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Program Authority: 20 U.S.C. 7131.

Dated: April 16, 1999.

(Catalog of Federal Domestic Assistance Number 84.184H Office of Elementary and Secondary Education—Safe and Drug-Free Schools and Communities National Programs—Federal Activities—State and Regional Coalition Grant Competition to Prevent High-Risk Drinking Among College Students)

Judith Johnson,

Acting Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 99-10025 Filed 4-19-99; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Delivery of the Canadian Entitlement

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of availability of Record of Decision (ROD).

SUMMARY: The Administrator and Chief Executive Officer of BPA, acting for BPA, and, as Chair of the United States Entity (which is the Administrator of BPA and the Division Engineer, North Pacific Division of the United States Army Corps of Engineers), acting for the United States Entity, has decided to supplement an earlier decision regarding the Canadian Entitlement. The decision is to enter into an agreement to enable disposal of the Canadian Entitlement directly in the United States. The Canadian Entitlement, established in the Columbia River Treaty of 1964, is the portion (one-half) of the downstream power benefits from three storage dams in Canada that is owed to Canada.

ADDRESSES: Copies of the documents discussed below are available from BPA's Public Information Office, P.O. Box 12999, Portland, Oregon 97212. They may also be obtained by calling BPA's toll-free document request line: 1-800-622-4520. The documents are: Delivery of the Canadian Entitlement Environmental Impact Statement (EIS) of January 1996, the March 1996 ROD, the November 1996 ROD, and the Supplement to the November 1996 ROD described in this notice.

SUPPLEMENTARY INFORMATION: The United States Entity (which is responsible for representing United States interests pursuant to the Columbia River Treaty) issued a Delivery of the Canadian Entitlement ROD on November 8, 1996. The ROD was based on the Delivery of the Canadian Entitlement EIS (DOE/EIS-0197, issued in January 1996). The November 1996 ROD announced the United States Entity decision to fulfill its obligation under the Columbia River Treaty between Canada and the United States of America by delivering the full Canadian Entitlement at existing transmission interconnections between the United States and Canada near Blaine, Washington, and Nelway, British Columbia. The November 1996 ROD also replaced an earlier March 12, 1996, ROD.

The November 1996 ROD did not address delivery of the Canadian Entitlement in the United States. It did, however, note that: "If the United States and Canadian Entities propose delivery in the United States, the United States Entity will review the Delivery of the Canadian Entitlement EIS to ensure that the impacts are adequately analyzed. A decision to dispose of the Entitlement in the United States would be the subject of an additional United States Entity ROD."

The Federal governments of Canada and the United States have exchanged diplomatic notes, as provided in the Columbia River Treaty, to permit disposal of all or part of the Canadian Entitlement directly in the United States. BPA and the Province of British Columbia have reached agreement on the terms and conditions of the disposal. The Administrator and Chief Executive Officer of BPA, as Administrator and also as Chair of the United States Entity, has decided to enter into an agreement to enable disposal of the Canadian Entitlement directly in the United States. As a result, the United States Entity is supplementing the November 1996 ROD to recognize the decision to enable disposal of the Canadian Entitlement in the United States through September 15, 2024, as well as delivery at Blaine and Nelway.

FOR FURTHER INFORMATION CONTACT: Ms. Katherine Semple Pierce—KECP, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-3962, fax number (503) 230-4089.

Issued in Portland, Oregon, on March 31, 1999.

Judith A. Johansen,

Administrator and Chief Executive Officer, Bonneville Power Administration, and Chair, United States Entity.

[FR Doc. 99-9886 Filed 4-19-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-262-001]

Algonquin Gas Transmission Company; Notice of Compliance Filing

April 14, 1999.

