

Status: Unutilized  
Reason: Extensive deterioration  
Bldgs. 8118L, 8131L, 8134L  
Fort McCoy  
Ft. McCoy Co: Monroe WI 54656-  
Landholding Agency: Army  
Property Number: 21199920123  
Status: Unutilized  
Reason: Extensive deterioration

[FR Doc. 99-11973 Filed 5-13-99; 8:45 am]

BILLING CODE 4210-29-M

## DEPARTMENT OF THE INTERIOR

### Bureau of Indian Affairs

#### Indian Gaming

**AGENCY:** Bureau of Indian Affairs, Interior.

**ACTION:** Notice of amendment to approved Tribal-State Compact.

**SUMMARY:** Pursuant to 25 U.S.C. 2710, of the Indian Gaming Regulatory Act of 1988 (Pub. L. 100-497), the Secretary of the Interior shall publish, in the **Federal Register**, notice of approved Tribal-State Compacts for the purpose of engaging in Class III (casino) gambling on Indian reservations. The Assistant Secretary—Indian Affairs, Department of the Interior, through his delegated authority, has approved the Second Amendment to the Tribal/State Compact for Class III Gaming between the Quileute Tribe and the State of Washington, which was executed on March 4, 1999.

**DATES:** This action is effective May 14, 1999.

**FOR FURTHER INFORMATION CONTACT:** George T. Skibine, Director, Indian Gaming Management Staff, Bureau of Indian Affairs, Washington, D.C. 20240, (202) 219-4066.

Dated: May 5, 1999.

**Kevin Gover,**

*Assistant Secretary—Indian Affairs.*

[FR Doc. 99-12226 Filed 5-13-99; 8:45 am]

BILLING CODE 4310-02-P

## DEPARTMENT OF THE INTERIOR

### Bureau of Indian Affairs

#### Indian Gaming

**AGENCY:** Bureau of Indian Affairs, Interior.

**ACTION:** Notice of amendment to approved Tribal-State Compact.

**SUMMARY:** Pursuant to 25 U.S.C. 2710, of the Indian Gaming Regulatory Act of 1988 (Pub. L. 100-497), the Secretary of the Interior shall publish, in the **Federal**

**Register**, notice of approved Tribal-State Compacts for the purpose of engaging in Class III (casino) gambling on Indian reservations. The Assistant Secretary—Indian Affairs, Department of the Interior, through his delegated authority, has approved the First Amendment to the Tribal/State Compact for Class III Gaming between the Quinault Indian Nation and the State of Washington, which was executed on March 5, 1999.

**DATES:** This action is effective May 14, 1999.

**FOR FURTHER INFORMATION CONTACT:** George T. Skibine, Director, Indian Gaming Management Staff, Bureau of Indian Affairs, Washington, D.C. 20240, (202) 219-4066.

Dated: May 5, 1999.

**Kevin Gover,**

*Assistant Secretary—Indian Affairs.*

[FR Doc. 99-12227 Filed 5-13-99; 8:45 am]

BILLING CODE 4310-02-P

## DEPARTMENT OF THE INTERIOR

### Bureau of Indian Affairs

#### Indian Gaming

**AGENCY:** Bureau of Indian Affairs, Interior.

**ACTION:** Notice of amendment to approved Tribal-State Compact.

**SUMMARY:** Pursuant to 25 U.S.C. 2710, of the Indian Gaming Regulatory Act of 1988 (Pub. L. 100-497), the Secretary of the Interior shall publish, in the **Federal Register**, notice of approved Tribal-State Compacts for the purpose of engaging in Class III (casino) gambling on Indian reservations. The Assistant Secretary—Indian Affairs, Department of the Interior, through his delegated authority, has approved the First Amendment to the Tribal/State Compact for Class III Gaming between the Skokomish Indian Tribe and the State of Washington, which was executed on March 17, 1999.

**DATES:** This action is effective May 14, 1999.

**FOR FURTHER INFORMATION CONTACT:** George T. Skibine, Director, Indian Gaming Management Staff, Bureau of Indian Affairs, Washington, D.C. 20240, (202) 219-4066.

