

proposed rule change simply corrects cross-references to the NASD By-Laws in the NASD Rules and would not result in a substantive change in any rule.

**B. Self-Regulatory Organization's Statement on Burden on Competition**

NASD Regulation does not believe that the proposed rule change will result in any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act.

**C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others**

Written comments were neither solicited nor received.

**III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action**

The proposed rule change has become effective upon filing pursuant to Section 19(b)(3)(A)(i) of the Act,<sup>8</sup> and Rule 19b-4(e)(1)<sup>9</sup> thereunder, in that it is designated by the NASD as constituting a stated policy, practice, or interpretation with respect to the meaning, administration, or enforcement of an existing rule. At any time within 60 days of the filing of such rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act.<sup>10</sup>

**IV. Solicitation of Comments**

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the foregoing is consistent with the Act. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference

Room. Copies of such filing will also be available for inspection and copying at the principal office of the NASD. All submissions should refer to File No. SR-NASD-98-86 and should be submitted by December 28, 1998.

*It is therefore ordered*, pursuant to Section 19(b)(2)<sup>11</sup> of the Act, that the proposed rule change be, and hereby is, approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.<sup>12</sup>

**Margaret H. McFarland,**

*Deputy Secretary.*

[FR Doc. 98-32401 Filed 12-4-98; 8:45 am]

BILLING CODE 8010-01-M

**SMALL BUSINESS ADMINISTRATION**

**[Declaration of Economic Injury Disaster #9A54]**

**State of Idaho and Contiguous Counties in Montana and Washington**

Boundary County and the contiguous counties of Bonner in the State of Idaho, Lincoln County in the State of Montana, and Pend Oreille County in the State of Washington constitute an economic injury disaster loan area as a result of a debris flow and landslide that occurred on October 17. Eligible small businesses and small agricultural cooperatives without credit available elsewhere may file applications for economic injury assistance as a result of this disaster until the close of business on August 27, 1999 at the address listed below or other locally announced locations: U.S. Small Business Administration, Disaster Area 4 Office, P.O. Box 13795, Sacramento, CA 95853-4795.

The interest rate for eligible small businesses and small agricultural cooperatives is 4 percent. The numbers assigned for economic injury for this disaster are 9A5400 for Idaho; 9A5500 for Montana; and 9A5600 for Washington.

(Catalog of Federal Domestic Assistance Program No. 59002)

Dated: November 27, 1998.

**Aida Alvarez,**

*Administrator.*

[FR Doc. 98-32433 Filed 12-4-98; 8:45 am]

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**SMALL BUSINESS ADMINISTRATION**

**New England States Regional Fairness Board Strategy Meeting**

The Small Business Administration Region I New England States Regional Fairness Board located in the geographical area of Boston Massachusetts, will hold a strategy meeting at 9:30 a.m. on Friday, December 11, 1998 at the SBA Regional Office 10 Causeway Street, (8th Floor), O'Neil Federal Building, Boston, MA 02222-1903, to collect Fairness Board members' comments on the 6/22/98 proceedings, as well as to obtain recommendations and other input for the annual Report to Congress.

For further information, write or call, Gary P. Peele (312) 353-0880.

**Shirl Thomas,**

*Director, Office of External Affairs.*

[FR Doc. 98-32432 Filed 12-4-98; 8:45 am]

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**TENNESSEE VALLEY AUTHORITY**

**Sunshine Act Meeting**

**AGENCY HOLDING THE MEETING:** Tennessee Valley Authority (Meeting No. 1510).

**TIME AND DATE:** 9. a.m. (CST), December 9, 1998.

**PLACE:** Shawnee Fossil Plant Auditorium, Paducah, Kentucky.

**STATUS:** Open.

**Agenda**

Approval of minutes of meetings held on September 23 and October 23, 1998.

**New Business**

**C—Energy**

C1. Contract with Asea Brown Boveri Power Transmission and Distribution Company, Inc., for supply of power transformers.

C2. Contracts with Gardner Service Corporation, Brentwood, Tennessee; Raines Brothers, Inc., Schaerer Contracting Company, Inc., and Vega Corporation of Tennessee, Chattanooga, Tennessee; and Turner Construction Company, Nashville, Tennessee, for construction and/or modification services at TVA facilities located in the metropolitan and surrounding areas of Chattanooga and Nashville, Tennessee.

C3. Contract with Ecolochem, Inc., for chemicals, equipment, and related services for bulk, package, lab, herbicide, pesticide, dust suppression, boiler cleaning, and water treatment for all TVA locations.

C4. Contract with Southeastern Construction and Equipment Company,

<sup>8</sup> 15 U.S.C. 78s(b)(3)(A)(i).

<sup>9</sup> 17 CFR 240.19b-4(e)(1).

<sup>10</sup> In reviewing this proposal, the Commission has considered its impact on efficiency, competition, and capital formation. 15 U.S.C. 78c(f).

<sup>11</sup> 15 U.S.C. 78s(b)(2).

<sup>12</sup> 17 CFR 200.30-3(a)(12).

LLC, for initial clearing, restoration, and reclamation of right-of-way areas to support construction of new transmission lines for the central TVA region.

C5. Contract with Crisp & Crisp, Inc., for initial clearing, restoration, and reclamation of right-of-way areas to support construction of new transmission lines for the eastern TVA region.

C6. Contract with Calgon Corporation for raw water and speciality chemicals and raw water chemical treatment services at TVA nuclear facilities.

C7. Supplements to engineering services contracts with Midpoint International Corporation (TV-95252V) and Martin-Williams International, Inc. (TV-95264V), to provide engineering services in a staff augmentation role to TVA.

