

application was received by the lender on or after October 1, 1998:

The interest rate is the weighted average of the interest rates on the loans being consolidated, rounded to the nearest higher 1/8th of one percent, but may not exceed 8.25 percent. This rate does not vary annually. It is established for the life of the loan, unless portion of the Consolidation loan is attributable to a loan made under subpart I and part A of title VII of the Public Health Service Act. The interest rate on that portion of a Consolidation loan is determined annually, and equals the average of the bond equivalent rates of the 91-day Treasury bills auctioned for the quarter prior to July 1st plus 3 percent. For the period October 1, 1998, through June 30, 1998, the interest rate for that portion of a Consolidation loans is 8.13 percent (5.13 percent plus 3.0 percent equals 8.13 percent).

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Note: The official version of this document is the document published in the **Federal Register**.

Program Authority: 20 U.S.C. 1077a, 20 U.S.C. 1087e, and Pub. L. 105-244.

Dated: April 27, 1999.

Greg Woods,

Chief Operating Officer, Office of Student Financial Assistance.

[FR Doc. 99-10885 Filed 4-29-99; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Notice of Wetland Involvement

AGENCY: Chicago Operations Office, DOE.

ACTION: Notice.

SUMMARY: DOE is conducting a corrective action program at Argonne National Laboratory-East (ANL-E) as required by the Resource Conservation

and Recovery Act (RCRA). As part of the corrective action program, DOE proposes to reroute a portion of a drainage ditch in order to place a protective cap on a former landfill. This action would eliminate small wetland areas along the edges of the drainage ditch. In accordance with DOE regulations for Compliance with Floodplains/Wetlands Environmental Review Requirements (10 CFR 1022), DOE will prepare a wetlands assessment for this proposed action and will consider options to enhance the ecological functioning of the drainage ditch.

DATES: Comments are due to the address below no later than May 17, 1999.

ADDRESSES: Comments should be addressed to Timothy S. Crawford, Manager, Argonne Group, U.S. Department of Energy, Chicago Operations Office, 9800 S. Cass Avenue, Argonne, IL 60439. (630) 252-2436.

FOR FURTHER INFORMATION ON THIS PROPOSED ACTION, CONTACT: Timothy S. Crawford, Manager, Argonne Group, U.S. Department of Energy, 9800 S. Cass Avenue, Argonne, IL 60439, Phone: (630) 252-2264, Fax: (630) 252-2361.

FOR FURTHER INFORMATION ON GENERAL DOE WETLAND ENVIRONMENTAL REVIEW REQUIREMENTS, CONTACT: Dr. W. Sedgefield White, Chicago Operations Office, U.S. Department of Energy, 9800 South Cass Avenue, Argonne, Illinois 60439, Phone (630) 252-2101, Fax: (630) 252-2835.

SUPPLEMENTARY INFORMATION: Remediation at the former 319 Landfill requires construction of an access road and two new channels to improve storm water drainage and reduce erosion in the area. This proposed action would impact the northern edge of a small storm water ditch with a total area between 270 and 450 square feet (about 90 feet long and three to five feet wide). Water is retained in the ditch during and after storm events and this area fosters the growth of three common wetland species that typically grow in disturbed sites and poor quality wetlands: cattail (*Typha angustifolia*), bulrush (*Scirpus atrovirens*), and spike rush (*Eleocharis erythropoda*). The effect of the proposed action on the storm water drainage ditch will be assessed and options to enhance the ecological functioning of the drainage ditch will be considered.

Issued in Argonne, Illinois on 21st day of April, 1999

Robert L. San Martin,

Manager, Chicago Operations Office.