Dated: May 5, 1999.

**Kevin Gover,**

*Assistant Secretary—Indian Affairs.*

[FR Doc. 99-12228 Filed 5-13-99; 8:45 am]

BILLING CODE 4310-02-P

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

(ID-933-1330-01; IDI-030-98-035)

#### Notice of Availability of the Record of Decision for the Caribou National Forest Phosphate Leasing Proposal (FEIS 98-0087; Idaho), Correction

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice; Correction.

**SUMMARY:** This notice corrects the total acreage and legal description of the phosphate tracts proposed for competitive leasing in the Dairy Syncline and Manning Creek Tracts published in 64 FR 72, April 15, 1999 on pages 18630-18631. The notice stated that "If an appeal is taken the notice of appeal must be filed \* \* \* on or before 30 days from the publication of the Record of Decision in the **Federal Register**." This is corrected to "\* \* \* on or before 30 days from the publication of the availability of the Record of Decision in the **Federal Register**." The total acreage figure for the Dairy Syncline Tract of 2,342.27 acres is corrected to 2,302.27 acres. The legal description in T. 9 S., R. 45 E., Section 13 for the Manning Creek Tract is corrected as follows: Sec. 13: SE1/4SW1/4, S1/2SE1/4.

**FOR FURTHER INFORMATION CONTACT:** Peter Oberlindacher, BLM, Idaho State Office, 1387 S. Vinnell Way, Boise, Idaho 83709, (208) 373-3884.

Dated: May 4, 1999.

**William H. Lee,**

*Acting Branch Chief, Lands and Minerals.*

[FR Doc. 99-12258 Filed 5-13-99; 8:45 am]

BILLING CODE 4310-GG-P

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[WY-030-1310-00]

#### South Baggs Area Natural Gas Development Project

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of availability of Draft Environmental Impact Statement.

**SUMMARY:** The Bureau of Land Management (BLM) announces the availability of the Draft Environmental Impact Statement (DEIS) for the South Baggs Area Natural Gas Project. The DEIS analyzes the environmental consequences of Merit Energy Company's proposal to drill up to fifty

(50) additional natural gas wells in the project area over the next 10 years. The project area encompasses approximately 12,352 acres of Federal, State, and private lands located approximately 3 miles west of the town of Baggs in Carbon County, Wyoming, within the administrative jurisdiction of the BLM Rawlins Field Office. Approximately 43 oil and gas wells have been drilled within the project area to date.

**DATES:** Written comments on the DEIS will be accepted for 60 days following the date that the Environmental Protection Agency (EPA) publishes their notice of availability of the DEIS in the **Federal Register**. The EPA notice is expected to be published May 14, 1999.

BLM has scheduled a public meeting for June 22, 1999, 7 p.m., at the BLM Rawlins Field Office conference room, 1300 North Third Street, Rawlins, Wyoming, to obtain public comments on the proposed project and the DEIS. BLM will also hold an open house from 1:30 p.m. to 4:00 p.m. on June 22, 1999, at the same location to answer any questions interested parties may have regarding the proposed project.

**ADDRESSES:** Send written comments to Larry Jackson, Team Leader, Rawlins Field Office, Bureau of Land Management, 1300 N. Third Street, P.O. Box 2407, Rawlins, Wyoming 82301, or e-mail to Larry\_Jackson@blm.gov.

**FOR FURTHER INFORMATION CONTACT:** Larry Jackson, phone 307-328-4231.

**SUPPLEMENTARY INFORMATION:** The project DEIS analyzes the impacts of drilling from 40 (Alternative A) to 90 (Alternative B) natural gas wells along with constructing access roads, pipelines, and other ancillary facilities (compressor station, water disposal sites, etc.) on 10,067 acres of Federal land and 2,285 acres of non-Federal lands. The exact numbers of additional wells, the locations of those wells, and the timing for drilling them are contingent upon drilling success, production technology, and economic considerations. The No Action Alternative analyzes the current level of drilling and development (43 wells) in the South Baggs Project area and continuation of that level of activity into the future. The Proposed Action would be denied under the No Action Alternative.

