

amendment (Amendment No. 13) to the ISO Tariff. Amendment No. 13 would modify the ISO Tariff and protocols in several respects. The modifications fall within four categories (a) changes to encourage compliance with the ISO Tariff, (b) a change to eliminate a problem associated with the allocation of cost responsibility for transmission capacity that is associated with the allocation of cost responsibility for transmission capacity that is derated in the ISO's Hour-Ahead Market (HA Market), (c) a change to use market mechanisms to assist in resolving overgeneration conditions, and (d) changes addressing a number of miscellaneous issues that have arisen in the course of the ISO's administration of the ISO Tariff.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective scheduling Coordinator Service Agreements under the ISO Tariff.

*Comment date:* December 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **33. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company**

[Docket No. ER99-897-000]

Take notice that on December 11, 1998, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies) submitted for filing revised pages to the CSW Operating Companies' open access transmission service tariff.

The CSW Operating Companies state that a copy of the filing was served on all parties to Docket No. OA97-24-000, all customers under the CSW Operating Companies' currently effective open access tariff, the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

*Comment date:* December 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **34. Consumers Energy Company**

[Docket No. ES98-31-001]

Take notice that on December 7, 1998, Consumers Energy Company (Consumers), tendered for filing an amendment to its original application in this proceeding, under Section 204 of

the Federal Power Act. The amendment seeks authorization to issue a portion of the long-term securities already authorized in this docket, including first mortgage bonds to be issued as securities for other long-term issuances, for general corporate purposes rather than solely for refunding or refinancing other long-term securities.

Consumers also requests a waiver of the Commission's competitive bid or negotiated placement requirements, under 18 CFR 34.2, Placement of Securities.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

### **35. Public Service Company of Colorado**

[Docket No. FA91-47-002]

Take notice that on November 4, 1998, Public Service Company of Colorado, tendered for filing its refund report in the above referenced docket.

*Comment date:* December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-34218 Filed 12-24-98; 8:45 am]

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## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Docket No. EL99-15-000, et al.]

### **Sithe New England Holdings, LLC and Sithe New Boston, LLC v. New England Power Pool, and ISO New England, Inc., et al; Electric Rate and Corporate Regulation Filings**

December 17, 1998.

Take notice that the following filings have been made with the Commission:

#### **1. Sithe New England Holdings, LLC and Sithe New Boston, LLC v. New England Power Pool, and ISO New England, Inc.**

[Docket Nos. EL99-15-000 and ER99-913-000]

Take notice that on December 15, 1998, Sithe New England Holdings, LLC and Sithe New Boston, LLC (together, Sithe) submitted for filing a Request for Emergency Relief, Request for Acceptance of Rate Schedule for Filing, Petition for Declaratory Order and Complaint against NEPOOL and the ISO New England, Inc., pursuant to Sections 205 and 206 of the Federal Power Act (FPA) (16 U.S.C. §§ 824d and 824e), and Rules 205, 206, 207 and Part 35 of the Commission's Rules and Regulations.

Sithe states that it has tendered for filing an unexecuted, cost-based Rate Schedule for the provision of reliability-related electricity services to NEPOOL and ISO New England. Sithe further states that it seeks a determination from the Commission that certain provisions of the NEPOOL Agreement, and certain NEPOOL billing rules and procedures, are inapplicable to merchant generators such as Sithe.

Copies of the filing were served on NEPOOL, ISO New England, Boston Edison Company, and the Massachusetts Department of Telecommunications and Energy.

*Comment date:* January 14, 1999, in accordance with Standard Paragraph E at the end of this notice. Answers to the Complaint are also due on January 14, 1999.

#### **2. Alfalfa Electric Cooperative, Inc.**

[Docket No. EL99-16-000]

Take notice that on December 15, 1998, Alfalfa Electric Cooperative, Inc. (Alfalfa Electric) filed a request for waiver of the requirements of Order Nos. 888 and 889 on the basis that Alfalfa Electric owns only limited and discrete transmission facilities and is a small public utility.

*Comment date:* January 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 3. Texas Utilities Electric Company

[Docket No. ER99-899-000]

Take notice that on December 14, 1998, Texas Utilities Electric Company (TU Electric), tendered for filing an executed Amendment to Transmission Service Agreement (TSA Amendment) with Tex-La Electric Cooperative of Texas, Inc., for service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA Amendment that will permit it to become effective on or before the January 1, 1999, service commencement date under the TSA Amendment.

Accordingly, TU Electric seeks waiver of the Commission's notice requirements.

