

52-000), Entergy Services, Inc., as agent and on behalf of the Entergy Operating Companies, filed its response addressing Ordering Paragraphs D, E and F of this order.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Southern Indiana Gas and Electric Company

[Docket No. ER99-1972-000]

Take notice that on March 1, 1999, Southern Indiana Gas and Electric Company (SIGECO) tendered for filing an amendment of its Open Access Transmission Tariff to explicitly incorporate the transmission loading relief (TLR) procedures developed by North American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000. See North American Electric Reliability Council, 85 FERC ¶ 61,353 (1999)(December 16 Order). In addition, SIGECO hereby adopts as its own the partial interim TLR procedures developed by NERC to address: (1) parallel flows associated with native load transactions and network service; and (2) redispatch solutions which can be implemented by the 1999 summer period, in compliance with the Commission's December 16 Order.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; LIPA; New York State Electric & Gas Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation; Power Authority of the State of New York; New York Power Pool

[Docket No. ER99-1973-000]

Take notice that on February 26, 1999, the Member Systems of the New York Power Pool tendered for filing, its response to the Commission's December 16, 1998, Order in Docket No. EL98-52-000 regarding the North American Electric Reliability Council Transmission Loading Relief (TLR) Procedures.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Southwestern Electric Power Company

[Docket No. ER99-1974-000]

Take notice that on March 1, 1999, Southwestern Electric Power Company (SWEPCO) tendered for filing the final return on common equity (Final ROE) to

be used in establishing final redetermined formula rates for wholesale service in Contract Year 1998 to Northeast Texas Electric Cooperative, Inc., the City of Bentonville, Arkansas, Rayburn Country Electric Cooperative, Inc., Cajun Electric Power Cooperative, Inc., Tex-La Electric Cooperative of Texas, Inc. and East Texas Electric Cooperative, Inc. SWEPCO provides service to these Customers under contracts which provide for periodic changes in rates and charges determined in accordance with cost-of-service formulas, including a formulaic determination of the return on common equity.

In accordance with the provisions of the formula rate contracts, SWEPCO seeks an effective date of January 1, 1998 and, accordingly, seeks waiver, to the extent necessary, of the Commission's notice requirements.

Copies of the filing were served on the affected wholesale Customers, the Public Utility Commission of Texas, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

Comment date: March 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Kansas City Power & Light Company

[Docket No. ER99-1975-000]

Take notice that on March 1, 1999, Kansas City Power & Light Company (KCPL) provided notice to the Commission pursuant to the Commission's December 16, 1998 order in Docket No. EL98-52-000, that it would participate in SPP and MAPP solutions for the interim TLR procedures to address parallel flows associated with native load transactions and network service. Additionally, KCPL will participate in SPP and MAPP redispatch solutions.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6087 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-39-000, et al.]

Storm Lake Power Partners II LLC, et al.; Electric Rate and Corporate Regulation Filings

March 5, 1999.

Take notice that the following filings have been made with the Commission:

1. Storm Lake Power Partners II LLC

[Docket No. EC99-39-000]

Take notice that on March 2, 1999, Storm Lake Power Partners II LLC (Applicant) filed an update to its application under Section 203 of the Federal Power Act. Applicant filed the proposed agreement necessary to effect the transaction, as required by the Commission's Regulations (18 CFR 33.3).

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Carthage Energy, LLC

[Docket No. EG99-87-000]

Take notice that on March 3, 1999, Carthage Energy, LLC, having an address at 2 Court Street, Binghamton, New York 13901, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The applicant is a limited liability company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, an eligible facility in Carthage, New York. The facility will consist of a 57 MW, combined-cycle facility fueled primarily by natural gas. The facility will include such interconnection components as are necessary to interconnect the facility with Niagara Mohawk Power Corporation.

Comment date: March 26, 1999, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Vitrol Gas & Electric LLC; Commonwealth Energy Corporation

[Docket No. ER94-155-024; Docket No. ER97-4253-004]

Take notice that on March 2, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at <http://www.ferc.fed.us/online/rims.htm> for viewing and downloading (call 202-208-2222 for assistance).

