

(5) An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond: 50 responses per year at 1 hour per response.

(6) An estimate of the total public burden (in hours) associated with the collection: 50 annual burden hours.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW, Washington, DC 20530.

Dated: April 28, 1999.

Robert B. Briggs,
Clearance Officer, U.S. Department of Justice.
[FR Doc. 99-10979 Filed 4-30-99; 8:45 am]
BILLING CODE 4410-30-M

DEPARTMENT OF JUSTICE

National Institute of Corrections

Advisory Board Meeting

Time and Date: 9:00 a.m. to 5:00 p.m. on Monday, June 7, 1999; and 9:00 a.m. to 12 noon on Tuesday, June 8, 1999.

Place: Raintree Plaza Hotel & Conference Center, 1900 Ken Pratt Boulevard, Longmont, Colorado 80501.
Status: Open.

Matters to be Considered: FY 2000 Service Plan Recommendations; Updates on Strategic Planning and Interstate Compact Activities; Discussions of Mentally Ill in Jails and Prisons and Policy Regarding Private-for-Profit Organizations and NIC Services; and Program Division Reports.

CONTACT PERSON FOR MORE INFORMATION:
Larry Solomon, Deputy Director, (202) 307-3106, ext. 155.

Morris L. Thigpen,
Director,
[FR Doc. 99-10949 Filed 4-30-99; 8:45 am]
BILLING CODE 4410-36-M

NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: U. S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of pending NRC action to submit an information collection request to OMB and solicitation of public comment.

SUMMARY: The NRC is preparing a submittal to OMB for review of continued approval of information

collections under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35).

Information pertaining to the requirement to be submitted:

1. The title of the information collection: 10 CFR part 35, "Medical Use of Byproduct Material."

2. Current OMB approval number: 3150-0010.

3. How often the collection is required: Required reports are collected and evaluated on a continuing basis as needed due to a change in programs or as events occur.

4. Who is required or asked to report: Physicians and medical institutions who are applicants for, or hold, an NRC license authorizing the administration of byproduct material, or its radiation to humans for medical use.

5. The number of annual respondents: 1,891 NRC licensees and 4,728 Agreement State licensees.

6. The number of hours needed annually to complete the requirement or request: 369,916 hours for NRC licensees and 924,765 hours for Agreement State licensees, for a total burden of 1,294,681 hours (196 hours per licensee).

7. Abstract: 10 CFR part 35, "Medical Use of Byproduct Material," contains requirements that apply to NRC licensees who are authorized to administer byproduct material or its radiation to humans for medical use. The information in the required reports and records is used by the NRC to ensure that the health and safety of the public is protected, and that the licensee's possession and use of byproduct material is in compliance with the license and regulatory requirements. The revision is a net decrease adjustment in burden resulting from a decrease in the number of affected licensees.

Submit, by July 2, 1999 comments that address the following questions:

1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?

2. Is the burden estimate accurate?

3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?

4. How can the burden of the information collection be minimized, including the use of automated collection techniques or other forms of information technology?

A copy of the draft supporting statement may be viewed free of charge at the NRC Public Document Room, 2120 L Street, NW (lower level), Washington, DC. OMB clearance requests are available at the NRC worldwide web site (<http://www.nrc.gov/NRC/PUBLIC/OMB/index.html>). The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions about the information collection requirements may be directed to the NRC Clearance Officer, Brenda Jo. Shelton, U.S. Nuclear Regulatory Commission, T-6 E6, Washington, DC 20555-0001, by telephone at 301-415-7233, or by Internet electronic mail at BJS1@NRC.GOV.

Dated at Rockville, Md., this 27th day of April 1999.

For the Nuclear Regulatory Commission.

Brenda Jo. Shelton,
NRC Clearance Officer, Office of the Chief Information Officer
[FR Doc. 99-11024 Filed 4-30-99; 8:45 am]
BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-302]

Florida Power Corp; Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has granted a request by the Florida Power Corporation (FPC) to withdraw its October 16, 1998, application, with supplement dated December 22, 1998, for an amendment to Facility Operating License No. DPR 72, issued to FPC for operation of the Crystal River Nuclear Generating Unit 3 (CR-3) located in Citrus County, Florida. Notice of consideration of issuance of this amendment was published in the **Federal Register** on November 18, 1998 (63 FR 64116).

The proposed amendment would have changed the CR-3 Final Safety Analysis Report (FSAR), Improved Technical Specifications (ITS) and ITS Bases to resolve an Unreviewed Safety Question (USQ). This USQ was created by changing the normal standby position of valves DHV-34 and DHV-35 (low pressure injection (LPI) pump suction valves from borated water storage tank) from normally open to normally closed. Maintaining these valves normally closed had been determined to be necessary to ensure assumptions used in fire protection analyses remain valid. The proposed amendment would have also added new ITS surveillance requirements for verifying on a periodic basis that the LPI system components and piping, and the

building spray suction piping, were full of water.