Copies of the filing were served on Tex-La Electric Cooperative of Texas, Inc., as well as the Public Utility Commission of Texas.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 4. PacifiCorp

[Docket No. ER99-900-000]

Take notice that on December 14, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a revised Facilities Agreement dated October 1, 1998, between SUVPP, Strawberry and PacifiCorp providing for the construction, ownership, operation and maintenance of new equipment owned by SUVPP installed by PacifiCorp at Spanish Fork Substation.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 5. PacifiCorp

[Docket No. ER99-901-000]

Take notice that on December 14, 1998, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Mutual Netting/Closeout Agreements (Netting Agreements) between PacifiCorp and Valley Electric Association, Inc. (VEIA), and Utah Associated Municipal Power Systems (UAMPS).

Copies of this filing were supplied to the Washington Utilities and

Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 6. Virginia Electric and Power Company

[Docket No. ER99-902-000]

Take notice that on December 14, 1998, Virginia Electric and Power Company filed an unexecuted Generation Imbalance Agreement with North Carolina Electric Membership Corporation. This unexecuted agreement extends the existing agreement filed on July 31, 1998 in Docket No. ER98-3712-000.

Virginia Power requests an effective date for this agreement of December 9, 1998.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 7. Virginia Electric and Power Company

[Docket No. ER99-903-000]

Take notice that on December 14, 1998, Virginia Electric and Power Company filed an unexecuted Generation Imbalance Agreement with Cinergy Services, Inc. This unexecuted agreement extends the existing agreement filed on September 11, 1998 in Docket No. ER98-4519-000.

Virginia Power requests an effective date for this agreement of December 9, 1998.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 8. New Century Services, Inc.

[Docket No. ER99-904-000]

Take notice that on December 14, 1998, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long Term Firm Point-to-Point Transmission Service between the Companies and Southwestern Public Service Company—Wholesale Merchant Function.

The Companies request waiver of the notice requirements to permit the Service Agreement to become effective January 1, 1999.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 9. Delmarva Power & Light Company

[Docket No. ER99-906-000]

Take notice that on December 14, 1998, Delmarva Power & Light Company (Delmarva or the Company), tendered for filing a supplement to the rate schedules of each of its wholesale power supply customers, including the Town of Berlin, City of Seaford, Town of Clayton, Town of Middletown, Town of Smyrna, City of Lewes, City of Milford, City of Newark, City of New Castle and Old Dominion Electric Cooperative. The supplement consists of an agreement between Delmarva and the customers pursuant to which Delmarva will refund to the customers amounts received by Delmarva in settlement of litigation related to outages at the Salem Nuclear Generating Station.

Delmarva states that copies of this filing have been posted and served upon each of the Customer Parties.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 10. Niagara Mohawk Power Corporation

[Docket No. ER99-907-000]

Take notice that on December 14, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notification that effective December 25, 1998, Rate Schedule FERC No. 237, effective date January 5, 1996, and any supplements thereto, filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon KCS Power Marketing, Inc.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 11. Niagara Mohawk Power Corporation

[Docket No. ER99-908-000]

Take notice that on December 14, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notification that effective January 4, 1999, Rate Schedule FERC No. 242, effective date May 13, 1996, and any supplements thereto, filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon PECO Energy Company.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. Niagara Mohawk Power Corporation**

[Docket No. ER99-909-000]

Take notice that on December 14, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notification that effective December 25, 1998, Rate Schedule FERC No. 233, effective date November 10, 1995, and any supplements thereto, filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Industrial Energy Applications.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. Niagara Mohawk Power Corporation**

[Docket No. ER99-910-000]

Take notice that on December 14, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing notification that effective December 25, 1998, Rate Schedule FERC No. 235, effective date December 15, 1995, and any supplements thereto, filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Commonwealth Electric.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Minnesota Power Inc.**

[Docket No. ER99-911-000]

Take notice that on December 14, 1998, Minnesota Power & Light Company tendered for filing a signed Service Agreement with each of Cargill-Alliant, L.L.C., and Minnesota Municipal Power Agency under its market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Houston Lighting & Power Company**

[Docket No. ER99-912-000]

Take notice that on December 14, 1998, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Tex-La Electric Cooperative of Texas, Inc., for Long-Term Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission

Service To, From and Over Certain HVDC Interconnections.

HL&P has requested an effective date for the TSA of December 31, 1998.

Copies of the filing were served on Tex-La and the Public Utility Commission of Texas.

*Comment date:* January 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. American Electric Power Service Corporation**

[Docket No. ER99-914-000]

Take notice that on December 15, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing executed Firm and Non-Firm Point-to-Point Transmission Service Agreements Ameren Services Company, under the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after November 20, 1998.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**17. Columbus Southern Power Company**

[Docket No. ER99-915-000]

Take notice that on December 15, 1998, Columbus Southern Power Company (CSP), tendered for filing with the Commission a Facilities and Operations Agreement (Agreement) dated November 13, 1998, between CSP and Buckeye Rural Electric Cooperative, Inc. (BREC), and Buckeye Power, Inc. (Buckeye). Buckeye has requested CSP provide a delivery point, pursuant to provisions of the Power Delivery Agreement between CSP, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Ohio Power Company and Toledo Edison Company, dated January 1, 1968.

