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Note: The official version of a document is the document published in the **Federal Register**.

Program Authority: 20 U.S.C. 8061-8067.

Dated: April 12, 1999.

Judith Johnson,

Acting Assistant Secretary for Elementary and Secondary Education.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-283-000]

Colorado Interstate Gas Company; Notice of Application

April 12, 1999.

Take notice that on April 1, 1999, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP99-283-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to construct and operate a fuel line in its Panhandle Field in Potter county, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

CIG states that the Texas Panhandle Field was the original producing area for CIG when the company began operations in 1928. CIG states that because of the long period of time in which the Panhandle Field has been producing, the wellhead pressure for many of the wells has decline significantly resulting in the need to install non-jurisdictional field and wellhead compression. CIG also states that as the field has depleted, the lower quality of unprocessed fuel gas from the field has caused operating and maintenance problems for various compressor stations. CIG states that in 1996, its non-jurisdictional Panhandle

Field Compressor No. 1 (PFC-1) was retired from service. It is stated that this compressor compressed gas from 17 wells and CIG installed six wellhead compressors to maintain gas production from these wells. CIG states that the PFC-1 obtained its fuel gas from a raw gas line. However, CIG maintains that the lower quality of unprocessed fuel gas from the field using well production gas as fuel may cause the field compressor to be subject to pre-ignition or pre-detonation, resulting in loss of efficiency, and increased maintenance. Therefore, CIG maintains that it would be beneficial to change the operation to allow the compressor unit to consume processed fuel. In order to do so, CIG proposes to construct and operate 70 feet of 2-inch diameter fuel line that would extend from an existing fuel gas line located in Potter County, Texas, to CIG's PFC-1.

CIG estimates the cost of the facilities to be \$1,000 which will be financed from funds on hand and internally generated cash from operations.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before May 3, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involve. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments

considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9494 Filed 4-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-030]

El Paso Natural Gas Company; Notice of Filing

April 12, 1999.

Take notice that on March 30, 1999, El Paso Natural Gas Company (El Paso) tendered for filing two firm Transportation Service Agreements (TSAs) between El Paso and Pemex Gas y Petroquímica Básica (Pemex) and Twelfth Revised Sheet No. 1 to its FERC

Gas Tariff, Second Revised Volume No. 1-A.

El Paso states the TSAs are being filed to implement two negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at Docket Nos. RM95-6-000 and RM96-7-000.

El Paso states that it is submitting Twelfth Revised Sheet No. 1 for Commission approval since the referenced TSAs also contain payment provisions that differ from El Paso's Volume No. 1-A Tariff pursuant to Section 154.112(b) of the Commission's Regulations. The tariff sheet is proposed to become effective on May 1, 1999.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 19, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9498 Filed 4-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-109-000]

Geysers Power Company, LLC Notice of Application For Commission Determination of Exempt Wholesale Generator Status

April 12, 1999.

Take notice that on April 7, 1999, Geysers Power Company, LLC (Geysers Power) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Geysers Power is a Delaware limited liability company and an indirect wholly-owned subsidiary of Calpine Corporation. Geysers Power's eligible

facilities will consist of fifteen geothermal generating units and other ancillary facilities with a combined generating capacity of 744 MW. Geysers Power states that prior to its purchase of fourteen of the generating units from Pacific Gas and Electric Company (PG&E), these facilities were part of PG&E's integrated system. Therefore, a rate or charge in connection with these facilities was in effect under the laws of California on October 24, 1992. On April 6, 1999, the Public Utilities Commission of the State of California (CPUC) mailed a final Opinion Granting Requested Authorization, D.99-04-026, which concluded that allowing these facilities to be an exempt wholesale generator within the meaning of PUHCA would benefit consumers, would be in the public interest, and would not violate California law. Geysers Power attached a copy of the CPUC D.99-04-026 to its application.

Geysers Power further states that copies of the application were served upon the California Independent System Operator Corporation, the California Power Exchange Corporation, the Securities Exchange Commission and the CPUC.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before April 21, 1999, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9501 Filed 4-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-17-000]

High Island Offshore System, L.L.C.; Notice of Compliance Filing

April 12, 1999.

Take notice that on April 7, 1999 High Island Offshore System, L.L.C. (HIOS), (formerly High Island Offshore System) in conjunction with its request to redesignate the certificate of public convenience and necessity of High Island Offshore System to reflect the new name of the pipeline—High Island Offshore System, L.L.C.—filed a complete copy of its proposed FERC Gas Tariff, Third Revised Volume No. 1 (Original Sheet Nos. 1 to 221).

High Island Offshore System, L.L.C. states that the proposed tariff is the current High Island Offshore System tariff, revised only to reflect the new name of the pipeline on the tariff sheet headings, references to page numbers and company name in the text of the tariff and to incorporate changes pending in Docket No. RP99-227-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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