4. Electric Clearinghouse, Inc.

[Docket No. ER94-968-023]

Take notice that on March 3, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at <http://www.ferc.fed.us/online/rims.htm> for viewing and downloading (call 202-208-2222 for assistance).

5. Amoco Energy Trading Corporation

[Docket No. ER95-1359-015]

Take notice that on March 4, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at <http://www.ferc.fed.us/online/rims.htm> for viewing and downloading (call 202-208-2222 for assistance).

6. Novarco Ltd.; Williams Energy Marketing & Trading Company

[Docket No. ER98-4139-001; Docket No. ER95-305-019]

Take notice that on February 26, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at <http://www.ferc.fed.us/online/rims.htm> for viewing and downloading (call 202-208-2222 for assistance).

7. USGen New England, Inc.

[Docket No. ER99-1966-000]

Take notice that on February 25, 1999, the above-referenced public utility filed

their quarterly transaction report for the quarter ending December 31, 1998.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power Corporation; Florida Power & Light Company; Tampa Electric Company

[Docket No. ER99-2003-000]

Take notice that on March 1, 1999 Florida Power Corporation, Florida Power & Light Company and Tampa Electric Company (the Florida Utilities) tendered for filing a Response to the Commission's December 16, 1998 order in North American Electric Reliability Council, Docket No. EL98-52-000, 85 FERC ¶ 61,353 (1998).

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. WPS Resources Corporation

[Docket No. ER99-2004-000]

WPS Resources Corporation (AWPSR), on behalf of its respective public utility subsidiaries, Wisconsin Public Service Corporation (AWPSC) and Upper Peninsula Power Company (UPPCo) hereby provided notice that, upon acceptance of this filing by the Federal Energy Regulatory Commission (Commission), its joint open-access transmission tariff should be considered modified to incorporate the Interim Firm Load Curtailment and Regional Redispatch Plans adopted by Mid-America Interconnected Network, Inc. (MAIN) and its members in compliance with ordering paragraphs (D) and (E) of the Order on Petition for Declaratory Order in North American Electric Reliability Council, Docket No. EL98-52-000 (December 16, 1998) (TLR Order).

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin); PanEnergy Lake Charles Generation, Inc.; Central Main Power Company

[Docket Nos. ER99-2006-000; ER99-2007-000; ER99-1802-000]

Take notice that on March 1, 1999, the above-referenced public utilities filed their quarterly transaction reports for the quarter ending December 31, 1998.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Arizona Public Service Company

[Docket No. ER99-2020-000]

Take notice that on March 2, 1999, Arizona Public Service Company (APS),

tendered for filing Umbrella Service Agreements to provide Short-Term Non-Firm Point-to-Point Transmission Service to Cinergy Services, Inc., and Short-Term Firm and Non-Firm Point-to-Point Transmission Service to Cargill-Alliant, LLC and Morgan Stanley Capital Group, Inc., under APS' Open Access Transmission Tariff.

A copy of this filing has been served on Cargill-Alliant, LLC, Cinergy Services, Inc., Morgan Stanley Capital Group, Inc., and the Arizona Corporation Commission.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. California Power Exchange Corporation

[Docket No. ER99-2021-000]

Take notice that on March 2, 1999, the California Power Exchange Corporation (PX), tendered for filing Amendment No. 10 to the PX Tariff, which consists of a new Power Exchange Administrative Sanctions Protocol.

The PX proposes to make the new protocol effective 60 days after filing on May 1, 1999.

The PX states that it has served copies of its filing on the PX Participants and on the California Public Utilities Commission. The filing also has been posted on the PX website at <http://www.calpx.com>.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER99-2022-000]

Take notice that on March 2, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Long Term Firm Point-to-Point Transmission Service with PECO Energy Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of January 1, 2000.

Copies of the filing were served upon PECO Energy Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. PP&L, Inc.

