

**ACTION:** Notice of Solicitation for cost-sharing cooperative agreement applications.

**SUMMARY:** On March 17, 1997, the DLA, Office of Small and Disadvantaged Business Utilization, published the revised procedures to implement Title 10, United States Code, Chapter 142, as amended, in Volume 62, Number 51, pages 12610-12622 of the **Federal Register**. Title 10, United States Code, Chapter 142, as amended, authorizes the Secretary of Defense, acting through the Director, DLA, to enter into cost-sharing cooperative agreements to support new and existing procurement technical assistance programs established by state and local governments, private nonprofit organizations, Indian tribal organizations, and Indian-owned economic enterprises. This notice provides clarification regarding the application process.

**CLARIFICATION:** DLA issued Solicitation Number 96-1 for cooperative agreement applications for the General Program on April 5, 1996, and Solicitation Number 96-2 for applications for the American Indian Program on June 12, 1996, respectively. These solicitations also governed the submission of applications for Fiscal Year 1998. Eligible entities and other interested parties may obtain copies of the solicitation from the Office of Small and Disadvantaged Business (DDAS), 8725 John J. Kingman Road, Suite 2533, Fort Belvoir, VA 22060-6221.

### **1. Eligible Entities Qualifying to Submit an Application Under the General Program**

#### *a. State*

Any of the several states of the United States, the District of Columbia, the Commonwealth of Puerto Rico, any territory or possession of the United States, or any agency or instrumentality of a State, exclusive of local governments. The term does not include any public and Indian housing agency under the US Housing Act of 1937.

#### *b. Local Government*

A county, municipality, city, town, township, local public authority (including any public and Indian Housing agency under the US Housing Act of 1937), school district, special district, intrastate district, council of governments (whether or not incorporated as a nonprofit corporation under State law), any other regional or interstate government entity, or any agency or instrumentality of a local government. The term does not include

institutions of high education and hospitals.

#### *C. Private, Nonprofit Organization*

A business entity organized and operated exclusively for charitable, scientific, or education purposes, of which no part of the earnings inure to the benefit of any private shareholder or individual, of which no substantial part of the activities is carrying on propaganda or otherwise attempting to influence legislation or participating in any political campaign on behalf of any candidate for public office, and which are exempt from Federal income taxation under section 501 of the Internal Revenue Code.

#### *d. Indian Economic Enterprise*

Any Indian-owned (as defined by the Secretary of the Interior) commercial, industrial, or business activity established or organized, whether or not such economic enterprise is organized for profit or nonprofit purposes: Provided, that such Indian ownership shall constitute not less than 51 per centum of the enterprise.

#### *c. Indian/Tribal Organization*

The recognized governing body of any Indian tribe; any legally established organization of Indians which is controlled, sanctioned, or chartered by such governing body, or which is democratically elected by the adult members of the Indian community to be served by such organization and which includes the maximum participation of Indians in all phases of its activities: Provided, that in any case where a cooperative agreement is let or made to an organization to perform services benefiting more than one Indian tribe, the approval of each such Indian tribe shall be a prerequisite to the letting or making of such cooperative agreement.

### **2. Eligible Entities Qualifying to Submit an Application Under the American Indian Program**

#### *a. Indian Economic Enterprise*

Any Indian-owned (as defined by the Secretary of the Interior) commercial, industrial, or business activity established or organized, whether or not such economic enterprise is organized for profit or nonprofit purposes: Provided, that such Indian ownership shall constitute not less than 51 per centum of the enterprise.

#### *b. Indian/Tribal Organization*

The recognized governing body of any Indian tribe; any legally established organization of Indians which is controlled, sanctioned, or chartered by such governing body, or which is

democratically elected by the adult members of the Indian community to be served by such organization and which includes the maximum participation of Indians in all phases of its activities: Provided, that in any case where a cooperative agreement is let or made to an organization to perform services benefiting more than one Indian tribe, the approval of each such Indian tribe shall be a prerequisite to the letting or making of such cooperative agreement.

3. Submission of FY 1998 applications for a new start program is April 1 through April 30, 1998. FY 1997 cooperative agreement recipients have 30 calendar days after receipt of the Government's preliminary notice of intent to exercise the option for FY 1998 to submit their applications.

4. An application conference will be held at the DLA Headquarters, Room 2421, 8725 John J. Kingman Road, Fort Belvoir, VA, starting at 9:00 AM on March 18, 1998, and at the Bahia Hotel, 998 West Mission Bay Drive, San Diego, CA, starting at 1:00 PM on March 31, 1998. Potential attendees should notify the Office of Small and Disadvantaged Business Utilization at (730) 767-1663, not later than March 6, 1998, if they plan on attending either location.

