DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-4-28-000]

Panhandle Eastern Pipe Line Company; Notice of Filing

April 2, 1999.

Take notice that on March 31, 1999, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing its Annual Flow Through of Cash-Out Revenues in Excess of Costs and Scheduling Charges Assessed Against Affiliates in accordance with Section 25 of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, First Revised Volume No. 1.

Panhandle states that pursuant to Section 25(e) of the GT&C, the level of cash-out revenues in excess of costs and scheduling charges assessed against affiliates for the twelve months ended January 31, 1999, and the carryover amount established in Docket No. TM98-4-28-000 were not of sufficient magnitude to result in a reservation charge credit of at least one cent or a commodity charge credit of at least .01 cents. Accordingly, there will be no Section 25 adjustment in effect for the period May 1, 1999 through April 30, 2000. The net revenues for the twelve months ended January 31, 1999 will be carried over to be added to and considered with the net revenues in Panhandle's next filing made pursuant to Section 25 of the GT&C.

Panhandle further states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be on or before April 9, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://

www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–8707 Filed 4–7–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-14-000]

Southern Natural Gas Company; Notice of Refund Report

April 2, 1999.

Take notice that on March 31, 1999, Southern Natural Gas Company (Southern Natural) tendered for filing a Refund Report.

Southern Natural states that pursuant to Section 38.3 of the General Terms and Conditions of Southern Natural's Tariff the Refund Report sets forth Excess Storage Usage Charges to be refunded to Rate Schedule CSS customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 first Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before April 9, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to be proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–8696 Filed 4–7–99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP89-224-019]

Southern Natural Gas Company; Notice of GSR Refund Filing

April 2, 1999.

Take notice that on March 31, 1999, Southern Natural Gas Company (Southern) tendered for filing a refund report which calculates and allocates among its customers \$947,157 of GSR amounts overcollected during 1998.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 9, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–8701 Filed 4–7–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-269-000]

Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

April 2, 1999.

Take notice that on March 31, 1999, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of April 1, 1999:

Tariff Sheets Applicable to Contesting Parties:

Forty Sixth Revised Sheet No. 14 Sixty Seventh Revised Sheet No. 15 Forty Sixth Revised Sheet No. 16 Sixty Seventh Revised Sheet No. 17 Tariff Sheets Applicable to Settling Parties: Thirty Second Revised Sheet No. 14a Thirty Eighth Revised Sheet No. 15a Thirty Second Revised Sheet No. 16a Thirty Eighth Revised Sheet No. 17a

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT–NN Southern Energy Cost Surcharge, due to a decrease in the FERC interest rate effective April 1, 1999.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–8705 Filed 4–7–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-131-000 and CP98-133-000]

Vector Pipeline L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Vector Pipeline Project

April 2, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Final Environmental Impact Statement (FEIS) on the natural gas pipeline facilities proposed by Vector Pipeline L.P. in the above-referenced dockets.

The FEIS was prepared to satisfy the requirements of the National

Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The FEIS also evaluates alternatives to the proposal, including system alternatives; major route alternatives; and route variations.

The FEIS addresses the potential environmental effects of the construction and operation of the following facilities:

• The construction of 267.9 miles of 42-inch-diameter pipeline extending from Joliet, Illinois in Will County to Oakland County, Michigan (Segment 1);

• The lease of 58.8 miles of an existing 36-inch-diameter pipeline in Michigan from Oakland County to St. Clair County (Segment 2);

• The construction of 3.5 miles of 42inch-diameter pipeline in St. Clair County, Michigan terminating at the border of the United States and Canada near St. Clair, Michigan (Segment 3);

• The construction of two new compressor stations, each with 30,000 horsepower of compression;

• The construction of five meter stations;

• The construction of 20 new mainline valves, two pig launchers, and one pig receiver; and

• The construction of permanent access roads for access to compressor stations and valves.

The purpose of the proposed facilities would be to transport about 1.0 billion cubic feet per day of natural gas from the Chicago hub to the terminus of Vector Canada at the Dawn, Ontario hub and to markets in Michigan.

The FEIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208–1371.

Copies of the FEIS have been mailed to Federal, state and local agencies, public interest groups, individuals who have requested the FEIS, newspapers, and parties to this proceeding. The FEIS may also be viewed on the web at http://www.ferc.fed.us/online/rims.htm (please call (202) 208–2222 for assistance).

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208–1088.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99–8692 Filed 4–7–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4055-024]

Vernon Ravenscroft; Availability of Draft Environmental Assessment

April 2, 1999.

A draft environmental assessment (DEA) is available for public review. The DEA is for a proposed amendment to increase the crest elevation of the Ravenscroft Ranch Project's canal spillway by six inches and the height of the operating penstock intake structures by two feet and to increase the operating water level on the project canal by six inches. The DEA finds that approval of the proposed amendment would not constitute a major federal action significantly affecting the quality of the human environment. The Ravenscroft Ranch Project is located on the Malad River, in Gooding County, Idaho.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The DEA may be viewed on the web at www.ferc.fed.us/ online/rims.htm. Call (202) 208–222 for assistance.

Please submit any comments on the DEA within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation. Comments should be addressed to: the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 4055–024 to all comments.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–8718 Filed 4–7–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-279-000]

Williams Gas Pipeline Central, Inc., Notice of Request Under Blanket Authorization

April 2, 1999.

Take notice that on March 31, 1999, Williams Gas Pipelines Central, Inc.,