

authorized prior to the request. El Paso also states that it has sufficient capacity to accomplish the deliveries of interruptible service without detriment or disadvantage to El Paso's other customers.

El Paso's proposed project cost is estimated to be approximately \$11,400. El Paso states that Kai Farms has agreed to reimburse that project cost. It is indicated that Kai Farms will purchase and install one 2-inch mini turbine with a 1-inch insert and 2-inch by-pass and appurtenant facilities to measure gas proposed for delivery at the Kai Farms #5 Delivery Point. El Paso states that Kai Farms agrees to own and El Paso agrees to operate and maintain the metering facilities that Kai Farms purchases and installs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34609 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-34-000]

Energy East Beaver Falls, LLC; Notice of Application for Determination of Exempt Wholesale Generator Status

December 23, 1998.

On December 10, 1998, Energy East Beaver Falls, LLC, having an address at 2 Court Street, Binghamton, New York 13901, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The applicant is a limited liability company that will be engaged directly and exclusively in the business of owning or operating, or both owning

and operating, an eligible facility in Beaver Falls, New York. The facility will consist of a 80-MW combined-cycle cogenerating facility fueled primarily by natural gas. The facility will include such interconnection components as are necessary to interconnect the facility with the New York Power Authority.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions and protests should be filed on or before January 6, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34616 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-188-000]

Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

December 24, 1998.

Take notice that on December 22, 1998, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets as shown on Appendix A to the filing, with an effective date of February 1, 1999.

Equitrans states that the purpose of this filing is to correct or clarify a number of inconsistencies, ambiguities, and typographical errors its Tariff. Equitrans has also identified certain modifications which are required to comport the Tariff to recent changes in Commission Regulations. These tariff modifications are proposed with the intent of making Equitrans' Tariff easier to use and refer to, thereby enhancing service to Equitrans' customers.

Equitrans states that these tariff revisions will neither impact the nature of services which Equitrans performs, nor will they result in a general increase in Equitrans' revenues. Equitrans

requests a shortened suspension period to permit the tariff sheets to take effect on February 1, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34593 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-7-000]

Equitrans, L.P.; Notice of Proposed Change in FERC Gas Tariff

December 24, 1998.

Take notice that December 21, 1998, Equitrans, L.P. (Equitrans), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective January 1, 1999:

Tenth Revised Sheet No. 400

Thirteenth Revised Sheet No. 401

Equitrans states that this filing is made to update Equitrans' index of customers. In Order No. 581 the Commission established a revised format for the Index of Customers to be included in the tariffs of interstate pipelines and required the pipelines to update the index on a quarterly basis to reflect changes in contract activity. Equitrans requests a waiver of the Commission's notice requirements to permit the tariff sheet to take effect on January 1, 1999, the first calendar quarter, in accordance with Order No. 581.

Equitrans states that a copy of its filing has been served upon its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34600 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-186-000]

Florida Gas Transmission Company; Notice of Filing of Report of Cash-Out Activity and Request for Waiver

December 24, 1998.

Take notice that on December 18, 1998 Florida Gas Transmission Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism from October 1, 1997 through September 30, 1998. No tariff changes are proposed therein.

FGT states that Section 19.1 of the General Terms and Conditions (GTC) of its FERC Gas Tariff provides for an Annual Report containing an accounting for costs and revenues associated with the Cash Out Mechanism, Fuel Recovery Mechanism and various Balancing Tools provided for in FGT's Tariff. FGT states the Instant filing is made in compliance with those provisions.

FGT states that there was a net cost balance for the current Settlement Period of \$40,693 and a cumulative underrecovery of \$798,235 of system balancing costs.

Further, FGT requests waiver of the provisions of Section 19.1B.4 of the GTC which requires a concurrent tariff filing to increase non-compliance penalties in the event of excess costs. FGT states that because the causes of the cost underrecoveries are not the result of the non-compliance pricing provisions of

the Tariff, granting of the waiver is appropriate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34591 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-3-34-000]

Florida Gas Transmission Company Notice of Proposed Changes in FERC Gas Tariff

December 24, 1998.

Take notice that on December 18, 1998, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective January 1, 1999, the following tariff sheets:

Thirty-First Revised Sheet No. 8A
Twenty-Second Revised Sheet No. 8A.01
Twenty-Third Revised Sheet No. 8A.02
Twenty-Seventh Revised Sheet No. 8B
Twentieth Revised Sheet No. 8B.01

FGT states that in Docket No. TM99-1-34-000 filed on August 31, 1998 and approved by Commission letter order dated September 22, 1998, FGT filed to establish a Base Fuel Reimbursement Charge Percentage (Base FRCP) of 2.84% to become effective October 1, 1998. In the instant filing FGT is filing a flex adjustment of <0.34>% to be effective January 1, 1999, which, when combined with the Base FRCP of 2.84%, results in an Effective Fuel Reimbursement Charge Percentage of 2.50%.

FGT states that the tariff sheets listed above are being filed pursuant to Section 27.A.2.b of the General Terms

and Conditions of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27.A.2.b, a flex adjustment shall become effective without prior FERC approval provided that such flex adjustment does not exceed 0.50%, is effective at the beginning of a month, is posted on FGT's EBB at least five working days prior to the nomination deadline, and is filed no more than sixty and at least seven days before the proposed effective date. The instant filing comports with these provisions and FGT has posted notice of the flex adjustment prior to the instant filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34596 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP91-143-048]

Great Lakes Gas Transmission Limited Partnership, Notice of Revenue Sharing Report, November 1997-October 1998

December 24, 1998.

Take notice that on December 18, 1998, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Docket No. RP91-143-000.

Great Lakes states that this report reflects application of the revenue