#### **FOR FURTHER INFORMATION CONTACT:**

Mr. Anthony Kuders, Deputy Director, Office of Small and Disadvantaged Business Utilization (DDAS), Defense Logistics Agency, 8725 John J. Kingman Road, Suite 2533, Fort Belvoir, VA 22060-6221, Telephone (703) 767-1663.

**Lloyd C. Alderman,**

*Director, Small and Disadvantaged Business Utilization.*

[FR Doc. 98-4351 Filed 2-19-98; 8:45 am]

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## **DEPARTMENT OF DEFENSE**

### **Defense Logistics Agency**

#### **Privacy Act of 1974; Computer Matching Program**

**AGENCY:** Defense Manpower Data Center, DLA, DoD.

**ACTION:** Notice amendment.

**SUMMARY:** The Department of Defense is amending the effective date of a Computer Matching notice between DoD and HUD. This amendment brings the notice into compliance with the 30-day statutory public comment period.

**DATES:** This effective date of the Computer Matching notice between DoD and HUD is amended to read March 24, 1998.

**FOR FURTHER INFORMATION CONTACT:** Mr. Vahan Mousehegian, Jr., at 703-607-2943.

**SUPPLEMENTARY INFORMATION:** On February 9, 1998, at 63 FR 6542, the Department published a Computer Matching notice between DoD and HUD. This amendment brings the notice into compliance with the 30-day statutory public comment period.

Dated: February 17, 1998.

**L.M. Bynum,**

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 98-4316 Filed 2-19-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-125-001]

#### Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 13, 1998.

Take notice that on February 10, 1998, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised sheets bearing a proposed effective date of March 2, 1998:

Fifth Revised Sheet No. 130

Columbia Gulf states that on January 30, 1998, Columbia Gulf filed revised tariff sheets in Docket No. RP98-125-000 to re-incorporate the term "Offsystem-Onshore Zone" into the General Terms and Conditions (GTC) of Columbia Gulf's tariff. The term had been mistakenly omitted in other Columbia Gulf filings. By the Commission's order issued February 5, 1998, in Docket No. RP98-125-000, Columbia Gulf is tendering the instant filing to eliminate duplicate tariff sheet pagination. The January 30, 1998 filing contained Fourth Revised Sheet No. 130, but should have been paginated as Fifth Revised Sheet No. 130 according to the Commission's pagination guidelines. The instant filing corrects the pagination and complies with the Commission's order.

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-4278 Filed 2-19-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP95-363-012]

#### El Paso Natural Gas Company; Notice of Tariff Filing

February 13 1998.

Take notice that on February 9, 1998, El Paso Natural Gas Company (El Paso) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets to become effective February 1, 1998:

*Second Revised Volume No. 1-A*

Thirteenth Revised Sheet No. 20  
Seventeenth Revised Sheet No. 24  
Thirteenth Revised Sheet No. 27  
Fifth Revised Sheet No. 29

*Third Revised Volume No. 2*

Thirty-sixth Revised Sheet No. 1-D.3

El Paso states that the tendered tariff sheets implement the pro forma fuel charge provisions that were recently approved by the Commission in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-4272 Filed 2-19-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-221-000]

#### Iroquois Gas Transmission System L.P.; Notice of Request Under Blanket Authorization

February 13, 1998.

Take notice that on February 6, 1998, Iroquois Gas Transmission System, L.P. (Iroquois), One Corporate Drive, Suite 600, Shelton, Connecticut 06484, filed in Docket No. CP98-221-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a third meter run at its existing Northport Meter Station, located in Suffolk County, New York, to permit additional capability to serve Long Island Lighting Company (LILCO), under Iroquois' blanket certificate issued in Docket No. CP89-634-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Iroquois proposes to construct and operate a third meter run at Iroquois; Northport Meter Station, located in Suffolk County, New York, to provide additional capacity to serve LILCO at that delivery point. LILCO proposes the conversion of an existing 380 MW generating unit at its Northport Power Station to provide it with dual fuel capability and the addition of a third meter run would provide additional capacity at the meter station to meet LILCO's planned requirements. Iroquois declares the third meter run would increase the delivery capability at the Northport Meter Station from approximately 213 MMcf to approximately 312 MMcf per day.

Iroquois states the estimated cost of the third meter run is \$190,000, which will be recovered through the provision of additional deliveries to LILCO.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30