Based upon issues and concerns identified during the scoping process, this DEIS focuses on the impacts to air quality, biological and physical resources, transportation, socio-economics, and cumulative effects. The DEIS, in compliance with Section 7(c) of the Endangered Species Act, as amended, incorporates the Biological

Assessment for the purpose of identifying endangered or threatened species which may be affected by the proposed action.

Comments, including the names and street addresses of respondents, will be available for public review at the BLM office listed above during regular business hours (7:45 a.m. to 4:30 p.m.), Monday through Friday, except for Federal holidays. Your comments may be published as part of the EIS process. Individual respondents may request confidentiality. If you wish to withhold your name and/or street address from public review or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public inspections in their entirety.

Dated: May 7, 1999.

**Alan L. Kesterke,**

*Associate State Director.*

[FR Doc. 99-12210 Filed 5-13-99; 8:45 am]

BILLING CODE 4310-22-P

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[WY-070-1310-00]

#### Notice of Availability of Draft Environmental Impact Statement for the Wyodak Coalbed Methane Project

**AGENCY:** Bureau of Land Management, Interior.

**SUMMARY:** Pursuant to the National Environmental Policy Act (NEPA) and implementing regulations, and other applicable statutes, the Bureau of Land Management (BLM) announces the availability of the Draft Environmental Impact Statement (DEIS) analyzing the potential impacts and cumulative effects of proposed coalbed methane (CBM) development on Federal lands and minerals for areas north and south of the city of Gillette, Campbell County, Wyoming. BLM anticipates that an additional 3,000 CBM wells may be drilled and developed by numerous lessees and operators on Federal and non-Federal lands north and south of Gillette by the year 2007 if development success continues. This Environmental Impact Statement (EIS) will also serve as a planning analysis to evaluate the reasonably foreseeable development

scenario in the Buffalo Resource Management Plan (RMP).

**DATES:** Written comments on the DEIS will be accepted for 45 days following the date that the Environmental Protection Agency (EPA) publishes their notice of availability of the DEIS in the **Federal Register**. We expect EPA will publish that notice on May 14, 1999.

**ADDRESSES:** Send written comments to Richard Zander, Bureau of Land Management, Buffalo Field Office, 1425 Fort Street, Buffalo, WY 82834.

**FOR FURTHER INFORMATION CONTACT:** Richard Zander, phone 307-684-1161.

#### SUPPLEMENTARY INFORMATION:

Information from five prior environmental analyses of coalbed methane development in the project area—four Environmental Assessments (EA) (Pistol Point, Marquiss, Lighthouse, and North Gillette) and one EIS (Gillette South)—was used to develop the proposed action and alternatives in this DEIS. When preparation of the Gillette South CBM EIS began in June of 1996, the BLM had developed a proposed action to analyze a total of 640 CBM wells. That proposed action was based on the best available information BLM had from industry at that time. It took into account potential development based on depth to coal and what industry knew at that time about the potential to produce methane from the coal. The proposed action also included the prior Marquiss and Lighthouse CBM projects to address developmental changes which had occurred since these two projects had been analyzed in EAs. When the Gillette South CBM EIS was completed in October of 1997, the apparent success of the coalbed methane play was drawing additional operators into the basin.

BLM held a meeting with CBM companies on November 19, 1997, to discuss the implications of the recently signed Record of Decision for the Gillette South EIS. This meeting covered the mitigation steps that would be required of those operators developing Federal minerals. Specifically covered were monitoring requirements, use of the Water Well Agreement, and the formation of a groundwater monitoring group similar to the coal industry's Gillette Area Groundwater Monitoring Organization (GAGMO) Group. CBM companies indicated that an additional 2,600 to 3,000 CBM wells north and south of Gillette could be developed by the year 2007 if development success continues as it has been. With this information and the results of a public scoping meeting held on February 5, 1998, in Gillette, Wyoming, BLM