would be reimbursed by Solutia for all construction costs. It is asserted that the volumes to be delivered are within Solutia's certificated entitlement from MRT and that MRT's tariff does not prohibit the addition of new delivery points. It is further asserted that MRT has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34610 Filed 12-30-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-126-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

December 24, 1998.

Take notice that on December 18, 1998, NorAm Gas Transmission Company (NGT), 1111 Louisiana, Houston, Texas 77002-5231, filed in Docket No. CP99-126-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate certain facilities in Oklahoma under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384–001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT specifically proposes to construct and operate two 2-inch delivery taps, first-cut regulators and one 4-inch meter station to serve ARKLA, a division of NorAm Energy Corp. (ARKLA). The proposed facilities will be located on NGT's lines 10 and 10–1 in Stephens County, Oklahoma. The total estimated volume to be delivered to this meter station is 400,000 Dth annually and 4,000 Dth on a peak day. The facilities will be constructed at an estimated cost of \$42,872 and ARKLA will reimburse NGT the construction costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 98–34599 Filed 12–30–98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-118-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

December 23, 1998.

Take notice that on December 16, 1998, NorAm Gas Transmission Company (NGT), 1111 Louisiana, Houston, Texas 77002-5231, filed in Docket No. CP99-118-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate certain facilities in Louisiana under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384–001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT specifically proposes to construct and operate a 1-inch delivery tap and first-cut regulator to serve ARKLA, a division of NorAm Energy Corp. (ARKLA). The proposed tap to be installed on NGT's Line R–1–N will be located in Desoto Parish, Louisiana. The total estimated volume is 65 Dth annually and 0.5 Dth on a peak day. The tap and first cut regulator will be constructed at an estimated cost of \$2,212 and ARKLA will reimburse NGT \$1,751 of the construction costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 98–34611 Filed 12–30–98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-203-000]

Northern Natural Gas Company; Notice of Informal Settlement Conference

December 24, 1998.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 9:00 a.m. on Wednesday, January 6, 1999, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Sandra J. Delude at (202) 208–

0583, Bob Keegan at (202) 208–0158, or Edith A. Gilmore at (202) 208–2158.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–34604 Filed 12–30–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG99-10-000]

Portland Natural Gas Transmission System; Notice of Filing

December 23, 1998.

Take notice that on December 11, 1998, Portland Natural Gas Transmission System (PNGTS) filed standards of conduct under Order Nos. 497 *et seq.*¹ and Order Nos. 566 *et seq.*²

PNGTS states that it has served copies of the filing upon all of its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before January 6, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991–1996 ¶ 30,997 (June 17, 1994); Order No. 566–A, order on rehearing, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566–B, order on rehearing, 59 FR 65707 (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994). not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 98–34615 Filed 12–30–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

South Carolina Public Service Authority; Notice of Filing

[Docket No. NJ97-8-003]

December 24, 1998.

Take notice that on December 21, 1998, South Carolina Public Service Authority (Santee Cooper) submitted revised standards of conduct in response to the Commission's November 25, 1998 Order. 85 FERC ¶ 61,286 (1998).

Any person desiring to be heard or to protest should file motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before January 8, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–34601 Filed 12–30–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-187-000]

Southern Natural Gas Company; Notice of Refund Report

December 24, 1998.

Take notice that on December 18, 1998, Southern Natural Gas Company (Southern) tendered for filing a Refund Report. Southern states that pursuant to Section 23.3 of the General Terms and Conditions of Southern's Tariff the Refund Report sets forth Rate Schedule ISS revenues to be refunded to Rate Schedule CSS customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before December 30, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 98–34592 Filed 12–30–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP95-64-003, RP96-292-002, and RP98-14-000]

Tennessee Gas Pipeline Company; Notice of Conference

December 24, 1998.

The above referenced dockets relate to Tennessee Gas Pipeline Company's (Tennessee) Annual Cashout Reports. Parties have raised certain concerns with the reports that are currently outstanding. In order to facilitate the resolution of the issues in these proceedings, the Commission Staff is convening an informal conference among the interested parties.

Take notice that the conference will be held on Wednesday, January 20, 1999, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

Tennessee and interested parties should be prepared to discuss in detail the cashout reports in order to resolve the specific concerns raised by the parties in these proceedings. In this regard, all parties should come prepared to discuss settlement, and the parties should be represented by principals that

¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, order on rehearing, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, order extending sunset date, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, order extending sunset date, 57 FR 9 (January 2, 1992), FERC Stats. & Regs 1991-1996 ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC 9 61,139 (1992); Tenneco Gas v. FERC (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, order on remand and extending sunset date, 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992); Order No. 497-E, order on rehearing and extending sunset date, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 23, 1993); Order No. 497-F, order denying rehearing and granting clarification, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497–G, order extending sunset date, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991–1996 ¶ 30.996 (June 17, 1994).