

the new construction. Viking states that the proposed abandonment would not adversely affect system operations or affect service to customers.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before January 14, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.311) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing or any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally,

whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Viking to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-339 Filed 1-7-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-14-000, et al.]

#### ECK Generating, S.R.O., et al.; Electric Rate and Corporate Regulation Filings

December 31, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. ECK Generating, S.R.O.

[Docket No. EG99-14-000]

Take notice that on December 18, 1998, ECK Generating, S.R.O. (Applicant), with its principal offices at Kladno, Dubska, Teplarna 272 03, filed with the Federal Energy Regulatory Commission (the Commission) an amended application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. The Amendment supplements the Application filed on October 23, 1998, to provide additional information.

The Application and Amendment state that the Applicant is a limit liability company organized under the laws of the Czech Republic that will own a portion of and lease a portion of a 344 MW generating plant near the City of Kladno in the Czech Republic. Applicant states that it will be engaged

directly, or indirectly through one or more affiliates, as defined in Section 2(a)(11)(B) of PUHCA, and exclusively in the business of owning and/or operating, an undivided interest in this facility and selling electric energy at wholesale and making permitted foreign retail electric sales.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 2. Little Bay Power Corporation

[Docket No. EG99-49-000]

Take notice that on December 22, 1998, Little Bay Power Corporation, a corporation organized under the laws of the State of New Hampshire, tendered for filing with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it is engaged directly and exclusively in the business of owning a 2.9 percent undivided interest (the Seabrook Interest) in the Seabrook Nuclear Power Plant (the Seabrook Plant) and selling at wholesale its entitlement to a *pro rata* share of the capacity and energy from the Seabrook Plant. The Seabrook Plant is a nuclear-fueled electricity generating plant located in Seabrook, New Hampshire, consisting of a pressurized water reactor with a rated capacity of 1,150 megawatts. The Seabrook Plant includes interconnecting transmission facilities that interconnect the Seabrook Plant with the transmission facilities of Public Service Company of New Hampshire. The Applicant requests a determination that, the Applicant will be an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

The Applicant further states that copies of the application were served upon the Securities and Exchange Commission and the New Hampshire Public Utilities Commission.

*Comment date:* January 22, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 3. Zhengzhou Huadeng Power Company Ltd.

[Docket No. EG99-50-000]

Take notice that on December 23, 1998, Zhengzhou Huadeng Power Company Ltd. (Huadeng), a Chinese

cooperative joint venture, tendered for filing with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Huadeng is a company established for the purpose of owning a 55 MW coal-fired power project in Dengfeng Municipality, Henan Province (Project) for the generation and sales of wholesale electric power to utilities and retail electric power to industrial end users in the People's Republic of China. The sponsors of the Project and their respective interests are as follows: Henan Dengfeng Power Group Company Limited (Power Group) (51%) and Western Resources International Limited (49%).

*Comment date:* January 22, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **4. Zhengzhou Huaxin Power Company Ltd.**

[Docket No. EG99-51-000]

Take notice that on December 23, 1998, Zhengzhou Huaxin Power Company Ltd. (Huaxin), a Chinese cooperative joint venture, tendered for filing with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Huaxin is a company established for the purpose of owning a 55 MW coal-fired power project in Dengfeng Municipality, Henan Province (Project) for the generation and sales of wholesale electric power to utilities and retail electric power to industrial end users in the People's Republic of China. The sponsors of the Project and their respective interests are as follows: Henan Dengfeng Power Group Company Limited (Power Group) (51%) and Western Resources International Limited (49%).

*Comment date:* January 22, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **5. Washington Water Power Company**

[Docket No. ER98-3439-000]

Take notice that on December 28, 1998, Washington Water Power Company (WWP), amended its filing of a revision/replacement to its Rate Schedule FERC No. 148 with the Federal Energy Regulatory Commission.

WWP requests an effective date of June 22, 1998.

A copy of this filing has been served upon The Spokane Tribe of Indians, The United States Bureau of Reclamation, and the Washington Utilities and Transportation Commission.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **6. New England Power Company**

[Docket No. ER99-597-000]

Take notice that on December 28, 1998, New England Power Company (NEP), tendered for filing an amendment to its November 13, 1998, filing in the above-referenced docket. The November 13th filing concerned the code of conduct governing the relationship between NEP and its affiliates.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Great Bay Power Corporation**

[Docket No. ER99-1042-000]

Take notice that on December 28, 1998, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Select Energy, Inc., and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on July 24, 1998, in Docket No. ER98-3470-000.

The service agreement is proposed to be effective December 22, 1998.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Entergy Services, Inc.**

[Docket No. ER99-1043-000]

Take notice that on December 28, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Power Purchase Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Southern Company Services, Inc., for the sale of power under Entergy Services' Rate Schedule SP.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Entergy Services, Inc.**

[Docket No. ER99-1044-000]

Take notice that on December 28, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc.,

Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing an amendment to its a Power and Energy Agreement with Municipal Energy Agency of Mississippi, which was filed in Docket No. ER99-218 in compliance with the Commission's order in *Clarksdale Public Utilities Commission v. Entergy Services, Inc.*, 85 FERC ¶ 61,268 (1998). The amendment addresses compensation for losses.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Entergy Services, Inc.**

[Docket No. ER99-1045-000]

Take notice that on December 28, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a modified form of Network Integration Transmission Service Agreement with itself, to cover deliveries under its Power and Energy Agreement with Municipal Energy Agency of Mississippi. The Power and Energy Agreement was filed in Docket No. ER99-218 in compliance with the Commission's order in *Clarksdale Public Utilities Commission v. Entergy Services, Inc.*, 85 FERC ¶ 61,268 (1998).

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Entergy Services, Inc.**

[Docket No. ER99-1046-000]

Take notice that on December 28, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., tendered for filing the Second Amendment to the Agreement for Wholesale Power Service between Entergy Arkansas, Inc., and Farmers Electric Cooperative Corporation.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Texas-New Mexico Power Company**

[Docket No. ER99-1047-000]

Take notice that on December 28, 1998, Texas-New Mexico Power Company (TNP), tendered for filing under TNP's Market-Based Rate Tariff an executed Service Agreement for Negotiated Market-Based Rates and companion Power Sale Agreement with Southwestern Public Service Company (SPS) as the customer.

TNP has requested an effective date of January 1, 1999, for capacity and energy

sales by TNP to SPS at market-based rates under these Agreements. Service to be provided under these Agreements is for one year.

A copy of this filing was served upon SPS.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 13. Texas-New Mexico Power Company

[Docket No. ER99-1048-000]

Take notice that on December 28, 1998, Texas-New Mexico Power Company (TNP), tendered for filing a Network Operating Agreement and companion Service Agreement for Network Integration Transmission Service between TNP and Southwestern Public Service Company (SPS). By these Agreements, TNP will provide continued network integration network transmission service to SPS for a five-year period, starting on January 1, 1999, pursuant to TNP's Open Access Transmission Tariff on file with the Commission.

TNP requests an effective date of January 1, 1999, for service to commence under these Agreements. TNP requests waiver of the Commission's 60-day notice period to permit these Agreements to take effect on January 1.

A copy of this filing was served upon SPS.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 14. Select Energy, Inc.

[Docket No. ER99-1049-000]

Take notice that on December 28, 1998, Select Energy, Inc. (Select), tendered for filing, a Service Agreement with the Constellation Power Source under the Select Energy, Inc., Market-Based Rates, Tariff No. 1.

Select Energy, Inc., states that a copy of this filing has been mailed to the Constellation Power Source.

NUSCO requests that the Service Agreement become effective December 1, 1998.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 15. Allegheny Power Service Corp., on Behalf of Monongahela Power Co., the Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-1050-000]

Take notice that on December 28, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison

Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 43, to add three (3) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis.

