Federal Register of this notice, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 384.214, 385.211, 385.1105, and 385.1106). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

David P. Boergers,

Acting Secretary.
[FR Doc. 98–3394 Filed 2–10–98; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-1586-004]

Citizens Utilities Company; Notice of Filing

February 5, 1998.

Take notice that on January 23, 1998, Citizens Utilities Company (Citizens), tendered for filing copies of corrected tariff sheet No. 146A of the Open Access Transmission Tariff of the Vermont Electric Division of Citizens.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 18, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.
[FR Doc. 98–3389 Filed 2–10–98; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-204-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

February 5, 1998.

Take notice that on January 27, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030, filed in Docket No. CP98–204–000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon two points of delivery to Commonwealth Gas Services, Inc. (COS) in Isle of Wight and City of Chesapeake Counties, Virginia. Under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia states that the measurement and regulation facilities at this point of delivery has not been used for deliveries since 1989 and 1990, and services provided to customers through this delivery point have since been either discontinued or reconnected to other existing distribution systems.

Columbia states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the proposed abandonment without detriment or disadvantage to Columbia's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–3386 Filed 2–10–98; 8:45 am]

BILLING CODE 6712-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-209-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

February 5, 1998.

Take notice that on January 28, 1998. Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030, filed in Docket No. CP98-209-000, a request, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211), for authorization to construct and operate a new point of delivery to Commonwealth Gas Services, Inc. (COS) in Goochland County, Virginia, and to reassign and reduce the maximum daily delivery obligation (MDDOs) at another existing point to COS, under Columbia's blanket certificate authorization issued in Docket No. CP83-76-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate a new point of delivery to COS which will consist of installing two 4inch taps, filter separator, meter settings and electronic measurement facilities in Goochland County, Virginia, known as the proposed West Creek delivery point. Columbia says COS has requested the new delivery point for additional firm transportation service for residential, commercial, and industrial service. Columbia asserts that COS has not requested an increase in its total firm entitlement; therefore, there is no impact on Columbia's existing peak day obligations to its other customers as a result of this new point of delivery.

Columbia relates that the total cost of the project will be approximately \$127,300. Columbia says the facilities on Line VM–108 will cost approximately \$118,800, which COS will reimburse to Columbia. In addition, Columbia will install a backup tap on nearby adjacent Line VM–109 to provide Columbia and COS with increased flexibility and operational security at a cost of \$8,500. Columbia will pay for the backup tap.

Columbia states it will provide service to COS pursuant to Columbia's blanket certificate in Docket No. CP86–240–000, under existing authorized rate schedules, and within certificated entitlements. COS has requested that its existing Storage Service Transportation (SST) agreement with Columbia be amended by reducing the MMDOs at the existing Monacan point of delivery by 500 Dth per day and reassigning 500 Dth per day to the proposed West Creek point of delivery. Columbia says it will provide firm service to COS at the West Creek delivery point under its Rate Schedule SST with a maximum daily quantity of 500 Dth and an estimated annual quantity of 50,000 Dth.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–3388 Filed 2–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1193-000]

Fitchburg Gas & Electric Light Company; Notice of Filing

February 5, 1998.

Take notice that on January 12, 1998, Fitchburg Gas & Electric Light Company (Fitchburg), tendered for filing an amendment to its December 23, 1997, filing of the service agreements between Fitchburg and United Illuminating Company (United Illuminating), Enron Power Marketing, Inc. (Enron), and New Energy Ventures under Fitchburg's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97–2463–000. The amended filing requests an effective date of November 25, 1997 for United

Illuminating service agreement, an effective date of November 26, 1997, for New Energy Ventures, and an effective date of December 5, 1997, for Enron.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 18, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–3390 Filed 2–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1361-000]

K N Services, Inc.; Notice of Filing

February 5, 1998.

Take notice that on January 8, 1998, K N Services, Inc., tendered for filing a Notice of Succession in the above-referenced docket. K N Marketing, Inc., a broker and marketer of electric power, has been merged into its existing affiliate, K N Services, Inc., as part of a corporate reorganization.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 18, 1998. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–3391 Filed 2–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-206-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

February 5, 1998.

Take notice that on January 27, 1998, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP98-206-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon a one-inch tap, under Koch Gateway's blanket certificate issued in Docket No. CP82-430-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway states that the certificate authorization for the construction and operation of the tap and pipeline facilities for which Koch Gateway now seeks abandonment authorization was issued in Docket No. CP71-089. Koch Gateway states that these facilities were used for delivery of natural gas to Illinois Central Railroad (Illinois) in Jefferson Parish, Louisiana on behalf of Louisiana Gas Service (LGS) a local distribution company. Koch Gateway asserts that both Illinois and LGS concur with the proposed abandonment. Koch Gateway will provide Illinois with an alternative energy source of Illinois' own choosing, whether that be propane or electricity.

Koch Gateway states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the proposed changes without detriment or disadvantage to Koch Gateway's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a