

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP91-203-069]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

May 6, 1999.

Take notice that on April 30, 1999, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed Twentieth Revised Sheet No. 20, Twenty-first Revised Sheet No. 21A, Twenty-seventh Revised Sheet No. 22, Twenty-first Revised Sheet No. 22A, Sixteenth Revised Sheet No. 23, Eighth Revised Sheet No. 23A, Eleventh Revised Sheet No. 23B, Sixth Revised Sheet No. 23C, Twenty-second Revised Sheet No. 24, Sixteenth Revised Sheet No. 25 and Eighth Revised Sheet No. 27 to be included in its FERC Gas Tariff.

Tennessee states that this filing is in compliance with the Commission's April 16, 1999 order in Docket Nos. RP91-203-68, *et al.* Tennessee Gas Pipeline Co., 87 FERC (61,086 (1999)). Tennessee requests an effective date of May 1, 1999, for these tariff sheets. The tariff sheets will put into place rates reflecting the Commission's decision regarding the proper allocation of the New England lateral costs. Tennessee requests all waivers of the Commission's regulations that may be necessary to all this filing to become effective on May 1, 1999.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-11948 Filed 5-11-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-294-000]

Texas Eastern Transmission Corporation; Notice of Tariff Filing

May 6, 1999.

Take notice that on April 30, 1999, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets, to become effective June 1, 1999:

First Revised Sheet No. 702
First Revised Sheet No. 717
First Revised Sheet No. 732
First Revised Sheet No. 763
First Revised Sheet No. 766J
First Revised Sheet No. 801
First Revised Sheet No. 814

Texas Eastern states that the purpose of this filing is to revise, on a prospective basis, the forms of firm service agreement for Rate Schedules CDS, FT-1, SCT, LLFT, VKFT, SS-1 and FSS-1 to provide for a reduced minimum prior written notice requirement for termination of at least one (1) year for long-term service agreements. Texas Eastern proposes these changes to its firm forms of service agreement to be effective on a prospective basis, with such changes to be available on and after the effective date of the tariff sheets filed herein, for new service agreements executed in connection with remarketing turnback capacity subsequent to the termination of existing long-term contracts as well as superseding service agreements executed in connection with the renegotiation and extension of existing service agreements.

Texas Eastern states that copies of the filing were served on all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-11963 Filed 5-11-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-106-003]

TransColorado Gas Transmission Company; Notice of Tariff Filing

May 6, 1999.

Take notice that on April 30, 1999, pursuant to 18 CFR 154.7 and 154.203, and in compliance with Commission letter order issued April 5, 1999, in Docket No. RP99-106-002, TransColorado Gas Transmission Company (TransColorado) tender for filing and acceptance, to be effective March 31, 1999, Substitute Second Revised Sheet No. 247 and Substitute Original Sheet No. 247A to Original Volume No. 1 of its FERC Gas Tariff.

TransColorado states that the April 5 order directed it to revise its tariff sheets to reflect that TransColorado will file with the Commission by March 1 of each year an annual fuel-reimbursement report fully detailing the operation of its fuel reimbursement mechanism for the 12-month period ending December 31 of each year.

TransColorado states that the April 5 order directed it to revise § 12.8(a) of its Fuel-Reimbursement provision to state that the monthly fuel-gas-reimbursement factor will be calculated using the most recent available actual data and is computed by adding (1) the Projected Monthly System Gas Consumption to (2) the Projected Monthly Lost and Unaccounted-For Quantities plus the Prior Month's Variance Adjustment divided by projected transportation receipts. Further, the April 5 order directed TransColorado to eliminate the first proposed sentence in § 12.8(b) and substitute a revised sentence.

TransColorado states that a copy of this filing has been served upon its customers, the official service list in Docket No. RP99-106, the New Mexico Public Utilities Commission and the Colorado Public Utilities Commission.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-11953 Filed 5-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-392-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

May 6, 1999.

Take notice that on April 29, 1999, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed an application pursuant to sections 7(c) of the Natural Gas Act and subpart A of part 157 of the Commission's regulations for a certificate of public convenience and necessity authorizing Transco to construct and operate facilities which will provide 204,099 dekatherms per day (dt per day) of new firm transportation capacity on Transco's system, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202 208-2222 for assistance).

