

Thursday, May 27, 1999

- 8:30–8:35 AM—Opening Remarks & Objectives—Dr. Richard Meserve, Task Force Chairman
- 8:35–9:15 AM—Briefing & Discussion: Introduction to the Indirect Drive Approach to Inertial Fusion Energy—Strategy and Connection to the Defense Program's Inertial Confinement Fusion Program
- 9:15–10:00 AM—Briefing & Discussion: Heavy Ion Drivers
- 10:00–10:30 AM—Briefing & Discussion: Chambers
- 10:30–10:45 AM—Break
- 10:45–11:30 AM—Briefing & Discussion: Pulsed Power
- 11:30–12:00 PM—Briefing & Discussion: NIF and X-Ray Driven Ignition
- 12:00–12:30 PM—Briefing & Discussion: Inertial Fusion Energy Development Plan Strategy
- 12:30–12:45 PM—Public Comment Period
- 12:45 PM—Adjourn

This tentative agenda is subject to change. The final agenda will be available at the meeting.

Public Participation: The Chairman of the Task Force is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Livermore, California, the Task Force welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Task Force will make every effort to hear the views of all interested parties. Written comments may be submitted to Skila Harris, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585. This notice is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

Minutes: Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 AM and 4:00 PM, Monday through Friday except Federal holidays. Further information on the Task Force on Fusion Energy may be found at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on May 7, 1999.

Rachel M. Samuel,
Deputy Advisory Committee Management Officer.

[FR Doc. 99-11991 Filed 5-11-99; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-2640-000]

Alliant Energy Corporate Services, Inc., Notice of Filing

May 6, 1999.

Take notice that on April 28, 1999, Alliant Energy Corporate Services, Inc., tendered for filing an executed Service Agreement for Short-Term Firm Point-to-Point transmission service, establishing British Columbia Power Energy Corporate Services, Inc., transmission tariff.

Alliant Energy Corporate Services, Inc., requests an effective date of April 8, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before May 18, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-11920 Filed 5-11-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-298-000]

ANR Pipeline Company; Notice of Cashout Report

May 6, 1999.

Take notice that on April 30, 1999, ANR Pipeline Company (ANR) tendered for filing its annual system cashout report.

This filing represents ANR's annual report of the net revenues attributable to the operation of its cashout program, and covers the period January 1, 1998 to December 31, 1998. ANR has computed the cashout price surcharge of \$0.2485 per Dth pursuant to section 15.5(b) of the General Terms and Conditions of its tariff. However, ANR proposes not to implement the charge of \$0.2485, but rather seeks a waiver of its tariff in order to leave the lower existing charge of \$0.1211 per Dth in place.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-11966 Filed 5-11-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP 99-301-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

Take notice that, on April 30, 1999, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff,

Second Revised Volume No. 1, the following tariff sheets to be effective June 1, 1999.

Eighth Revised Sheet No. 2
Fourth Revised Sheet No. 89
First Revised Sheet No. 118
Ninth Revised Sheet No. 120
Second Revised Sheet No. 161A
Third Revised Sheet No. 188
Fourth Revised Sheet No. 189
Third Revised Sheet No. 190

ANR states that the above-referenced tariff sheets are being filed in order to make changes to ANR's tariff to permit it the opportunity to charge Negotiated Rates as contemplated by the Federal Energy Regulatory Commission's Policy Statement on Alternative to Traditional Cost-of-Service Rate Making for Natural Gas Pipelines, issued January 31, 1996 in Docket No. RM95-6-000.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-11969 Filed 5-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-300-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

May 6, 1999.

Take Notice that on April 30, 1999, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, tendered for filing to

become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in the attached Appendix A to be effective June 1, 1999.

CIG states it is proposing to make certain minor changes to its tariff and certain administrative revisions and clarifications as follows:

- Update the system gap;
- Remove Order No. 636 transition and other outdated language;
- Correct, add and make clarifications to footnotes on the rate sheets;
- Update the Payment, Notices, Nominations and Points of Contact Sheets;
- Add language consistent with the Stipulation and Agreement in Docket No. RP96-190 that allows shippers requesting service under Rate Schedule NNT-2 and TF-4 to reduce their entitlement during certain months up to a stated percentage of peak month MDQ;
- Correct certain definitions in the General Terms and Conditions;
- Modify the definition of "Spot Index Price" to make it an average price throughout the month;
- Make changes and update the Request for Service information;
- Identify transporter retained storage inventory as part of system requirements for scheduling and allocation;
- Clarify Section 7.6 of the General Terms and Conditions concerning use of storage gas;
- Clarify when payment of an invoice shall be considered timely and how interest shall be charged for late payments;
- Add a section concerning the normal commercial practice of collecting of costs and expenses incurred in litigation upon favorable outcome of such action;
- Make clarification and corrections concerning points of delivery that are available under Rate Schedule NNT-1 and Points of Delivery subject to the Hourly Flexibility Surcharge;
- Add a Memphis Clause to the form of TI-1 Service Agreement;
- Revise the complaints section of the General Terms and Conditions to conform to the requirements in Rule 206 of FERC's Rules of Practice and Procedure (18 CFR 385.206);
- Capitalize defined terms and make other minor corrections and clarifications throughout the tariff.

CIG further states that copies of this filing have been served on CIG's jurisdiction customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-11968 Filed 5-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-140-009]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1999.

Take notice that on April 30, 1999, Columbia Gas Transmission Corporation (Columbia) filed the following revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff) bearing a proposed effective date of June 1, 1999:

Second Revised Sheet No. 990
First Revised Sheet No. 99P

Columbia states that this filing is being submitted pursuant to Article VII, Section C, Accrued-But-Not-Paid Gas Costs, of the "Customer Settlement" in Docket No. GP94-02, et al., approved by the Commission on June 15, 1995 (71 FERC 61,337 (1995)). The Customer Settlement became effective on November 28, 1995, when the Bankruptcy Court's November 1, 1995 order approving Columbia's Plan of Reorganization became final. Under the terms of Article VII, Section C, Columbia is entitled to recover amounts for Accrued-But-Not-Paid Gas Costs. As directed by Article VII, Section C, the tariff sheets contained herein are being filed in accordance with Section 39 of the General Terms and Conditions of the Tariff, to direct bill the Accrued-But-Not-Paid Gas Costs that have been paid subsequent to November 28, 1995.