

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 12, 1999. Once the ISO releases the entire report to the public, parties will have an opportunity to supplement their comments and/or protests. Protests will be considered by the Commission to determine the appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8117 Filed 4-1-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-55-000]

Central Vermont Public Service Corporation; Notice of Filing

March 29, 1999.

Take notice that on March 23, 1999, Central Vermont Public Service Corporation (Central Vermont) filed an application under Section 203 of the Federal Power Act and Part 33 of the Commission's regulations for expedited authorization to acquire a security from its wholly-owned subsidiary, Connecticut Valley Electric company, Inc. (Connecticut Valley). Central Vermont seeks authorization to purchase a note and its related loan agreement between Connecticut Valley and Citizens Bank New Hampshire (Citizens Bank) in a face amount of \$3.75 million. Central Vermont states that Connecticut Valley is in default on the note payments and that Central Vermont must purchase the note and loan agreement to prevent acceleration and attachment and foreclosure proceedings against Connecticut Valley. Unless Central Vermont acts quickly to cure the default, Connecticut Valley may become insolvent, and Central Vermont's credit rating will be adversely affected.

Any person desiring to be heard or to protest such filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 8, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8118 Filed 4-1-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR99-11-000]

The Cincinnati Gas & Electric; Notice of Rate Election

March 29, 1999.

Take notice that on March 1, 1999, The Cincinnati Gas & Electric Company (Cincinnati) filed a rate election, pursuant to 284.123(b)(1)(ii) of the Commission's regulations. Cincinnati proposes an effective date of March 1, 1999. The filing contains the Operating Statement required by Section 284.224 of the Commission's regulations.

Pursuant to 284.123(b)(1)(ii) of the Commission's regulations, Cincinnati proposes to utilize a cost-based rate that has been approved by the Public Service Commission of Ohio, in this instance Cincinnati's currently effective Rate IT for comparable interruptible transportation service.

Cincinnati's commodity charge included in the Rate IT (currently \$0.544 per MCF) would supplant the rate previously accepted by the Commission. This commodity charge will be the sole charge applicable to the service rendered pursuant to Cincinnati's Order No. 63 blanket certificate, thereby excluding the incremental charges otherwise applicable under Rate IT that are intended to recover costs associated with Cincinnati's retail distribution service.

Any person desiring to be heard or to make any protest with reference to said application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., in accordance with 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before April 12, 1999. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to this proceeding or to participate as a party in any hearing herein must file a motion to intervene in accordance with the Commission's Rules. The petition for rate election is available for inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.us/online/rims.htm> [Call (202) 208-2222 for assistance].

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8115 Filed 4-1-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-99-000, et al.]

Central Piedra Buena, S.A., et al.; Electric Rate and Corporate Regulation Filings

March 26, 1999.

Take notice that the following filings have been made with the Commission:

1. Central Piedra Buena S.A.

[Docket No. EG99-99-000]

Take notice that on March 23, 1999, Central Piedra Buena S.A. (Applicant), Av. Alicia Moreau de Justo 240, 3 Piso, Buenos Aires, Argentina 1107, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, formed under the laws of the Republic of Argentina, wholly owns the Piedra Buena Station. Corporacion Independiente de Energia S.A., which is a wholly-owned subsidiary of the Independent Power International Ltd., owns 39% of the equity of Central Piedra Buena S.A. New Century International, Inc. owns a 21.6% interest in Independent Power International Ltd. New Century International, Inc. is a

wholly-owned subsidiary of NC Enterprises, Inc., which in turn is a wholly-owned subsidiary of New Century Energies, Inc., a registered holding company. Applicant intends to indirectly through an affiliate own or operate, or both own and operate, all or part of the Piedra Buena Station. This facility is a 620 MW steam power station, capable of burning natural gas, oil, or coal, and consists of two generating units, and associated equipment, buildings, and land. Applicant states that the facility may be repowered to add approximately 500 MW of additional capacity.

Comment date: April 16, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Independent Power International Ltd.

[Docket No. EG99-100-000]

On March 23, 1999, Independent Power International Ltd. (Applicant), Akara Building, 24 Castro Street, Wickhams Cay 1, Road Town, Tortola, British Virgin Islands, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, formed under the laws of the Jersey Isles, wholly owns Corporacion Independiente de Energia S.A., an Argentine corporation, which in turn owns a 39% equity interest in Central Piedra Buena S.A., also an Argentine corporation. Central Piedra Buena S.A. owns the Piedra Buena Station. New Century International, Inc. owns a 21.6% interest in Applicant. New Century International, Inc. is a wholly-owned subsidiary of NC Enterprises, Inc., which in turn is a wholly-owned subsidiary of New Century Energies, Inc., a registered holding company. Applicant intends to indirectly through an affiliate own or operate, or both own and operate, all or part of the Piedra Buena Station. This facility is a 620 MW steam power station, capable of burning natural gas, oil, or coal, and consists of two generating units, and associated equipment, buildings, and land. Applicant states that the facility may be repowered to add approximately 500 MW of additional capacity.

Comment date: April 16, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Corporacion Independiente de Energia S.A.

[Docket No. EG99-101-000]

Take notice that on March 23, 1999, Corporacion Independiente de Energia S.A. (Applicant), Alsina 495, Piso 10, Capital Federal, Buenos Aires, Argentina 1107, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, formed under the laws of the Republic of Argentina, owns a 39% equity interest in Central Piedra Buena S.A., also an Argentine corporation, which wholly owns the Piedra Buena Station. Applicant is wholly owned by Independent Power International Ltd., which is organized under the laws of the Jersey Isles. New Century International, Inc. owns a 21.6% interest in Independent Power International Ltd.