Transco seeks authorization of its SouthCoast Expansion Project (SouthCoast), an incremental expansion of Transco's pipeline system in its southern market area which will provide 204,099 dt per day of new firm transportation capacity on its system, by a proposed in-service date of November 1, 2000.

Specifically, Transco proposes to construct and operate the following facilities which Transco estimates will cost \$108,354,725:

1. 11.31 miles of 42-inch pipeline loop from milepost 799.95 on Transco's mainline in Choctaw County, Alabama

to Transco's Compressor Station 90 at milepost 811.26 in Marengo County, Alabama, which will include installation of a pig launcher at milepost 764.66 (upstream of the loop) and installation of a pig receiver and liquid scrubber at Station 90.

2. 13.94 miles of 48-inch pipeline loop from milepost 837.52 on Transco's mainline in Marengo County, Alabama to milepost 851.46 on Transco's mainline in Dallas County, Alabama, which will include relocation of an existing pig receiver from milepost 837.52 to milepost 851.46. A pig launcher for the loop already exists at Station 90.

3. 19.01 miles of 24-inch pipeline loop from milepost 0.00 on Transco's North Georgia Extension in Walton County, Georgia to milepost 19.01 on the North Georgia Extension in Gwinnette County, Georgia, which will include installation of a pig launcher at milepost 0.00 and installation of a pig receiver at milepost 19.01.

4. A new 15,000 horsepower gas turbine-powered compressor unit at Station 105 in Coosa County, Alabama.

5. A new 16,500 horsepower electric motor-driven compressor unit at Station 115 in Coweta County, Georgia. Also, at station 115 gas coolers will be installed which will cool the total station gas flow.

6. Unit 16 will be rewheeled at Station 120.

7. Suction piping at Station 100 will be modified to allow sufficient gas flow to Unit 10.

Transco states that the facilities, for the most part, will be installed either entirely within or immediately adjacent to Transco's existing right-of-way and compressor station yards.

Transco indicates that it held an open season from July 22, 1998, to August 24, 1998, during which it accepted requests for firm service under SouthCoast.

Transco states that as result of the open season, Transco executed precedent agreements with the following twelve shippers:

Atlanta Gas Light Company—61,160 dt per day
Georgia Power Company—40,000 dt per day
Santee Cooper—80,000 dt per day
Sylacaugh Utilities Board—4,000 dt per day
Visy Paper, Inc.—4,500 dt per day
City of Buford, Georgia—3,105 dt per day
City of Covington, Georgia—1,294 dt per day
East Central Alabama Gas District—518 dt per day
City of Lawrenceville, Georgia—3,105 dt per day

City of Sugar Hill, Georgia—2,277 dt per day

City of Toccoa, Georgia—3,105 dt per day

City of Winder, Georgia—1,035 dt per day

Transco points out that the capacity covered by these precedent agreements totals 204,099, which is the capacity of SouthCoast.

Transco states that the firm transportation service under SouthCoast will be rendered under Transco's Rate Schedule FT and Part 284(G) of the Commission's regulations. Additionally, Transco states that the SouthCoast shippers will pay Transco's Rate Schedule FT rate and will also be charged any applicable charges and surcharges under Rate Schedule FT.

Transco requests that the Commission make a determination that the costs associated with the SouthCoast facilities may be rolled into Transco's cost of service in Transco's first Section 4 rate proceeding which becomes effective following the in-service of the project. Transco claims that a presumption to roll-in the SouthCoast costs applies because the rate impact on its existing customers under each firm rate schedule is less than five percent which is the level set forth in the Commission's Statement of Policy for a presumption of rolled-in rate treatment on the pricing of new pipeline construction. Transco also claims that the subject facilities will produce significant system benefits and will be fully integrated physically and operationally with Transco's existing system.

Transco requests that the Commission issue a preliminary determination approving all aspects of the subject application other than environmental matters by August 1, 1999, and a final order granting all certification by December 1, 1999.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before May 27, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing