

Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-5885 Filed 3-9-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-1374-014, et al.]

National Fuel Resources, Inc. et al.; Electric Rate and Corporate Regulation Filings

March 1, 1999.

Take notice that the following filings have been made with the Commission:

1. National Fuel Resources, Inc.

[Docket No. ER95-1374-014]

Take notice that on February 22, 1999, National Fuel Resources, Inc. filed a change in status in compliance with the Commission's order issued on September 7, 1995, that reflects a departure from the facts relied upon by the Commission in the grant of market based rate authority.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Operation Corporation

[Docket No. ER99-896-001]

Take notice that on February 24, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a compliance filing in the above-referenced docket which included a number of revisions to the ISO Tariff. The ISO states that this filing was submitted to comply with the Commission's February 9, 1999 Order, 86 FERC ¶ 61,122 (1999), in the above-referenced docket.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Central Power and Light Company, et. al.

[Docket No. ER99-897-001]

Take notice that on February 24, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies), tendered a filing supplemental information in compliance with the Commission's January 29, 1999, order in the above-captioned proceeding.

The CSW Operating Companies state that a copy of the compliance filing was served on all customers under the CSW OATT and on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Central Vermont Public Service Corporation

[Docket No. ER99-1720-000]

Take notice that on February 24, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing an executed Service Agreement with Sithe Power Marketing, Inc., under its FERC Electric Tariff No. 8 (market-based rates). The executed Service Agreement should be substituted for the unexecuted Service Agreement filed in this docket on February 4, 1999.

Central Vermont respectfully requests that the Commission waive its 60-day notice requirement to permit the Service Agreement to become effective February 5, 1999, as requested in the February 4, 1999 submittal.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. CXY Energy Marketing (U.S.A.) Inc.

[Docket No. ER99-1858-000]

Take notice that on February 17, 1999, CXY Energy Marketing (U.S.A.) Inc. filed a notification of merger with Wascana Energy Marketing (U.S.).

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. SCCL-2, L.L.C.

[Docket No. ER99-1915-000]

Take notice that on February 24, 1999, SCC-L2, L.L.C. (SCC-L2), applied to the Commission for acceptance of SCC-L2 Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations. SCC-L2's application also seeks Commission acceptance and approval of two power purchase agreements with Enron Power Marketing, Inc., and an Interconnection Agreement with the Tennessee Valley Authority.

SCC-L2 intends to engage in wholesale electric power and energy purchases and sales as a marketer.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER99-1917-000]

Take notice that on February 24, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Indeck Pepperell Power Associates, Inc. (Indeck), under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO requests that the Service Agreement become effective March 1, 1999.

NUSCO states that a copy of this filing has been mailed to Indeck.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Ameren Services Company

[Docket No. ER99-1919-000]

Take notice that on February 23, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Entergy Power Marketing Corp. (EPM). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to EPM pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Ameren Services Company

[Docket No. ER99-1920-000]

Take notice that on February 23, 1999, Ameren Services Company (ASC) as Agent for Union Electric Company (UE), tendered for filing a Service Agreement for Market Based Rate Power Sales between UE and the City of Marceline (the City), Missouri. ASC asserts that the

purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to the City pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

ASC requests that the Service Agreement be allowed to become effective February 1, 1999.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Company

[Docket No. ER99-1925-000]

Take notice that on February 24, 1999, New England Power Company (NEP), tendered for filing Notice of Cancellation for its FERC Rate Schedule No. 482, including Supplement No. 1 and Supplement No. 2, all effective on March 1, 1997 and filed with the Federal Energy Regulatory Commission by New England Power Company.

NEP requests an effective date for the cancellation of January 1, 1999.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. MidAmerican Energy Company

[Docket No. ER99-1926-000]

Take notice that on February 24, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing with the Commission a Firm Transmission Service Agreement with British Columbia Power Exchange Corporation (British Columbia), dated February 15, 1999, and a Firm Transmission Service Agreement with PP&L, Inc. (PP&L), dated February 9, 1999, and a Non-Firm Transmission Service Agreement with British Columbia, dated February 15, 1999, and a Non-Firm Transmission Service Agreement with PP&L, dated February 9, 1999, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of February 15, 1999, for the Agreements with British Columbia, and an effective date of February 9, 1999, for the Agreements with PP&L, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on British Columbia, PP&L, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Northeast Utilities Service Company

[Docket No. ER99-1927-000]

Take notice that on February 24, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Sithe Power Marketing, Inc. (Sithe), under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO requests that the Service Agreement become effective February 9, 1999.

