

regional customers are reasonably notified of the auction and have a reasonable opportunity to bid on the sale. If the resource is auctioned and the customer can demonstrate that BPA and its regional customers had a reasonable opportunity to participate, the Administrator would determine that the resource could not be conserved or otherwise retained to serve regional load.

BPA considered a possible alternative to the second test that would limit the use of auctions based on an economic standard of paying the stranded costs of a utility. Under that test, BPA would reduce its net requirements obligation to the utility if the proceeds of the auction and export of a resource resulted in net positive benefits above the cost and reasonable rate of return for the resource, and if such benefits were not paid to the consumers of a utility. The purpose of such a limitation is to preserve the benefits of low cost resources for regional loads.

The third test allows the Administrator to determine that a resource could not be conserved or retained to serve regional load based on current market conditions and prices in the region for a specified period. If the Administrator makes that determination, then a customer would be allowed to sell a resource during the period without a reduction in BPA's obligation to provide power under its Subscription contract.

(C) All new thermal generating resources developed by BPA customer utilities after the December 21, 1998, publication date of the Federal Power Subscription Strategy will be treated as meeting the "market resource test," unless power from the resource is dedicated by a BPA customer under its BPA contracts to serve consumer load. In such event, the thermal generating resource will be treated in the same manner as existing non-Federal resources dedicated by customers to regional load under Subscription contracts.

Principle III.C. proposes to change the definition of "market resources" under the Section 9(c) Policy to create a presumption that new resources are developed for sale in the deregulated market and not for service to a customer's retail load. The exception would be where a customer specifically chooses to dedicate part or all of the output of the resource to serve its own load or regional load of another customer as stated below. Otherwise, all such resources sold on the market would not increase the Administrator's power requirements obligation to any

customer under its BPA section 5 contracts.

(D) Any customer's sale on the market or export of the output of thermal resources that is included in any other BPA customer's Firm Resource Exhibit for the 1998–1999 Operating Year (under a 1981 contract or a resource exhibit under a 1996 contract) shall be considered to meet the section 9(c) tests of increasing the Administrator's electric power load requirements under the Subscription contracts. The output of such resources shall be deducted from the selling customer's net requirements unless BPA determines the resource could not be conserved for service to load in the region under III.B. above.

(E) Any customer's sale on the market or export of the output of thermal resources that are currently being used to serve that customer's or another customer's regional load but are not included in either customer's Firm Resource Exhibit for the 1998–1999 Operating Year (under a 1981 contract or a resource exhibit under a 1996 contract) shall be considered to meet the section 9(c) test of increasing the Administrator's electric power load requirements under the Subscription contracts. The power output of such resources shall be deducted from the customer's net requirements unless BPA determines the resource could not be conserved for service to load in the region under III.B. above.

Proposed principles III.D. and III.E. divide all customer firm resources currently used to serve load into two classes: (1) those resources that are currently in any BPA customer's Firm Resource Exhibits; and (2) those resources that are not included in Firm Resource Exhibits. BPA has proposed that it will require only resources currently specified in any of its customer's Firm Resource Exhibits to be dedicated by the customer to serve its regional load under its BPA contracts. Customer's resources that are currently used to serve regional load but which are not included in Firm Resource Exhibits, if sold on the market, will result in increases in BPA's firm power requirements obligations under section 5 contracts. The customer selling the output of the resource will be required to demonstrate that the resource has either been sold to a regional utility to serve that utility's consumer load in the region, or demonstrate how the resource could not have been conserved or otherwise retained to serve any BPA customer's regional loads.

Principle III.D. also recognizes that BPA would face an increase in its power requirements obligations if the owner of

a resource terminated a contract purchase used by another utility to serve its regional retail load. The owner of the resource would be required to demonstrate that the resource has either been sold to another regional utility to serve its consumer load in the region or could not have been conserved or otherwise retained to serve any BPA customer's regional loads.

(F) Any regional hydroelectric resources exported by a customer shall reduce the customer's BPA power requirements under its BPA contracts, unless the resource is contractually committed to serving another customer's regional load or such resource was previously determined to be serving that customer's load and the customer replaces the resource by a market purchase or new generation.

