

Rules and Regulations. All such motions or protests must be filed on or before March 14, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6093 Filed 3-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-234-000]

Texas Gas Transmission Corporation, Notice of Request Under Blanket Authorization

March 9, 1999.

Take notice that on March 3, 1999, as supplemented March 5, 1999, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP99-234-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install a new 4-inch delivery meter station in Marshall County, Kentucky to serve Air Products and Chemicals, Inc. (Air Products), all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at: <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The proposed facilities are being installed in order to accommodate a firm transportation service of 12,500 MMBtu per day in order for Air Products to serve a new 30 megawatt cogeneration plant at its Calvert City, Kentucky industrial site and to replace its coal-based energy supply system. It is stated that Air Products and Texas Gas intend to execute a service agreement to provide this service under Texas Gas's FT Rate Schedule. It is also stated that service is contemplated to begin on January 1, 2000 with a primary term of fifteen years, subject to Air Products obtaining a corresponding

amount of existing firm capacity on Texas Gas's mainline system. Texas Gas stated that the above proposal will have no significant effect on Texas Gas's peak day and annual deliveries, and service to Air Products through this new delivery point can be accomplished without detriment to Texas Gas's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-6170 Filed 3-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-236-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

March 9, 1999.

Take notice that on March 4, 1999, Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed a request with the Commission in Docket No. CP99-236-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point in Texas Gas' Ripley-Jackson 8-inch pipeline in Madison County, Tennessee, to serve Jackson Utility Division (Jackson) authorized in blanket certificate issued in Docket No. CP82-407-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Texas Gas proposes to operate an inactive tap on its Ripley-Jackson 8-inch

pipeline and construct and operate a new tap on the looped line adjacent to the existing tap to permit deliveries to Jackson and other property owners along certain portions of Lower Brownsville Road. Texas Gas states that they have agreed to reimburse Jackson up to \$16,963 for the installation of approximately 5,300 feet of various diameter pipeline, services, meters and appurtenances for the delivery of natural gas to the properties owned by right-of-way grantor. Jackson reports that they would install, own, operate and maintain measurement, regulation, ordorization and other related facilities necessary to provide service at this point.

Any person or the Commission's staff may, within 45 days after the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-6171 Filed 3-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-11-000]

Williston Basin Interstate Company; Notice of Filing

March 9, 1999.

Take notice that on March 3, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective March 3, 1999:

Second Revised Volume No. 1
Twelfth Revised Sheet No. 775
Sixteenth Revised Sheet No. 828
Twenty-second Revised Sheet No. 830
Thirty-first Revised Sheet No. 831
Twenty-ninth Revised Sheet No. 832
Twenty-eighth Revised Sheet No. 833
Third Revised Sheet No. 834
First Revised Sheet No. 835
Sheet Nos. 836-849

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6172 Filed 3-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL96-49-007, et al.]

Cambridge Electric Light Company, et al.; Electric Rate and Corporate Regulation Filings

March 4, 1999.

Take notice that the following filings have been made with the Commission:

1. Cambridge Electric Light Company

[Docket No. EL96-49-007]

Take notice that on February 26, 1999, Cambridge Electric Light Company filed a report in compliance with the Commission's Letter Order in Docket Nos. EL96-49-000, EL96-49-003, EL96-49-004 and OA96-178-000, showing monthly billing determinants, revenue receipt dates, revenues under the prior, present, and settlement rates, the monthly revenue refund, and the monthly interest computed, together with a summary of such information for the total refund period.

Comment date: March 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Cabrillo Power I LLC; Cabrillo Power II LLC

[Docket No. EG99-78-000; Docket No. EG99-77-000 (not consolidated)]

Take notice that on March 2, 1999, Cabrillo Power I LLC and Cabrillo Power II LLC, with their principal offices at Symphony Towers, Suite 2740, 750 B Street, San Diego, CA, filed with the Federal Energy Regulatory Commission, amendments to their applications for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The original applications filed in these dockets contained excerpts from a draft order by the Public Utilities Commission of the State of California concerning its determinations on exempt wholesale generator status for the facilities purchased by applicants. In the supplemental filing, applicants submit a final order on such status to the Commission.

Comment date: March 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

3. Southwestern Public Service Company

[Docket No. ER95-1138-003]

Take notice that on March 1, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company, tendered for filing a compliance report regarding refunds in the above-referenced docket required by the Commission's letter order issued January 22, 1999.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Southwest Power Pool, Inc.

[Docket No. ER99-783-002]

Take notice that on March 1, 1999, Southwest Power Pool, Inc., tendered for filing revised sheets in compliance with the Federal Energy Regulatory Commission's January 29, 1999, order in this proceeding.

Copies of this filing were served upon all parties on the Commission's official service list for this proceeding.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Illinois Power Company

[Docket No. ER99-1968-000]

Take notice that on March 1, 1999, Illinois Power Company (Illinois Power), tendered for filing in

compliance with the Order of the Federal Energy Regulatory Commission (Commission) in North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998), and pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d (1997), an amendment to its Initial Open Access Transmission Tariff.

This Amendment incorporates into Illinois Power's OATT the Interim Firm Load Curtailment and Interim Regional Redispatch Plans that were adopted by the Mid-America Interconnected Network, Inc., (MAIN) and its members in compliance with ordering Paragraphs (D) and (E) of the North American Electric Reliability Council Order.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. CMS Generation Michigan Power, L.L.C.

[Docket No. ER99-1970-000]

Take notice that on March 1, 1999, CMS Generation Michigan Power, L.L.C. (Michigan Power), tendered for filing a wholesale power sales tariff to permit Michigan Power to make wholesale electric generation sales to eligible customers at up to cost-based ceiling rates.

Michigan Power requests an effective date of May 1, 1999.

Copies of this filing were served upon the Michigan Public Service Commission.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER99-1971-000]

Take notice that on March 1, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a proposed amendment (Amendment No. 14) to the ISO Tariff. Amendment No. 14, includes a series of proposed revisions to the ISO Tariff and Protocols that principally constitute Phase I of the ISO's comprehensive redesign of its Ancillary Service markets submitted in compliance with the Commission's October 28, 1998 order in AES Redondo Beach L.L.C., et al., 85 FERC ¶ 61,123 (1998). Amendment No. 14, also includes several other proposed changes to the ISO Tariff and Protocols.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.