

Well Nos. 1, 2, 3 and 4. Commission approval on December 9, 1992 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 6.5 mg/30 days. The project is located in Alburtis Borough, Lehigh County, Pennsylvania.

**4. Schwenksville Borough Authority D-92-39 CP RENEWAL**

An application for the renewal of a ground water withdrawal project to supply up to 11.8 mg/30 days of water to the applicant's distribution system from Well Nos. 3, 4, 5, 6 and 7. Commission approval on February 17, 1993 was limited to five years. The total withdrawal from all wells will be to 11.8 mg/30 days based on current and predicted uses. The project is located in Schwenksville Borough, Montgomery County in the Southeastern Pennsylvania Ground Water Protected Area.

**5. Mount Holly Water Company D-94-8 CP**

An application for approval of a ground water withdrawal project to supply up to 108.5 mg/30 days of water to the applicant's Mount Holly System from existing Well Nos. 3R, 4, 5, 6 and 7, and to retain the existing withdrawal limit of 108.5 mg/30 days for all Mount Holly Water System wells. The project is located in Westampton and Mount Holly Townships, Burlington County, New Jersey.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact Thomas L. Brand at (609) 883-9500 ext. 221 concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary at (609) 883-9500 ext. 203 prior to the hearing.

Dated: February 3, 1998.

**Susan M. Weisman,**

*Secretary.*

[FR Doc. 98-3540 Filed 2-11-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1571-000]

#### American Electric Power Corporation; Notice of Filing

February 6, 1998.

Take notice that on January 26, 1998, the American Electric Power Corporation (AEPSC), tendered for filing

executed service agreements under the AEP Companies' Power Sales Tariff, The Power Sales Tariff was accepted for filing effective October 1, 1995, and has been designated AEP Companies' FERC Electric Tariff First Revised Volume No. 2. AEPSC requests waiver of notice to permit the service agreements to be made effective for service billed on and after December 26, 1997.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commission of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 19, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-3548 Filed 2-11-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-3057-002]

#### Florida Power Corporation; Notice of Filing

February 6, 1998.

Take notice that on January 9, 1998, Florida Power Corporation tendered for filing an amendment to its open access transmission tariff in compliance with the Commission's order of November 25, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 17, 1998. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-3550 Filed 2-11-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-211-000]

#### Texas Eastern Transmission Corporation; Notice of Application

February 6, 1998.

Take notice that on January 30, 1998, Texas Eastern Transmission Corporation (TETCO), 5400 Westheimer Court, Houston, Texas 77056-5310 filed in Docket No. CP98-211-000 an application pursuant to Section 7(b) and 7(c) of the Natural Gas Act for permission and approval for TETCO to construct and operate certain replacement facilities in Jackson and Ripley Counties, Indiana and to abandon the existing pipeline being replaced, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, TETCO proposes to replace two discrete sections of 24-inch pipe which total 2,442 feet in length (630 feet and 1812 feet) in Jackson and Ripley Counties, Indiana. TETCO states that the new replacement facilities will enable TETCO to comply with the U.S. Department of Transportation's Minimum Federal Safety Standards and will ensure the continued safe and reliable operation of its system. TETCO indicates that the replacement segments will have a design delivery capacity equivalent to the facilities being replaced and will not change TETCO system's maximum daily design capacity. TETCO estimates the total cost of the replacement to be \$2,001,000.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before February 27, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion

for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for TETCO to appear or be represented at the hearing.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-3523 Filed 2-11-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1524-000]

#### Virginia Electric and Power Company; Notice of Filing

February 6, 1998.

Take notice that on January 22, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service with North American Energy Conservation, Inc. (NAEC), and Tennessee Valley Authority under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon North American Energy Conservation, Inc. (NAEC), and Tennessee Valley Authority, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 19, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-3549 Filed 2-11-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-220-001, et al.]

#### Allegheny Power Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

February 6, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Allegheny Power Service Corporation

[Docket No. ER98-220-001]

Take notice that on December 11, 1997, Allegheny Power Service Corporation tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. COS de Guatemala, Sociedad Anonima

[Docket No. EG98-28-000]

On January 16, 1998, COS de Guatemala, Sociedad Anonima (Applicant), 250 West Pratt Street, 23rd Floor, Baltimore, MD 21201, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a private Guatemalan company organized as a Sociedad Anonima. Constellation Operating Services International and Constellation Operating Services International I jointly own 100 percent of Applicant's shares. Both Constellation Services and Constellation Services I are wholly owned by Constellation Services, Inc., which, in turn, is wholly owned by Constellation Power, Inc., which, in turn, is wholly owned by Constellation Holdings, Inc., which, in turn, is wholly owned by Baltimore Gas and Electric, an exempt holding company pursuant to Section 3(a)(2) of the Public Utility Holding Company Act of 1935. Applicant intends to operate certain facilities which will consist of various generating units having a current effective capacity of approximately 85 MW and located on the shores of Lake