Principle III.F. requires the reduction of a customer's BPA power requirements obligation under its BPA contracts, if the customer exports any hydroelectric power from the region. If a customer demonstrates that the resource has been sold to a DSI or another BPA customer utility in the region, then the purchaser must demonstrate that its purchase is dedicated to and is being used to serve retail load in the region. If in calculating the customer's net requirements, BPA determines the resource was already dedicated to serving the customer's firm load, BPA will treat the hydro resource as remaining dedicated and will not further reduce its net requirements obligation to the customer, nor will BPA replace the resource.

Responsible Official: Mr. Steve Oliver, Manager, Bulk Power Marketing, is the official responsible for the development of the draft policy proposal for addressing issues under sections 5(b) and 9(c) of the Northwest Power Act regarding the amount of Federal power a customer may purchase under BPA subscription power sales contracts.

Issued in Portland, Oregon, on April 26, 1999.

Judith A. Johansen,
Administrator and Chief Executive Officer.
[FR Doc. 99–11407 Filed 5–5–99; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Opportunity for Public Comment Regarding Bonneville Power Administration's Subscription Power Sales and Standards for Service

AGENCY: Bonneville Power
Administration (BPA), DOE.

ACTION: Notice of draft policy proposal.

SUMMARY: This notice announces a draft policy proposal to modify BPA's standards for service to permit the purchase of Federal power.

One of the BPA's current eligibility standards for potential public agency utility customers and privately owned companies selling to the general public requires the utility or company to own its own distribution facilities. BPA is proposing that it modify this standard to permit in the future that a customer either (1) own a distribution system, or (2) have an ownership-type lease arrangement for a distribution system. The reason for this proposal is driven by the Federal Power Subscription Strategy, ongoing changes to the electric power industry and increased interest by some regional parties in becoming eligible to buy Federal power at the PF rate.

This Notice on Eligibility and Standards of Service for Purchasing Federal Power will afford a 30-day public review and comment period on the proposal to permit ownership-type lease arrangements to be used by potential customers to meet one of the qualifications to purchase Federal power from BPA. BPA's proposal and background information on BPA's current eligibility requirements and standards for service regarding potential public agency and other customers follows below. BPA is also putting forward other concepts for consideration and invites comments on these as well.

DATES: Public meeting dates: May 27, 1999, and June 2, 1999. Close of comment date: June 11, 1999

ADDRESSES: If you are interested in commenting on the Eligibility and Standards for Service Policy Proposal, you have several options.

1. You can send written comments to Bonneville Power Administration, P.O. Box 12999, Portland, OR 97212, or you can fax comments to (503) 230-4019. If you wish to send your comments electronically, email comments to: comment@bpa.gov. Comments must be received by close of business Friday, June 11, 1999.

2. You also can attend one or both of the two public comment meetings. One meeting will be held on Thursday, May 27, 1999, in Spokane, Washington, at Cavanaugh's Inn at the Park, 303 W. North River Drive. Another meeting will be held in Portland, Oregon, on Wednesday, June 2, 1999, at the Sheraton Portland Airport Hotel, at 8235 N.E. Airport Way. Both meetings will begin at 10:00 a.m. Comments also will be collected on the Determining Net

Requirements 5(b) and 9(c) Policy Proposal. If any additional meetings are scheduled, the information will be posted on the web site listed below.

<http://www.bpa.gov/Power/subscription>

FOR FURTHER INFORMATION CONTACT: Mr. Michael Hansen, Public Involvement and Information Specialist, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621, telephone (503) 230-4328 or 1-800-622-4519. Information can also be obtained from your BPA Account Executive or from:

Ms. Ruth Bennett, Acting Vice President, Power Marketing, 905 N.E. 11th, P.O. Box 3621, Portland, OR 97208, telephone (503) 230-7640

Mr. Rick Itami, Manager, Eastern Power Business Area, 707 W. Main Street, Suite 500, Spokane, WA 99201, telephone (509) 358-7409

Mr. John Elizalde, Acting Manager, Western Power Business Area, 700 N.E. Multnomah, Suite 400, Portland, OR 97232, telephone (503) 230-7597

Mr. Steve Oliver, Manager, Bulk Power Marketing, 905 N.E. 11th, P.O. Box 3621, Portland, OR 97208, telephone (503) 230-3295

SUPPLEMENTARY INFORMATION: In its Federal Power Subscription Strategy, dated December 21, 1998, the Bonneville Power Administration stated that new public agencies that form and qualify for service within the period of the subscription contract window would be offered power at the priority firm (PF) rate for the post 2001 rate period for their entire general requirements load obligation, except for any new large single loads. The strategy further states that new preference tribal utilities that form and qualify for service will be treated the same as other new public agency utilities with respect to the availability of power at the PF rate.

