

unnecessary for Southwest to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-5892 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-6-29-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Filing

March 4, 1999.

Take notice that on March 1, 1999 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets enumerated in Appendix A attached to the filing, with an effective date of April 1, 1999.

Transco states that the instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivations of the revised fuel retention percentages included herein are based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 1999 through March 2000 plus the balance accumulated in the Deferred GRO Account at January 31, 1999.

Transco has included two adjustments in the estimated GRO for the forthcoming annual period. The first adjustment is an increase in the System Transportation estimated GRO to reflect a prior period adjustment for the period August 1991 through July 1998 that will be recorded in February 1999. This adjustment accounts for an error in Transco's accounting system (which was corrected in August 1998) that incorrectly generated offsetting entries for certain receipts during that period, which resulted in an inaccurate determination of Transco's actual GRO for that period. The second adjustment is an increase in the Rate Schedule GSS estimated GRO to reflect a gas measurement correction that will also be recorded in February 1999. Consistent with the Commission's October 2, 1998 Letter Order in Docket No. TM98-9-29-001, Transco has included these known adjustments to the estimated GRO to accurately reflect the estimated GRO quantity.

Transco states that included in Appendix B attached to the filing are the workpapers supporting the derivation of the revised fuel retention factors.

Transco states that copies of the filing have been served upon its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions of protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-5890 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP95-197-035]

#### Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

March 4, 1999.

Take notice that on February 25, 1999, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Federal Energy Regulatory Commission (Commission) recalculated rates and supporting workpapers pursuant to Ordering Paragraph (B) of the Commission's Opinion and Order On Rehearing (Opinion 414-B) issued on December 1, 1998, in Docket No. RP95-197-033.

Ordering Paragraph (B) of Opinion 414-B required Transco to file recalculated rates and to make refunds based on the directives in Opinion 414-A (84 FERC ¶ 61,084 (1998)) within 60 days. By order issued on January 28, 1999, Transco was granted an extension of time until March 31, 1999 to file recalculated rates and to make refunds. Transco states that refunds reflecting the

rates in the instant filing will be made no later than March 31, 1999.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 11, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-5901 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP99-257-000 and RP89-183-085]

#### Williams Gas Pipelines Central; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1999.

Take notice that on March 1, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with the proposed effective date of April 1, 1999:

Fifth Revised Sheet No. 6

Eighth Revised Sheet No. 6A

Williams states that this filing is being made pursuant to Article 14 of the General Terms and Conditions of its FERC Gas Tariff, Original Volume No. 1. Williams states that the instant filing is being made to recover (a) the cost of assigning a certain gas purchase contract to an unaffiliated third-party, and (b) the Reverse Auction Reserve Price assigned to two other gas purchase contracts.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
Secretary.

[FR Doc. 99-5885 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER95-1374-014, et al.]

#### National Fuel Resources, Inc. et al.; Electric Rate and Corporate Regulation Filings

March 1, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. National Fuel Resources, Inc.

[Docket No. ER95-1374-014]

Take notice that on February 22, 1999, National Fuel Resources, Inc. filed a change in status in compliance with the Commission's order issued on September 7, 1995, that reflects a departure from the facts relied upon by the Commission in the grant of market based rate authority.

*Comment date:* March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. California Independent System Operation Corporation

[Docket No. ER99-896-001]

Take notice that on February 24, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a compliance filing in the above-referenced docket which included a number of revisions to the ISO Tariff. The ISO states that this filing was submitted to comply with the Commission's February 9, 1999 Order, 86 FERC ¶ 61,122 (1999), in the above-referenced docket.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Central Power and Light Company, et. al.

[Docket No. ER99-897-001]

Take notice that on February 24, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies), tendered a filing supplemental information in compliance with the Commission's January 29, 1999, order in the above-captioned proceeding.

The CSW Operating Companies state that a copy of the compliance filing was served on all customers under the CSW OATT and on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Central Vermont Public Service Corporation

[Docket No. ER99-1720-000]

Take notice that on February 24, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing an executed Service Agreement with Sithe Power Marketing, Inc., under its FERC Electric Tariff No. 8 (market-based rates). The executed Service Agreement should be substituted for the unexecuted Service Agreement filed in this docket on February 4, 1999.

Central Vermont respectfully requests that the Commission waive its 60-day notice requirement to permit the Service Agreement to become effective February 5, 1999, as requested in the February 4, 1999 submittal.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 5. CXY Energy Marketing (U.S.A.) Inc.

[Docket No. ER99-1858-000]

Take notice that on February 17, 1999, CXY Energy Marketing (U.S.A.) Inc. filed a notification of merger with Wascana Energy Marketing (U.S.).

*Comment date:* March 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 6. SCCL-2, L.L.C.

[Docket No. ER99-1915-000]

Take notice that on February 24, 1999, SCC-L2, L.L.C. (SCC-L2), applied to the Commission for acceptance of SCC-L2 Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations. SCC-L2's application also seeks Commission acceptance and approval of two power purchase agreements with Enron Power Marketing, Inc., and an Interconnection Agreement with the Tennessee Valley Authority.

SCC-L2 intends to engage in wholesale electric power and energy purchases and sales as a marketer.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Northeast Utilities Service Company

[Docket No. ER99-1917-000]

Take notice that on February 24, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Indeck Pepperell Power Associates, Inc. (Indeck), under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO requests that the Service Agreement become effective March 1, 1999.

NUSCO states that a copy of this filing has been mailed to Indeck.

*Comment date:* March 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 8. Ameren Services Company

[Docket No. ER99-1919-000]

Take notice that on February 23, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Entergy Power Marketing Corp. (EPM). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to EPM pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

*Comment date:* March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 9. Ameren Services Company

[Docket No. ER99-1920-000]

Take notice that on February 23, 1999, Ameren Services Company (ASC) as Agent for Union Electric Company (UE), tendered for filing a Service Agreement for Market Based Rate Power Sales between UE and the City of Marceline (the City), Missouri. ASC asserts that the