NUSCO states that a copy of this filing has been mailed to Sithe.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service

[Docket No. ER99-1928-000]

Take notice that on February 24, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Sithe Power Marketing, Inc. (Sithe) under the NU System Companies' Sale for Resale Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to Sithe.

NUSCO requests that the Service Agreement become effective March 1, 1999.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER99-1929-000]

Take notice that on February 24, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system East of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of February 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Niagara Mohawk Power Corporation

[Docket No. ER99-1930-000]

Take notice that on February 24, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system west of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of February 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Ameren Services Company

[Docket No. ER99-1931-000]

Take notice that on February 24, 1999, Ameren Services Company (ASC) tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between ASC and American Municipal Power—Ohio, Inc. (AMP). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to AMP pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

ASC requests that the Service Agreement become effective February 1, 1999.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Ameren Services Company

[Docket No. ER99-1932-000]

Take notice that on February 24, 1999, Ameren Services Company (ASC) tendered for filing a Service Agreement for Firm Point-to-Point Transmission

Services between ASC and American Municipal Power—Ohio, Inc. (AMP). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to AMP pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

ASC requests that the Service Agreement become effective February 1, 1999.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Wisconsin Public Service Corp.

[Docket No. ER99-1933-000]

Take notice that on February 24, 1999, Wisconsin Public Service Corporation (WPSC) tendered for filing executed Service Agreements for Firm Point-To-Point Transmission Service with Strategic Energy LTD., under FERC Electric Tariff, Volume No. 1.

WPSC requests that the agreements be made effective on February 1, 1999.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. The Dayton Power and Light Company

[Docket No. ER99-1934-000]

Take notice that on February 24, 1999, The Dayton Power and Light Company (Dayton) submitted a Service Agreement for Short-Term Firm Transmission Service establishing PP&L EnergyPlus Co., as customers under the terms of Dayton's Open Access Transmission Tariff.

Copies of this filing were served upon PP&L EnergyPlus Co., and the Public Utilities Commission of Ohio.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. The Dayton Power and Light Co.

[Docket No. ER99-1935-000]

Take notice that on February 24, 1999 The Dayton Power and Light Company (Dayton) submitted a Service Agreement for Non-firm Transmission Service establishing with PP&L EnergyPlus Co., as customers under the terms of Dayton's Open Access Transmission Tariff.

Copies of this filing were served upon PP&L EnergyPlus Co., and the Public Utilities Commission of Ohio.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. PDI New England, Inc. and PDI Canada, Inc.

[Docket No. ER99-1936-000]

Take notice that on February 24, 1999, PDI New England, Inc. (PDI-NE) and PDI Canada, Inc. (PDI-CAN) filed copies of their applications for market-based rate authority pursuant to Section 205 of the Federal Power Act. The applications included tariffs providing for sales of electric capacity and/or energy at market-based rates, codes of conduct and forms of service agreements.

PDI-NE and PDI-CAN requested that their tariffs and related materials become effective on April 25, 1999.

PDI-NE and PDI-CAN state that they have served their filing on the Maine Public Utilities Commission.

PDI-NE and PDI-CAN are acquiring generating facilities which in the past have been used to make power sales within the State of Maine.

Comment date: March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. MidAmerican Energy Company

[Docket No. ES99-30-000]

Take notice that on February 19, 1999, MidAmerican Energy Company filed an application seeking authority pursuant to Section 204 of the Federal Power Act to issue promissory notes and other evidences of indebtedness, from time to time, in an aggregate principal amount of up to \$400 million outstanding at any one time, on or before April 15, 2001, with a final maturity date no later than one year from the date of issuance.

Comment date: March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

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David P. Boergers,

Secretary.

[FR Doc. 99-5851 Filed 3-9-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Preservations

March 4, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Major New Licenses.

b. *Project No.:* 2058-014 and 2075-014.

c. *Date filed:* February 17, 1999.

d. *Applicant:* Avista Corporation.

e. *Name of Projects:* Cabinet Gorge Hydroelectric Project and Noxon Rapids Hydroelectric Project.

f. *Location:* The Cabinet Gorge and Noxon Rapids projects are located on the Clark Fork River, in Bonner County, Idaho and Sanders County, Montana. Both projects are partially within the Idaho Panhandle National Forest and the Kanisku National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert Anderson, Avista Corporation, E. 1411 Mission Avenue, Spokane, WA 99202, (509) 489-0500.

i. *FERC Contact:* Any questions on this notice should be addressed to Bob Easton, E-mail address robert.easton@ferc.fed.us, or telephone (202) 219-2782.

j. *Deadline for filing interventions, protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.