Public Body and Cooperative Customer Eligibility Under Bonneville Project Act

To be eligible to purchase power from BPA on a preference and priority basis, an applicant must meet two fundamental statutory requirements found in the Act of August 20, 1937, (the Bonneville Project Act) Pub. L. 75-329. First, the applicant must meet the statutory definition of one or the other of the terms "public body" or "cooperative." Section 3 of the Bonneville Project Act defines the term "public body" or "public bodies" to mean "States, public power districts, counties, and municipalities, including agencies or subdivisions of any thereof." Section 3 also defines the term "cooperative" or "cooperatives" to mean "any form of nonprofit-making

organization or organization of citizens supplying, or which may be created to supply, members with any kind of goods, commodities, or services, as nearly as possible at cost."

BPA has indicated that a Federally recognized tribe that forms a cooperative utility pursuant to its tribal constitution and laws would be eligible for preference status. Further, a tribe with the legal right could serve non-tribal members within its reservation boundaries, but would otherwise need to comply with state law for service outside the tribe's jurisdiction.

For potential public customers who will resell Federal power to retail consumers, the second requirement is that a public body or cooperative applicant be in the public business of selling and distributing the Federal power to be purchased from BPA.¹ If not presently in business, section 4(c) of the Bonneville Project Act directs BPA to afford the prospective customer a reasonable time, as determined by the Administrator, to allow it to get into the public business of selling and distributing power. BPA may not deny the request of a preference applicant that has not yet obtained necessary financing to get itself into the business of selling and distributing electric energy until after the reasonable time has passed.

Finally, section 4(d) declares several policies regarding the preferential status of public bodies and cooperatives. They reinforce the directives found in section 4(c).² First, preference to public bodies

¹ Section 5(a) of the Bonneville Project Act authorizes the Administrator to sell Federal power at wholesale to public bodies for direct consumption of the Federal power. In order to receive Federal power for its own use a potential public body end use customer needs to meet BPA's standards for service specific to direct consumption. BPA is not proposing any changes in its current standards for this class of potential customers.

² Section 4(c) provides in pertinent part: "An application by any public body or cooperative for an allocation of electric energy shall not be denied, or another application competing or in conflict therewith be granted * * * on the ground that any proposed bond or other security issue of any such public body or cooperative, the sale of which is necessary to enable such prospective purchaser to enter into the public business of selling and distributing the electric energy proposed to be purchased, * * *"

Section 4(d) provides in pertinent part: "It is declared to be the policy of the Congress, as expressed in this chapter, to preserve the said preferential status of the public bodies and cooperatives herein referred to, and to give to the people of the States within economic transmission distance of the Bonneville project reasonable opportunity and time to hold any election or elections or take any action necessary to create such public bodies and cooperatives as the laws of such states authorize and permit, and to afford such public bodies or cooperatives reasonable time and

and cooperatives is to be preserved. Second, people are to be given reasonable opportunity and time to hold any elections or to take any other necessary action to create a public body or cooperative. Third, once created the public body or cooperative is to be afforded a reasonable time and opportunity to authorize and issue bonds or to arrange other financing necessary to construct or acquire necessary and desirable electric distribution facilities, and to become in all other respects qualified purchasers and distributors of Federal power. To date, BPA has interpreted section 4(c) and 4(d), particularly the language "to construct or acquire necessary and desirable distribution facilities," to require that the applicant own its distribution system.

Regarding nonpreference applicants for Federal power which will be resold to the general public, BPA has required that such entities be properly formed under state law, including compliance with any approvals, filing or regulatory orders to which such businesses are subject under the laws of the states. BPA has required that such private utilities also own their own distribution system for making retail resale of Federal power. This requirement is based on section 5(a) of the Bonneville Project Act which distinguishes between a privately owned public utility buying Federal power for resale to the general public from other sales to private persons.³ It is not based on sections 3 and 4 discussed above.

Standards for Service

The Northwest Electric Power Planning and Conservation Act on 1980, Pub. L. 96-501, section 5(b)(4) directs the Administrator to require all

opportunity to take any action necessary to authorize the issuance of bonds or to arrange other financing necessary to construct or acquire necessary and desirable electric distribution facilities, and in all other respects legally to become qualified purchasers and distributors of electric energy available under this chapter."

³ Section 5a of the Bonneville Project Act provides in pertinent part: "Subject to the provisions of this chapter and to such rate schedules as the Secretary of Energy may approve, as provided in this chapter, the administrator shall negotiate and enter into contracts for the sale at wholesale of electric energy, either for resale or direct consumption, to public bodies and cooperatives and to private agencies and persons and for the disposition of electric energy to Federal agencies. Contracts for the sale of electric energy to any private person or agency other than a privately owned public utility engaged in selling electric energy to the general public, shall contain a provision forbidding such private purchaser to resell any of such electric energy so purchased to any private utility or agency engaged in the sale of electric energy to the general public, and requiring the immediate canceling of such contract of sale in the event of violation of such provision."

potential customers requesting a contract for firm power under section 5(b) of the Act to comply with the Administrator's standards for service in effect on December 5, 1980, or as subsequently revised.⁴ BPA has traditionally made its determination regarding eligibility for preference and meeting BPA standards for service on a case-by-case basis and communicated its standards and assessment of a party's qualifications in correspondence to parties seeking to purchase Federal power under section 5(b). The following describes the standards for service, including the eligibility requirements under sections 4(c) and (d) of the Bonneville Project Act, applicable to potential public agency customers.

As a practical and legal matter, BPA's determination of a customer's eligibility to purchase preference power is included in an overall review to determine if the customer is in compliance with the Administrator's standards for service. To comply with the existing standards for service an applicant must:

1. Be legally formed in accordance with local, state and Federal laws;
2. Own a distribution system and be ready, willing and able to take power from BPA within a reasonable period of time;
3. Have a general utility responsibility within the service area;
4. Have the financial ability to pay BPA for the Federal power it purchases;
5. Have adequate utility operations and structure; and
6. Be able to purchase power in wholesale, commercial amounts.

Following is a more detailed explanation of the existing criteria.

Legal Formation

BPA will request an applicant to demonstrate that all required steps under applicable law have been taken to authorize its formation as a public body or cooperative. It also ensures that the applicant is in the public business of buying and distributing, at retail, power to be purchased from BPA, or is in the process of going into such a business. The applicant must provide copies of filings of certificates and approvals from designated officials, such as by-laws and articles of incorporation, regulatory approvals as required, and information on whether public elections were required and held. This standard is applicable to potential new preference

customers and to new private utilities selling to the general public.

Distribution Function

This criterion assures that BPA sells power consistent with the legal requirement that it be sold to public bodies and cooperatives engaged in the public business of buying and distributing power through distribution facilities owned by the customer. The performance of the distribution function by the party applying for preference status has been viewed as an assurance that the purposes of selling Federal power on a preference basis are realized. The same considerations are applicable to BPA sales to privately owned utilities selling Federal power to the general public. That is, they have a distribution system and are able to provide the power to retail consumers. Parties that do not own, operate and maintain, or control the costs of the distribution may face the issue of how to demonstrate that they are able to provide the benefits of cost based Federal power to retail consumers. This standard is applicable to potential new preference customers and to new private utilities selling to the general public.

BPA must give the applicant a reasonable opportunity to achieve ownership including time needed to finance the acquisition or construction of the necessary distribution. In general, State law grants public bodies the power of eminent domain allowing them to acquire the distribution facilities of another utility through condemnation. In general, cooperatives have been able to construct or purchase their own systems through low-cost financing obtained from loans made by the Federal Rural Electric Administration (predecessor to the Rural Utility Service).