[FR Doc. 99-10890 Filed 4-29-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

Orders Granting, Amending, and Vacating Authorizations To Import and Export Natural Gas, Including Liquefied Natural Gas

POCO MARKETING LTD. (Formerly POCO Petroleum, Inc.), THE MEAD CORPORATION, PROGAS U.S.A., INC., CMS MARKETING SERVICES, AND TRADING COMPANY, PRODUCERS MARKETING CORPORATION (Formerly CU Energy Marketing Inc.), PRODUCERS MARKETING CORPORATION (Formerly CU Energy Marketing Inc.), MIDCON GAS SERVICES CORP., MIDCON GAS SERVICES CORP., MIDCON TEXAS GAS SERVICES CORP., RELIANT ENERGY SERVICES, INC. (Formerly NorAm Energy Services, Inc.), TRANSALTA ENERGY MARKETING (U.S.) INC., AVISTA ENERGY, INC., FE DOCKET NO. 90-93-NG, 99-17-NG, 99-16-NG, 99-18-NG, 96-34-NG, 88-27-NG, 96-71-NG, 97-50-NG, 91-49-NG, 97-31-NG, 99-21-NG, 99-20-NG.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that it has issued Orders granting, amending, and vacating natural gas, including liquefied natural gas, import and export authorizations. These Orders are summarized in the attached appendix.

These Orders may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853.

They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on April 8, 1999.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

Attachment

APPENDIX—ORDERS GRANTING, AMENDING AND VACATING IMPORT/EXPORT AUTHORIZATIONS
[DOE/FE authority]

Order No.	Date Issued	Importer/Exporter FE Docket No.	Two-year maximum		Comments
			Import volume	Export volume	
507-B	03/01/99 ..	Poco Marketing LTD. (Formerly Poco Petroleum, Inc.) 90-93-NG.	Name change.
1467 ...	03/01/99 ..	The Mead Corporation 99-17-NG.	60 Bcf	Import from Canada beginning on the date of first delivery.
1468 ...	03/01/99 ..	ProGas U.S.A., Inc. 99-16-NG.	800 Bcf	200 Bcf	Import and Export from and to Canada beginning on the date of first import or export after March 31, 1999.
1469 ...	03/12/99 ..	CMS Marketing Services, and Trading Company 99-18-LNG.	440 Bcf	Import from various international sources, beginning on date of first shipment.
1174-A	03/16/99 ..	Producers Marketing Corporation (Formerly CU Energy Marketing Inc.) 96-34-NG.	Name change.
259-A	03/16/99 ..	Producers Marketing Corporation (Formerly CU Energy Marketing Inc.) 88-27-NG.	Name change.
1208-A	03/18/99 ..	MidCon Gas Services Corp. 96-71-NG.	Vacate import authority.
1285-A	03/18/99 ..	MidCon Gas Services Corp. 97-50-NG.	Vacate export authority.
832-A	03/19/99 ..	MidCon Texas Gas Services Corp. (Formerly UTRADE Gas Company) 91-49-NG.	Vacate import authority.
1270-A	03/19/99 ..	Reliant Energy Services, Inc. (Formerly NorAm Energy Services, Inc.) 97-31-NG.	Name change.
1471 ...	03/23/99 ..	Transalta Energy Marketing (U.S.) Inc. 99-21-NG.	400 Bcf		Import and export a combined total from and to Canada beginning on the date of first import or export delivery.
1472 ...	03/25/99 ..	Avista Energy, Inc. 99-20-NG	219 Bcf	Export to Canada beginning on the date of first delivery.

[FR Doc. 99-10891 Filed 4-29-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. MG99-17-000]

Arkansas Western Pipeline, L.L.C.; Notice of Filing

April 26, 1999.

Take notice that on April 13, 1999, Arkansas Western Pipeline, L.L.C. (Arkansas) filed standards of conduct

under Order Nos. 497 *et seq.*,¹ Order Nos. 566 *et seq.*² and Order No. 599.³

¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,934 (1991), *rehearing denied*, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); Tenneco Gas v. FERC (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994).

³ Reporting Interstate Natural Gas Pipeline Marketing Affiliates on the Internet, Order No. 599,

Arkansas states that it served copies of the standards of conduct on all Arkansas customers and interested state commissioners.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before May 11, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-10874 Filed 4-29-99; 8:45 am]

BILLING CODE 6717-01-M

63 FR 43075 (August 12, 1998), FERC Stats. & Regs. ¶ 31,064 (1998).