Allegheny Power requests a waiver of notice requirements to make service available as of January 1, 1999, to Monongahela Power Company, The Potomac Edison Company and West Penn Power Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 16. Washington Water Power Company

[Docket No. ER99-1051-000]

Take notice that on December 28, 1998, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an amendment to the Firm Point-to-Point Service Agreement with Clearwater Power Company under WWP's Open Access Transmission Tariff, Second Revised Volume No. 8.

WWP requests an effective date of November 29, 1998.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 17. Salko Energy Services, Inc.

[Docket No. ER99-1052-000]

Take notice that on December 28, 1998, Salko Energy Services, Inc. (SES), petitioned the Commission for acceptance of SES Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

SES intends to engage in wholesale electric power and energy purchases and sales as a marketer. SES is not in the business of generating or transmitting electric power. SES has no affiliates.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. Upper Peninsula Power Company

[Docket No. ER99-1053-000]

Take notice that on December 28, 1998, Upper Peninsula Power Company (UPPCo), tendered for filing with the Federal Energy Regulatory Commission (Commission) an amended and restated Interconnection Agreement executed between UPPCo and the Marquette Board of Light and Power (Board). The Interconnection Agreement is amended to reflect the sale of a tie line and related facilities from UPPCo to the Board.

UPPCo requests that the Commission accept this amended and restated Interconnection Agreement for filing effective on the same date as Commission approves the Application filed by UPPCo in Docket No. EC99-13-000 to transfer the subject transmission facilities.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 19. Public Service Company of New Mexico

[Docket No. ER99-1054-000]

Take notice that on December 28, 1998, Public Service Company of New Mexico (PNM), tendered for filing two executed service agreements, with UtiliCorp United Inc., dated December 18, 1998, (one for non-firm and one for short-term firm point-to-point transmission service) under the terms of PNM's Open Access Transmission Service Tariff. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 20. Public Service Company of New Mexico

[Docket No. ER99-1055-000]

Take notice that on December 28, 1998, Public Service Company of New Mexico (PNM), tendered for filing an executed service agreement, for electric power and energy sales at negotiated rates under the terms of PNM's Power and Energy Sales Tariff, with Utah Municipal Power Agency (dated December 22, 1998). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to Utah Municipal Power Agency and to the New Mexico Public Utility Commission.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**21. Public Service Company of New Mexico**

[Docket No. ER99-1056-000]

Take notice that on December 28, 1998, Public Service Company of New Mexico (PNM), tendered for filing an executed service agreement (dated December 3, 1998) with Enron Power Marketing, Inc. (Enron), for short-term firm point to point transmission service under PNM's Open Access Transmission Tariff; and a unilaterally executed service agreement (dated December 22, 1998) with Enron for electric power and energy sales at negotiated rates under the terms of PNM's Power and Energy Sales Tariff. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to Enron and to the New Mexico Public Utility Commission.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**22. Niagara Mohawk Power Corporation**

[Docket No. ER99-1057-000]

Take notice that on December 28, 1998, Niagara Mohawk Corporation (Niagara Mohawk), that effective the January 11, 1999, Rate Schedule FERC No. 219, effective date June 19, 1995, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon CMEX Energy, Inc.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**23. Niagara Mohawk Power Corp.**

[Docket No. ER99-1058-000]

Take notice that on December 28, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing effective January 11, 1999, Rate Schedule FERC No. 244, effective date May 13, 1996, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Noram Energy Services.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**24. Niagara Mohawk Power Corporation**

[Docket No. ER99-1059-000]

Take notice that on December 28, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective January 11, 1999, Rate Schedule FERC No. 246, effective date May 13, 1996, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon MidCon Power Services Corporation.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**25. Niagara Mohawk Power Corporation**

[Docket No. ER99-1060-000]

Take notice that on December 28, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective December 11, 1998, Rate Schedule FERC No. 221, effective date May 18, 1995, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Rainbow Energy Marketing Corporation.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**26. Niagara Mohawk Power Corporation**

[Docket No. ER99-1061-000]