General Utility Obligation To Serve

This criterion assures that Federal power will be sold by the applicant in a non-discriminatory manner for the benefit of the general public and particularly of domestic and rural consumers. BPA has always required that a customer serving retail consumer load have a "utility responsibility" to serve. This means that any retail consumers may request and obtain service from the potential customer, limited only by service area or franchise allocation restrictions. An applicant must have obtained authorization to serve certain loads or areas prior to receiving power from BPA for service to such loads or areas. Any legal action that challenges such service must be resolved by final order before BPA begins service. This standard is

⁴ Section 5(b)(4) of the Northwest Power Act provides, "Sales under this subsection shall be made only if the public body, cooperative, Federal agency or investor-owned utility complies with the Administrator's standards of service in effect on December 5, 1980 or as subsequently revised."

applicable to potential new preference customers and to new private utilities selling to the general public.

Financial Health and Ability To Pay

This criterion assures BPA that the applicant is able to pay for the power it receives. BPA examines the applicant's authority to collect money for the services it renders to its retail consumers—the ability to bill—and the applicant's authority to sue and be sued. BPA reviews the applicant's organizational structure to see if there is a financial officer and staff that performs a billing and collection function. BPA will also examine, particularly in the case of a municipal or tribal applicant, whether the applicant has the authority to segregate utility funds from a general fund, if one exists. This standard is applicable to potential new preference customers and to new private utilities selling to the general public.

Operations and Structure

This criterion is used to provide BPA reasonable assurance that the applicant has the ability to fulfill responsibilities and duties under a power sales contract. BPA examines the applicant's ability to perform utility functions such as metering, billing, or operation and maintenance on utility facilities, or contract for such functions and control the costs of such functions. This standard is applicable to potential new preference customers and to new private utilities selling to the general public.

Commercial Quantities

Because BPA is directed to sell power at "wholesale," BPA has generally required that customers purchase power in wholesale, commercial amounts of one megawatt or more. This standard is applicable to potential new preference customers and to new private utilities selling to the general public.

Connection to BPA Transmission System

The BPA standards for service have also addressed matters related to the configurations and operations of electrical facilities. Requirements for interconnection to the BPA transmission system are governed by the Open Access Transmission Tariff. The Transmission Business Line is currently revising its Interconnection Standards. These aspects of standards for service are not addressed in this Notice.

BPA Proposal To Change Its Standards for Service

The advent of retail electricity deregulation in the wholesale market

and in some western states at retail, as well as the interest of some tribes and other parties in forming and operating an electric utility, has prompted BPA to assess whether or not a change in its existing standards for service may be warranted. Some parties have questioned whether BPA should continue to require that preference customers who serve retail consumers own and operate a distribution system. A similar issue arises as to BPA's sales of Federal power to new private entities, as to the legal distinction between a utility selling to the general public and other sales.

In response, BPA is inviting comments from interested parties on this proposal to allow ownership-type lease arrangements which, in addition to direct ownership of a distribution system, qualify a potential public agency customer to be able to purchase PF power. All other eligibility criteria would continue to apply. BPA proposes that a potential new customer who would sell power to retail consumers may use an ownership-type lease arrangement in order to provide for distribution to retail consumers. A customer could lease a distribution system for delivery of Federal power to retail consumers. In this concept, in order to qualify as an ownership-type lease, the agreement would (1) be a long term arrangement for the life of the facilities or for a duration equal to the term of the BPA power supply obligation, and (2) give to the preference customer the right to operate, maintain and have repairs performed on the system, as well as have complete decision authority over costs of the distribution system. In addition, the customer would perform, or be responsible for, all other utility functions such as meter reading, billing, retail rate setting, and other services and functions provided by a serving utility. The proposal is to have the potential customer and the distribution owner enter into an arms length commercial transaction. The potential customer should have the ability under such transactions to have a third party provide for the system maintenance functions in an open competitive process.

This proposal to use an ownership-type lease arrangement is consistent with Department of Energy policy which allows the use of a lease by a potential public agency customer to obtain a distribution system. See DOE General Counsel, "Request of City of Needles for Reinstatement of Sales of Federal Power for Benefit of Its Citizens" (Nov. 21, 1978). This policy was affirmed in *Salt Lake City et al. v.*

Western Area Power Administration, et al. 926 F.2d 974 (10th Cir. 1991).

For Discussion: Concepts Regarding Standards for Service

In addition to the ownership-type lease arrangement, some parties have suggested other concepts which may meet the standards for service requirement. The concepts presented below are for discussion purposes. BPA is not making a proposal regarding these concepts.