New Century International, Inc. is a wholly-owned subsidiary of NC Enterprises, Inc., which in turn is a wholly-owned subsidiary of New Century Energies, Inc., a registered holding company. Applicant intends to indirectly through an affiliate own or operate, or both own and operate, all or part of the Piedra Buena Station. This facility is a 620 MW steam power station, capable of burning natural gas, oil, or coal, and consists of two generating units, and associated equipment, buildings, and land. Applicant states that the facility may be repowered to add approximately 500 MW of additional capacity.

Comment date: April 16, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Gregory R. Swecker v. Midland Power Cooperative

[Docket No. EL99-41-000]

Take notice that on March 15, 1999, Gregory R. Swecker filed an amendment to his complaint against Midland Power Cooperative.

Comment date: April 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Fresno Irrigations District

[Docket No. EL99-50-000]

Take notice that on March 22, 1999, Fresno Irrigation District (Fresno) tendered for filing an Application for an Order Directing the Establishment of Physical Interconnection of Facilities Pursuant to Sections 202 and 210 of the Federal Power Act and Part 32 of the

Commission Regulations, 18 CFR Part 32. The application seeks an order requiring Pacific Gas and Electric Company to interconnect its transmission system with Fresno's 12 kV distribution system at points identified in Fresno's application.

Fresno also seeks an order requiring Pacific Gas and Electric Company to file an interconnection agreement or electric tariff establishing just and reasonable terms, conditions and charges under which such interconnection shall be operated and maintained.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power Corporation

[Docket No. ER97-4573-002]

Take notice that on March 19, 1999, Florida Power Corporation tendered for filing a refund compliance report in compliance with the Commission's November 2, 1998, letter order.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corp.

[Docket Nos. ER99-1002-000 and ER99-1050-000]

Take notice that on March 22, 1999, Allegheny Power Service Corporation tendered for filing an amendment to its filing in these dockets to comply with Commission requirements.

Comment date: April 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. New York State Electric & Gas Corporation

[Docket No. ER99-2225-000]

Take notice that on March 23, 1999, New York State Electric & Gas Corporation (NYSEG), tendered filing a Service Agreements between NYSEG and Carolina Power & Light and Edison Mission Energy (Customer). These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed July 9, 1997 and effective on November 27, 1997, in Docket No. ER97-2353-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of March 22, 1999, for the Service Agreements.

NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: April 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Virginia Electric and Power Company

[Docket No. ER99-2227-000]

Take notice that on March 19, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Delmarva Power & Light Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of March 19, 1999, the date of filing the Service Agreement.

Copies of the filing were served upon Delmarva Power & Light Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Southwestern Public Service Company

[Docket No. ER99-2228-000]

Take notice that on March 23, 1999, Southwestern Public Service Company (Southwestern), tendered for filing proposed amendments to its rate schedule with Farmers' Electric Cooperative, Inc., a full requirements wholesale customer.

The amendment allows this customer to participate in the interruptible load program available to all of Southwestern's full requirements wholesale customers.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. California Power Exchange Corporation

[Docket No. ER99-2229-000]

Take notice that on March 23, 1999, California Power Exchange Corporation (Power Exchange), on behalf of soon-to-be established division (CalPX Trading Services, or CTS), tendered for filing with the Commission an application seeking Commission authorization to conduct a "Block-Forward Market" for the sales and purchases of energy for delivery through the Power Exchange Day Ahead Market, and seeking Commission treatment similar to that of an unaffiliated power marketer with respect to the Block-Forward Market. CTS also seeks various blanket waivers and authorizations similar to those customarily granted to power marketers.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Central Vermont Public Service Corporation

[Docket No. ER99-2230-000]

Take notice that on March 22, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Enserch Energy Services, Inc., under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on March 22, 1999.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER99-2232-000]

Take notice that on March 23, 1999, Wisconsin Electric Power Company tendered for filing notice that effective sixty days from the date of filing, Service Agreement Nos. 2 and 23 under Wisconsin Electric Power Company's Coordination Sales Tariff, FERC Electric Tariff Original Volume No. 2 are to be canceled as a result of MidCon Power Services Corp. (MidCon) and Energy Masters International (EMI) f/k/a Cenergy, Inc., recent FERC filings stating they are no longer functioning as power marketers.

Copies of the filing have been served on MidCon, EMI, Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. New York State Electric & Gas Corporation

[Docket No. ER99-2234-000]

Take notice that on March 23, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing an Agreement with Steuben Rural Electric Cooperative, Inc. (SREC), for facilities Agreement.

NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Aquila Energy Marketing Corp.

[Docket No. ER99-2235-000]

Take notice that on March 23, 1999, Aquila Energy Marketing Corporation (AEMC) and UtiliCorp United Inc. (UtiliCorp), on behalf of its Missouri Public Service (MPS) operating division,

jointly filed a Unit Power Sales Agreement between AEMC and UtiliCorp (MPS) dated February 16, 1999.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER99-202-001, et al.]

MidAmerican Energy Company, et al.; Electric Rate and Corporate Regulation Filings

March 25, 1999.

Take notice that the following filings have been made with the Commission:

1. MidAmerican Energy Company

[Docket No. ER99-202-001]

Take notice that on March 22, 1999, MidAmerican Energy Company (MidAmerican), P.O. Box 657, 666 Grand Avenue, Des Moines, Iowa 50303 tendered for filing changes to its Open Access Transmission Tariff (OATT), for the purpose of complying with the Order Accepting For Filing, As Modified, Revisions To Open Access Tariff issued in this proceeding on February 25, 1999.

Copies of the filing were served on all customers having service agreements with MidAmerican under the OATT, the Iowa Utilities Board, the Illinois