CSP requests an effective date of February 10, 1999, for the tendered agreements.

CSP states that copies of its filing were served upon Buckeye Rural Electric Cooperative and the Public Utilities Commission of Ohio.

*Comment date:* January 5, 1999 in accordance with Standard Paragraph E at the end of this notice.

**18. Southern California Edison Company**

[Docket No. ER99-916-000]

Take notice that on December 15, 1998, Southern California Edison Company (SCE), tendered for filing a change in rate for the Transmission Revenue Balancing Account Adjustment (TRBAA) set forth in its Transmission Owner Tariff (TO Tariff) to become effective January 1, 1999.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**19. American Electric Power Service Corporation**

[Docket No. ER99-917-000]

Take notice that on December 15, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing notification that Ohio Edison Company and Market Responsive Energy are now doing business as FirstEnergy Corporation and FirstEnergy Trading & Power Marketing, Inc., respectfully under the Power Sales Tariff of the AEP Operating Companies (Power Tariff). The Power Tariff was accepted for filing effective October 1, 1995, and has been designated AEP Companies' FERC Electric Tariff First Revised Volume No. 2.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* January 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-34219 Filed 12-24-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-3722-000, et al.]

#### Wisconsin Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

December 15, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Wisconsin Power & Light Company

[Docket No. ER98-3722-000]

Take notice that on December 10, 1998, Wisconsin Power & Light Company tendered for filing a settlement in the above-referenced docket.

*Comment date:* December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Edgar Electric Cooperative d/b/a/ EnerStar Power Corporation

[Docket No. ER98-2305-001]

Take notice that on December 3, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

##### 3. Entergy Services, Inc.

[Docket No. ER98-4410-000]

Take notice that on December 10, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (together Entergy), tendered for filing its response to the October 21, 1998, letter in the above-referenced docket (Letter). The Letter requested additional information concerning Entergy's August 31, 1998, filing of a proposed amendment to its Open Access Transmission Tariff (OATT). The amendment revises OATT Attachment C, Methodology to Assess Available Transmission Capability, to continue Entergy's practice of using a transmission Reliability Margin to

maintain native load reliability at a one-day-in-ten-year loss of load expectation.

*Comment date:* December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Public Service Company of Colorado

[Docket No. ER98-4426-001]

Take notice that on December 10, 1998, Public Service Company of Colorado (Public Service) tendered for filing information in compliance with the October 29, 1998, Commission order issued in the above referenced docket.

*Comment date:* December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Consolidated Water Power Company

[Docket No. ER98-4512-001]

Take notice that on December 11, 1998, Consolidated Water Power Company, tendered for filing revisions to its FERC Electric Rate Schedule No. 1, in compliance with the November 27, 1998, order issued in Docket No. ER98-4512-000. The revision include the September 9, 1998, effective date authorized by the Commission.

*Comment date:* December 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Commodore Gas Company d/b/a Commodore Electric

[Docket No. ER99-719-000]

Take notice that on December 10, 1998, Commodore Gas Company d/b/a Commodore Electric (Commodore), an amendment to its petition requesting acceptance Commodore Rate Schedule FERC No. 1., under which Commodore intends to engage in wholesale electric power and energy transactions as a marketer; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

*Comment date:* December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Entergy Services, Inc.

[Docket No. ER99-871-000]

Take notice that on December 10, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing five Interchange Agreements. The Interchange Agreements are between Entergy Services, Inc., acting as agent for the Entergy Operating Companies and the following entities: Jacksonville

Electric Authority, Commonwealth Edison Company, Wisconsin Electric Power Company, Virginia Electric and Power Company and Paragould City Light & Water.

*Comment date:* December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 8. Virginia Electric and Power Company

[Docket No. ER99-872-000]

Take notice that on December 10, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Transmission Service with Jerome H. Rhoads, Inc., d/b/a Rhoads Energy Corp., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of December 10, 1998, the date of filing the Service Agreement.

Copies of the filing were served upon Jerome H. Rhoads, Inc., d/b/a Rhoads Energy Corp., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 9. Virginia Electric and Power Company

[Docket No. ER99-873-000]

Take notice that on December 10, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with Columbia Energy Power Marketing Corporation under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of December 10, 1998, the date of filing the Service Agreement.

Copies of the filing were served upon Columbia Energy Power Marketing Corporation, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* December 30, 1998, in accordance with Standard Paragraph E at the end of this notice.