Contractual Capacity Rights

A customer could obtain long-term contracts for use of capacity on distribution facilities or for access to distribution according to state law which assure delivery of Federal power to retail consumers. The distribution owner would operate and maintain the distribution system. The preference customer would contract for use of distribution and would perform, or be responsible for, meter reading, billing, retail rate setting and all other services normally provided by a serving utility.

The Utility's Obligation To Serve

Retail access legislation may raise issues regarding the standard for service requirement that a customer have a general utility responsibility or obligation to serve. An obligation to serve standard is linked with the distribution function. Decisions made regarding distribution should guide the issues on a customer's obligation to serve standard. Following are variations on the obligation to serve depending on how the utility accomplishes the distribution function:

- If a utility contracts for long-term capacity rights on the distribution system or has access to a distribution system according to state law, the distribution owner would operate, maintain, and have complete decision authority over costs. In this case the leasing utility should have the obligation to serve, if it has the distribution capacity or can obtain the necessary capacity to serve the load. If the leasing utility does not have and can not obtain the necessary capacity, then the distribution owner would potentially have the obligation to serve.
- Another concept would be to rely on governing law, including retail access law, to determine who will have the obligation to serve in specific circumstances.

Responsible Official: Mr. Fred Rettenmund, Customer Account Executive, Power Business Line, is the official responsible for the development of the draft policy proposal for modifying BPA's standards for service

to permit the purchase of Federal power.

Issued in Portland, Oregon, on April 26, 1999.

Judith A. Johansen,

Administrator and Chief Executive Officer.

[FR Doc. 99-11408 Filed 5-5-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-361-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

April 30, 1999.

Take notice that on April 28, 1999, Texas Gas Transmission corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP99-361-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a transportation meter, located in St. Mary Parish, Louisiana, under Texas Gas' blanket certificate issued in docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Texas Gas proposes to abandon a 2-inch skid-mounted meter run known as the Smith Production-Charenton Meter and is located at Mile 2.9866 on Texas Gas' Jeanerette-Southwest 6-inch Line, located in St. Mary Parish, Louisiana. Texas Gas states the cost of removal is estimated to be \$850.

Texas Gas declares that this meter was constructed to transport gas for various shippers. Texas Gas asserts that the last flow of gas through this meter was in March 1992, and the producer plugged and abandoned its well in August 1992.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-11349 Filed 5-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-358-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

April 30, 1999.

Take notice that on April 27, 1999, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP99-358-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install and operate a sales delivery point for Resource Acquisitions Corporation (RAC), under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rms.htm> (call 202-208-2222 for assistance).

Transco states that it is proposing to install, own and operate a new sales delivery point to RAC on the existing 4-inch East White Lake Lateral in Vermillion Parish, Louisiana. The gas will be delivered through a new meter to be installed, owned and operated by Transco. It is stated that at such location, there is an existing Transco meter which measures gas delivered by RAC to Transco. Transco states that it will also install, own and operate electronic flow measurement equipment.

Transco further states that the new delivery point will enable RAC to receive up to 500 Mcf of gas per day from Transco on an interruptible basis. Such gas will be used by RAC for gas lift purposes. It is stated that transportation service will be rendered to RAC through the new delivery point pursuant to Transco's Rate Schedule IT

and Part 284(G) of the Commission's regulations. Transco states that the addition of this delivery point will have no significant impact on Transco's peak day or annual deliveries and is not prohibited by Transco's FERC Gas Tariff.

Transco has estimated the total costs of Transco's proposed facilities to be approximately \$31,300.00. RAC will reimburse Transco for all costs associated with such facilities.

Transco also states that the installation and operation of Transco's facilities will be performed in compliance with the environmental requirements set forth in Section 157.206(d) of the Commission's regulations, and that Transco will obtain all required environmental clearances prior to the commencement of installation.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-11348 Filed 5-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-366-000]

Williston Basin Interstate Pipeline Company, Notice of Application

April 30, 1999.

Take notice that on April 28, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), Post Office Box 1560, Bismarck, North Dakota 58506-5601, filed in Docket No. CP99-366-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon a farm tap, which includes the plugging of the tap and the removal of the meter and regulator, in Fallon