Take notice that on April 9, 1999, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1 and Original Volume No. 2, the following tariff sheets to become effective May 1, 1999:

Fourth Revised Volume No. 1

First Revised Sheet No. 102
Fourth Revised Sheet No. 103
First Revised Sheet No. 116
Fourth Revised Sheet No. 118
First Revised Sheet No. 136
Fourth Revised Sheet No. 137
First Revised Sheet No. 153
Fourth Revised Sheet No. 154

Original Volume No. 2

Twelfth Revised Sheet No. 343

Algonquin asserts that the purpose of this filing is to comply with the Joint Stipulation and Agreement filed on March 4, 1999 in Docket No. RP99-262-000 and approved by the Commission's letter order issued April 1, 1999.

Algonquin states that the filing revises its FERC Gas Tariff to implement Article II of the Joint Stipulation and Agreement regarding expanded secondary MATQ rights and to fulfill the commitment made in its Initial Comments on the Joint Stipulation and Agreement filed on March 12, 1999 to reduce rates for Rate Schedule X-37 as of May 1, 1999.

Algonquin states that copies of the filing were mailed to all parties on the service list in this proceeding and all other affected customers of Algonquin and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-9809 Filed 4-19-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-005]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

April 14, 1999.

Take notice that on April 9, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to the Federal Energy Regulatory Commission (Commission) the following contract for disclosure of a recently negotiated rate transaction:

FTS-2 Service Agreement No. 63490 between Columbia Gulf Transmission Company and Entergy Louisiana Inc., dated April 6, 1999.

Columbia Gulf requests an effective date of June 1, 1999 for this negotiated rate agreement.

Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-9808 Filed 4-19-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR99-5-000]

Dow Pipeline Company; Notice of Petition for Rate Approval

April 14, 1999.

Take notice that on December 1, 1998, Dow Pipeline Company (Dow Pipeline) filed, pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.048 per MMBtu, plus 0.7% in-kind fuel reimbursement, for interruptible transportation services performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). Dow Pipeline's mailing address is P.O. Box 4286, Houston, Texas 77210.

Dow Pipeline's petition states it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA. Dow Pipeline provides interruptible transportation service pursuant to Section 311(a)(2) of the NGPA through its facilities located in Wharton, Fort Bend, Brazoria, Whaller, and Matagorda Counties, Texas. This petition is intended to establish a new system-wide maximum transportation rate for Section 311(a)(2) service, and is filed pursuant to the terms of the Stipulation and Agreement of Settlement filed June 27, 1996, in Docket No. PR96-5-000, which required Dow Pipeline to file an application on or before December 1, 1998, to justify its current rate or to establish a new system-wide rate. Dow Pipeline proposes an effective date of December 1, 1998.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions and protests should be filed on or before April 20, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-9807 Filed 4-19-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-295-000]

Iroquois Gas Transmission System, L.P.; Notice of Request Under Blanket Authorization

April 14, 1999.

Take notice that on April 9, 1999, Iroquois Gas Transmission System, L.P. (Iroquois) One Corporate Drive, Suite 600, Shelton, Connecticut 06484, filed in Docket No. CP99-295-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new sales tap on its system on behalf of Niagara Mohawk Power Corporation (NiMo), under Iroquois blanket certificate issued in Docket No. CP98-634-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Iroquois proposes to construct and operate a sales tap at the request of NiMo, a local distribution company located in New York State. Iroquois states the proposed in-service date of the sales tap is November 1, 1999. Iroquois states the sales tap would be located at Mile Post 106.46, in the Town of Boonville, New York and would be used to provide NiMo with a new primary delivery point. Iroquois states that Iroquois and NiMo have entered into an amendment of their existing firm transportation agreement providing that Boonville will become the primary delivery point for 835 Dth/day of firm service as of November 1, 1999. Iroquois states that this amount will increase to 2,500 Dth/day of firm service by November 1, 2002, and that there will be no change in the amount of NiMo's current firm contract quantity. Iroquois states the cost of Iroquois' facilities is estimated to be not greater than \$150,000, and that those costs will be reimbursed to Iroquois by NiMo.