C8. Supplement to Contract No. TV-89742V with Gilbert/Commonwealth, Inc.

C9. Contracts with ABB Environmental Systems, Inc., for selective catalytic reduction process equipment for Paradise Fossil Plant Units 1 and 2, and Cormetech, Inc., for furnishing catalyst for Paradise Fossil Plant Units 1 and 2 and long-term catalyst supply.

C10. Contract with ABB Power Generation for generator uprating and related system upgrade for Raccoon Mountain Pumped-Storage Plant.

C11. Contract with General Electric Company for generator field rewinds of the GE combustion turbine generating units.

C12. Contract with General Electric Company for the combustion turbine dual fuel conversion project at Johnsonville Fossil Plant.

C13. Abandonment of surface rights overlying coal and associated right to mine and remove such coal affecting approximately 176.84 acres of Koppers Coal Reserve in Campbell County, Tennessee (Tract No. EKCR-10).

#### E—Real Property Transactions

E1. Grant of a 25-year public recreation easement affecting 35.3 acres of Chatuge Lake land in Towns County, Georgia (Tract No. XTCHR-29RE).

#### Information Items

1. Medical contribution plan for certain employees, retirees, and dependents not eligible for the TVA Retirement System supplement benefit, future access to retiree medical coverage, future access to contributions toward retiree health coverage costs for Civil Service and Federal Employees Retirement System retirees.

2. Approval of land exchange by the United States Department of Agriculture, Forest Service, affecting approximately 3.7 acres of former TVA land on Fontana Lake in Swain County, North Carolina (Tract No. XTFR-3).

3. Approval to file a condemnation case affecting the New Albany-Holly Springs Loop to Hickory Flat Transmission Line (Tract No. THSHF-2).

4. Approval to award a fixed-price contract with General Electric Company for the manufacture and turnkey installation of eight combustion turbine generating units for operation beginning June 2000.

5. Approval of land exchange by the United States Department of Agriculture, Forest Service, affecting approximately 2.93 acres of former TVA land on Watauga Lake in Carter County, Tennessee (Tract No. XTWAR-30).

6. Modification of a permanent easement to the Utilities Board, City of Muscle Shoals, affecting 0.9 acre of land on the Muscle Shoals Reservation, Colbert County, Alabama (Tract No. XT2NPT-16E).

7. Rescission of a February 1, 1995, authorization of a grant of permanent easement for highway improvements to the Tennessee Department of Transportation affecting approximately 21 acres of land on Cherokee Lake, Grainger County, Tennessee (Tract No. XTCK-61H), and grant of a permanent easement for highway improvements to the Tennessee Department of Transportation affecting approximately 34 acres of land on Cherokee Lake (Tract No. XTCK-61H).

8. 1999 edition of the Transmission Service Guidelines, providing open access transmission service over the TVA system, and the rates for transmission service and ancillary services included in the Guidelines.

9. Delegation of authority to the Senior Vice President, Procurement, to enter into contractual obligations required for TVA to obtain financial market data.

10. Approval of Fiscal Year 1998 tax-equivalent payments to states and counties and estimated tax-equivalent payments for FY 1999.

11. Approval of the sale of TVA Power Bonds.

12. Approval of the Chief Financial Officer's proposed power system operating budget and power system capital budget for Fiscal Year 1999.

13. Approval for the sale of TVA Power Bonds and delegation of authority to enter into currency swap arrangements with Morgan Guaranty Trust Company.

14. Approval to file a condemnation case affecting the Oneida-McCreary Loop into Winfield Transmission Line.

15. Approval of amendments to resolutions adopted on March 2, 1998 (and amended June 10, 1998), relating to the sale of Tennessee Valley Authority Power Bonds.

16. Approval of changes in accounting policies in conjunction with the Fiscal Year 1999 budget.

17. Approval for an increase in the amount of short-term debt that may be issued through the book-entry system of the Federal Reserve Banks.

**FOR MORE INFORMATION:** Please call TVA Public Relations at (423) 632-6000, Knoxville, Tennessee. Information is also available at TVA's Washington Office (202) 898-2999.

Dated: December 2, 1998.

**Edward S. Christenbury,**

*General Counsel and Secretary.*

[FR Doc. 98-32487 Filed 12-3-98; 12:25 pm]

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## DEPARTMENT OF TRANSPORTATION

### Coast Guard

[USCG-1998-4765]

#### Intent to Prepare a Programmatic Environmental Assessment for the Coast Guard "Optimize Training Infrastructure" Initiative; Correction

**AGENCY:** Coast Guard, DOT.

**ACTION:** Notice of intent; notice of meetings and request for comments; correction.

**SUMMARY:** The Coast Guard published a document in the **Federal Register** of November 19, 1998, announcing its intent to prepare a Programmatic Environmental Assessment (PEA) on its "Optimize Training Infrastructure" (OTI) Initiative and to begin the public scoping process to gather public input on issues and concerns to be analyzed and addressed in the PEA. To assist in gathering public comments, three public scoping meetings were scheduled. The time for the meeting in Cape May, New Jersey, and for the public open house before that meeting were incorrect.

**FOR FURTHER INFORMATION CONTACT:** For questions on this notice, the NEPA process, and NEPA documents, contact Ms. Susan Boyle, Environmental Branch Chief of the Coast Guard Maintenance and Logistics Command Pacific; telephone: 510-437-3973; e-mail: CoastGuard@ttsfo.com. For questions on the OTI Initiative, contact LCDR Keith Curran, Reserve and Training Directorate, Coast Guard Headquarters;