FPC's letter of April 12, 1999, informed the staff that the request was being withdrawn because FPC had resolved the fire protection analyses concerns in a manner that allows valves DHV-34 and DHV-35 to be restored to the normally open standby configuration. With restoration of the valves to the normally open standby position, the need for the proposed amendment no longer existed.

For further details with respect to this action, see the application for amendment dated October 16, 1998, as supplemented December 22, 1998, and FPC's withdrawal letter dated April 12, 1999, which are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC and at the local public document room located at the Coastal Region Library, 8619 W. Crystal Street, Crystal River, Florida.

Dated at Rockville, MD, this 27th day of April 1999.

For the Nuclear Regulatory Commission.

Leonard A. Wiens,

Senior Project Manager, Section 2, Project Directorate II, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99-11021 Filed 4-30-99; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-361 and 50-362]

Southern California Edison Company (San Onofre Nuclear Generating Station, Unit Nos. 2 and 3); Exemption

I

Southern California Edison Company (SCE, the licensee) is the holder of Facility Operating License Nos. NPF-10 and NPF-15, which authorize operation of the San Onofre Nuclear Generating Station, Units 2 and 3. The licenses provide, among other things, that the licensee is subject to all rules, regulations, and orders of the Commission now or hereafter in effect.

These facilities consist of two pressurized water reactors located at the licensee's site in San Clemente, California.

II

Section 50.71 of Title 10 of the Code of Federal Regulations (10 CFR), "Maintenance of records, making reports," paragraph (e)(4) states, in part, that "Subsequent revisions must be filed

annually or 6 months after each refueling outage provided the interval between successive updates to the FSAR does not exceed 24 months." The two San Onofre Nuclear Generating Station (SONGS) units share a common Final Safety Analysis Report (FSAR); therefore, this rule requires the licensee to update the same document within six months after a refueling outage for each unit.

III

Section 50.12(a) of 10 CFR, "Specific exemptions," states that:

The Commission may, upon application by any interested person, or upon its own initiative, grant exemptions from the requirements of the regulations of this part, which are (1) Authorized by law, will not present an undue risk to public health and safety, and are consistent with the common defense and security. (2) The Commission will not consider granting an exemption unless special circumstances are present.

Section 50.12(a)(2)(ii) of 10 CFR states that special circumstances are present when "Application of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule.* * *" The licensee's proposed schedule for FSAR updates, 6 months following every Unit 3 refueling outage, but not exceeding 24 months, will ensure that the SONGS FSAR will be maintained current within 24 months of the last revision. The proposed schedule fits within the 24-month duration specified by 10 CFR 50.71(e)(4). Literal application of 10 CFR 50.71(e)(4) would require the licensee to update the same document within 6 months following a refueling outage for either unit, a more burdensome requirement than intended. Accordingly, the Commission has determined that special circumstances are present as defined in 10 CFR 50.12(a)(2)(ii).

IV

The Commission has determined that, pursuant to 10 CFR 50.12, the exemption is authorized by law, will not present an undue risk to the public health and safety, and is consistent with the common defense and security, and is otherwise in the public interest. Therefore, the Commission hereby grants Southern California Edison Company an exemption from the requirements of 10 CFR 50.71(e)(4) to submit updates to the SONGS UFSAR within 6 months following every Unit 3 refueling, not to exceed 24 months, beginning 6 months after the next Unit 3 refueling outage or 24 months from

the last update of the SONGS UFSAR, whichever is sooner.

Pursuant to 10 CFR 51.32, the Commission has determined that granting of this exemption will have no significant effect on the environment (64 FR 14470).

This exemption is effective upon issuance.

Dated at Rockville, MD, this 27th day of April 1999.

For the Nuclear Regulatory Commission.

John A. Zwolinski,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99-11022 Filed 4-30-99; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 72-2 (50-280/281)]

Virginia Electric and Power Co. Surry Independent Spent Fuel Storage Installation; Exemption

I

Virginia Electric and Power Company (Virginia Power), the licensee, holds Materials License SNM-2501 for receipt and storage of spent fuel from the Surry Power Station at an independent spent fuel storage installation (ISFSI) located on the Surry Power Station site. The facility is located in Surry County, Virginia.

II

Pursuant to 10 CFR 72.7, the Nuclear Regulatory Commission (NRC) may grant exemptions from the requirements of the regulations in 10 CFR part 72 as it determines are authorized by law, will not endanger life or property or the common defense and security, and are otherwise in the public interest.

Section 72.72(d) of 10 CFR part 72 requires each licensee to keep duplicate records of spent fuel and high-level radioactive waste in storage. The duplicate set of records must be kept at a separate location sufficiently remote from the original records that a single event would not destroy both sets of records. The applicant stated that, pursuant to 10 CFR 72.140(d), the Virginia Power Operational Quality Assurance (QA) Program Topical Report will be used to satisfy the QA requirements for the ISFSI. The QA Program Topical Report states that QA records are maintained in accordance with commitments to ANSI N45.2.9-1974. ANSI N45.2.9-1974 allows for the storage of QA records in a duplicate storage location sufficiently remote from