Take notice that on December 28, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective January 11, 1999, Rate Schedule FERC No. 217, effective date May 31, 1995, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Utility 2000 Energy Corporation.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**27. Niagara Mohawk Power Corporation**

[Docket No. ER99-1062-000]

Take notice that on December 28, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective December 11, 1998, Rate Schedule FERC

No. 211, effective date February 22, 1995, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon CNG Gas Services Corporation.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**28. Niagara Mohawk Power Corporation**

[Docket No. ER99-1063-000]

Take notice that on December 28, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective the January 11, 1999, Rate Schedule FERC No. 240, effective date February 12, 1996, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon KN Marketing, Inc.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**29. Niagara Mohawk Power Corporation**

[Docket No. ER99-1064-000]

Take notice that on December 28, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notice that effective January 11, 1999, Rate Schedule FERC No. 239, effective date January 2, 1996, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Koch Power Services, Inc.

*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**30. Unitil Power Corporation**

[Docket No. ER99-1065-000]

Take notice that on December 28, 1998, Unitil Power Corporation in accordance with Section 35.3, 18 CFR 35.3, the Unitil Companies, Concord Electric Company, Exeter & Hampton Electric Company and Unitil Power Corp. (collectively Unitil), notified the Commission, that due to developments that transpired at the state level, it will not move the Amended System Agreement among Unitil Power Corp. (Amended System Agreement), into effect on March 1, 1999.

Copies of the filing were served upon all parties to the underlying proceeding.  
*Comment date:* January 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-351 Filed 1-7-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Declaration of Intention

January 4, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Declaration of Intention.

b. *Docket No.:* DI99-2-000.

c. *Date Filed:* December 7, 1998.

d. *Applicant:* Alaska Power & Telephone Company.

e. *Name of Project:* Gartina Creek Hydro Project.

f. *Location:* Located on Gartina Creek, 3 miles southeast of Hoonah on Chuchag of Island, Alaska, in sections 2 and 11, T. 44 S., R. 61 E., Copper River Meridian.

g. *Filed Pursuant to:* Federal Power Act, 16 USC Section 791(a)-825(r).

h. *Applicant Contact:* Robert S. Grimm, President, Alaska Power & Telephone Company, 191 Otto Street, P.O. Box 222, Port Townsend, WA 98368, (360) 385-1733.

i. *FERC Contact:* Henry G. Ecton, (202) 219-2678.

j. *Comment Date:* February 19, 1999.

k. *Description of Project:* The proposed run-of-river project will

consist of: (1) a 27-foot-high, 280-foot-long concrete gravity dam; (2) a 190-foot-long penstock; (3) a 30-foot-wide, 40-foot-long, and 20-foot-high metal powerhouse, containing two 400-kilowatt generators; (4) a 2-mile-long 12.5 kV transmission line; and (5) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-343 Filed 1-7-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Filed With the Commission

January 4, 1999.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

a. *Type of Application:* Amendment of Recreation Plan (Exhibit R) and Project Boundary (Exhibit G).

b. *Project No.:* 199-133.

c. *Date Filed:* January 4, 1999.

d. *Applicant:* South Carolina Public Service Authority.

e. *Name of Project:* Santee-Cooper.

f. *Location:* The proposed amendment would affect land on Lake Marion in Orangeburg County, SC.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* G. Denton Lindsay, Jr., Property Management, South Carolina Public Service, Authority, P.O. Box 2946101, Moncks Corner, SC 29461-2901, (803) 761-4068.

i. *FERC contact:* John K. Hannula, (202) 219-0116.

j. *Comment date:* February 3, 1999.

k. *Description of the Application:* South Carolina Public Service Authority (licensee) requests Commission authorization to amend its Recreation Plan and Project boundary (exhibits R and G) to reclassify an 8.6-acre parcel from Residential Marginal to Residential. The licensee also requests authorization to sell the 8.6 acres along with a 2.0-acre Future Residential parcel to the high water contour. The licensee would reserve a 30-foot control easement above the high water contour and require a 75-foot building setback requirement.