[Docket No. ER99-2023-000]

Take notice that on March 2, 1999, PP&L, Inc. (PP&L), tendered a Service Agreement dated February 23, 1999 with Connecticut Light & Power Company, Western Massachusetts Electric Company, Public Service of New Hampshire and Holyoke Water Power Company, acting through their agent, Northeast Utilities Service Company (collectively, Northeast) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds Northeast as an eligible customer under the Tariff. PP&L requests an effective date of March 2, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Northeast and to the Pennsylvania Public Utility Commission.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. PP&L, Inc.

[Docket No. ER99-2024-000]

Take notice that on March 2, 1999, PP&L, Inc. (PP&L), tendered a Service Agreement dated February 4, 1999 with WPS Energy Services, Inc. (WPS), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds WPS as an eligible customer under the Tariff.

PP&L requests an effective date of March 2, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to WPS and to the Pennsylvania Public Utility Commission.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER99-2025-000]

Take notice that on March 2, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing a Network Operating Agreement and a Network Integration Transmission Service Agreement between NSP and Blue Earth Light & Water Department.

NSP requests that the Commission accept both the agreements effective February 1, 1999, and requests waiver of the Commission's notice requirements in order for the agreements to be

accepted for filing on the date requested.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Puget Sound Energy, Inc.

[Docket No. ER99-2026-000]

Take notice that on March 2, 1999, Puget Sound Energy, Inc. (Puget), tendered for filing the 1998-99 Operating Procedures under the Pacific Northwest Coordination Agreement (PNCA). Puget states that the 1998-99 Operating Procedures relate to service under the PNCA.

A copy of the filing was served upon the parties to the PNCA.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Duke Energy Corporation

[Docket No. ER99-2029-000]

Take notice that on March 2, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Service Agreement for Market Rate Sales under Rate Schedule MR, FERC Electric Tariff First Revised Volume No. 3 (the MRSAs), between Duke and Columbia Energy Power Marketing Corporation.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Cleco Corporation

[Docket No. ER99-2033-000]

Take notice that on March 1, 1999, Cleco Corporation (Cleco) submitted a filing in response to the Commission's December 16, 1998 order in North American Electric Reliability Council, Docket No. EL98-52-000. Cleco's filing is available for public inspection at its offices in Pineville, Louisiana.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. MidAmerican Energy Company

[Docket No. ER99-2034-000]

Take notice that on March 3, 1999, MidAmerican Energy Company, 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing its response to the Commission's December 16, 1998 Order in North American Electric Reliability Council, Docket No. EL98-52-000.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER99-2035-000]

Take notice that on March 1, 1999, Public Service Company of Oklahoma

(PSO) and Southwestern Electric Power Company (SWEPCO) submitted for filing a letter informing the Commission that PSO and SWEPCO, as members of the Southwest Power Pool (SPP), will rely on the response filed by the SPP on March 1, 1999 in Docket No. EL98-52-000 to comply with the Commission's order in that docket.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Oklahoma Gas and Electric Company

[Docket No. ER99-2036-000]

Take notice that on March 1, 1999, Oklahoma Gas and Electric Company filed its response to the Commission's December 16, 1998 Order in Docket No. EL98-52-000, North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998).

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. The Empire District Electric Company

[Docket No. ER99-2037-000]

Take notice that on March 3, 1999, The Empire District Electric Company tendered for filing its response to the Commission's December 16, 1998 order in North American Electric Reliability Council, Docket No. EL98-52-000.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Southwest Power Pool, Inc.

[Docket No. ER99-2038-000]

Take notice that on March 3, 1999, Southwest Power Pool, Inc. (SPP) tendered for filing its response to the Commission's December 16, 1998 order in North American Electric Reliability Council, Docket No. EL98-52-000.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Northwestern Public Service Company

[Docket No. ER99-2039-000]

Take notice that on March 1, 1999, Northwestern Public Service Company (Northwestern) tendered for filing its response to the Commission's December 16, 1998 order in North American Electric Reliability Council, Docket No. EL98-52-000, regarding curtailments of generation to load transactions and regional redispatch solutions.

Northwestern states that it confirms and supports the filing concurrently submitted to the Commission by the Mid-Continent Area Power pool (MAPP)

on these issues on behalf of MAPP's members, including Northwestern.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. The United Illuminating Company

[Docket No. ER99-2040-000]

Take notice that on March 1, 1999, The United Illuminating Company tendered for filing its response to the Commission's December 16, 1998 order in FERC Docket Number EL98-52-000, North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998).

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. St. Joseph Light & Power Company

[Docket No. ER99-2041-000]

Take notice that on March 1, 1999, St. Joseph Light & Power Company (SJLP) filed its confirmation and support of the filing made on the same day by the Mid-Continent Area Power Pool (MAPP) in response to the Commission's order in North American Elec. Reliability Council, Docket No. EL98-52-000, 85 FERC ¶ 61,353 (1998). In its filing, MAPP, on behalf of SJLP and its other members that are public utilities subject to the FERC's jurisdiction, described its proposed interim plan to (i) identify the parallel flows associated with native load and network service on known constraints, and (ii) develop protocols for curtailing such parallel flows on a comparable basis. MAPP's filing also describes its interim regional redispatch procedures.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

[Docket No. ER99-2042-000]

Take notice that on March 1, 1999, Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (collectively as FirstEnergy) submitted a compliance filing pursuant to the Commission's December 16, 1998 order in North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998).

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Golden Spread Electric Coop., Inc.

[Docket No. ER99-2053-000]

Take notice that on March 1, 1999 Golden Spread Electric Cooperative, Inc.

(Golden Spread) tendered for filing with the Federal Energy Regulatory Commission an informational filing to Golden Spread Rate Schedule FERC No. 38, a Test Energy Sale Agreement (TESA) between itself and Southwestern Public Service Company (SPS) pursuant to Golden Spread's existing market-based rate authority. Golden Spread states that updated information pertaining to SPS's avoided energy cost is specifically required by the TESA, and that a copy of the informational filing was served upon SPS.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Montana-Dakota Utilities Co., A Division of MDU Resources Group, Inc.

[Docket No. ER99-2054-000]

Take notice that on March 1, 1999, Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. (Montana-Dakota) filed a letter in support of the contemporaneous filing made by the Mid-Continent Area Power Pool in response to the Commission's Order in North American Reliability Council, 85 FERC 61,253 (1998).

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Avista Corporation

[Docket No. ER99-2056-000]

Take notice that on March 2, 1999, Avista Corporation (Avista Corp.), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13(a)(2)(I) a revision to its Rate Schedule FERC No. 62.

Avista Corp., requests an effective date of April 1, 1999.

A copy of this filing has been served upon East Greenacres Irrigation District and The United States Department of the Interior, Bureau of Reclamation.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6169 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-00262; FRL-6050-9]

Design for the Environment (DfE); Agency Information Collection Activities

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice and request for comment.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following Information Collection Request (ICR) to the Office of Management and Budget (OMB) for review and approval. Before submitting the ICR to OMB, EPA is soliciting comments on specific aspects of the information collection described in Unit I. and Unit II. of this document. The ICR is a continuing ICR entitled "Collection of Impact Data on Technical Information: Request for Generic Clearance, Design for the Environment (DfE)," EPA ICR No. 1768.02, OMB No. 2070-0152. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9.

DATES: Written comments must be submitted on or before May 11, 1999.

ADDRESSES: Each comment must bear the docket control number "OPPTS-00262" and administrative record number 206. All comments should be sent in triplicate to: OPPT Document Control Officer (7407), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Rm. G-099, East Tower, Washington, DC 20460.

Comments and data may also be submitted electronically to: oppt.ncic@epa.gov. Follow the instructions under Unit III. of this document. No TSCA Confidential Business Information (CBI) should be submitted through e-mail.