

Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-30514 Filed 11-13-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-184-000, et al.]

Idaho Power Co., et al. and Electric Rate and Corporate Regulation Filings

November 5, 1998.

Take notice that the following filings have been made with the Commission:

1. Idaho Power Company

[Docket No. ER99-184-000]

Take notice that on October 13, 1998, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Confirmation Agreement under Idaho Power Company FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Washington Water Power Company.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Bridgeport Energy, L.L.C.

[Docket No. ER99-390-000]

Take notice that on October 29, 1998, Bridgeport Energy, L.L.C. (Bridgeport) tendered for filing a letter requesting an amended effective date of August 1, 1998, for its Installed Capability Purchase and Sale Agreements under Bridgeport's FERC Electric Tariff, Original Volume No. 1 with Northeast Utilities Service Company and Duke Energy Trading and Marketing, L.L.C.

Comment date: November 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER99-391-000]

Take notice that on October 30, 1998, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Baltimore Gas and Electric Company (BGE), dated October 28, 1998. This Service Agreement specifies that BGE has agreed to the rates, terms and conditions of GPU Energy's Market-

Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, First Revised Volume No. 5. The Sales Tariff allows GPU Energy and BGE to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 28, 1998 for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER99-392-000]

Take notice that on October 30, 1998, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Commonwealth Edison Company (CEC), dated October 28, 1998. This Service Agreement specifies that CEC has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, First Revised Volume No. 5. The Sales Tariff allows GPU Energy and CEC to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 28, 1998 for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power & Light Company

[Docket No. ER99-393-000]

Take notice that on October 30, 1998, Florida Power & Light Company (FPL) filed a Service Agreement with Jersey Central Power and Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, individually and collectively doing business and referred to as GPU Energy for service pursuant to FPL's Market Based Rates Tariff.

FPL requests that the Service Agreement be made effective on October 5, 1998.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Southwestern Public Service Company

[Docket No. ER99-394-000]

Take notice that on October 30, 1998, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), submitted an executed umbrella service agreement under Southwestern's market-based sales tariff with Illinois Power Company. This umbrella service agreement provides for Southwestern's sale and Illinois Power Company's purchase of capacity and energy at market-based rates pursuant to Southwestern's market-based sales tariff.

Southwestern requests that the Service Agreement become effective on October 30, 1998.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Portland General Electric Company

[Docket No. ER99-395-000]

Take notice that on October 30, 1998, Portland General Electric Company (PGE) tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96-137-000), executed Service Agreements for Short-Term and Non-Firm Point-to-Point Transmission Service with Merchant Energy Group of the Americas, Inc.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements to allow the Service Agreements to become effective October 13, 1998.

A copy of this filing was caused to be served upon Merchant Energy Group of the Americas, Inc. as noted in the filing letter.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER99-399-000]

Take notice that on October 30, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing an amendment to the existing firm point-to-point transmission agreements under which Wagner Castings Company is taking transmission service pursuant to

its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of October 1, 1998.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER99-400-000]

Take notice, that on October 30, 1998, Southern California Edison Company

(SCE) tendered for filing a change in rate for scheduling and dispatching services as embodied in SCE's agreements with the following entities:

Entity	FERC rate schedule No.
1. Arizona Electric Power Cooperative	132.23
2. Arizona Public Service Company	348.7
3. California Department of Water Resources	112.54, 113.34, 342.8
4. City of Los Angeles Department of Water and Power	163.33
5. Imperial Irrigation District	268.15
6. Metropolitan Water District of Southern California	292.10
7. M-S-R Public Power Agency	339.8
8. Pacific Gas and Electric Company	256.2, 318.10
9. PacifiCorp	275.13
10. Southern California Water Company	349.3

SCE requests that the revised rate for these services be made effective January 1, 1999.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Electric and Gas Company

[Docket No. ER99-401-000]

Take notice that on October 30, 1998, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Delaware Municipal Electric Corporation (DMEC) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's regulations and make the agreement effective as of September 30, 1998.

Copies of the filing have been served upon DMEC and the New Jersey Board of Public Utilities.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Electric and Gas Company

[Docket No. ER99-402-000]

Take notice that on October 30, 1998, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Merchant Energy Group of the Americas, Inc. (MEGA) pursuant to the PSE&G Wholesale Power Market Based

Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's regulations and make the agreement effective as of September 30, 1998.

Copies of the filing have been served upon MEGA and the New Jersey Board of Public Utilities.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Public Service Electric and Gas Company

[Docket No. ER99-403-000]

Take notice that on October 30, 1998, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Central Hudson Enterprises Corporation (CHEC) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's regulations and make the agreement effective as of September 30, 1998.

Copies of the filing have been served upon CHEC and the New Jersey Board of Public Utilities.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Electric and Gas Company

[Docket No. ER99-404-000]

Take notice that on October 30, 1998, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to PECO Energy Company (PECO)

pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's regulations and make the agreement effective as of September 30, 1998.

Copies of the filing have been served upon PECO and the New Jersey Board of Public Utilities.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. MidAmerican Energy Company

[Docket No. ER99-405-000]

Take notice that on October 30, 1998, MidAmerican Energy Company tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of certain reused tariff sheets consistent with the quarterly filing requirement.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in *Southern Company Services, Inc.*, 75 FERC ¶ 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the applicable quarter.

MidAmerican proposes an effective date of the first day of the applicable quarter for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of the *Southern Company Services, Inc.* order and the effective

date authorized in Docket No. ER96-2459-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. New Century Services, Inc.

[Docket No. ER99-406-000]

Take notice that on October 30, 1998, New Century Services, Inc. on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies) tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and PacifiCorp Power Marketing, Inc.

The Companies request that the Agreement be made effective on October 22, 1998.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Idaho Power Company

[Docket No. ER99-413-000]

Take notice that on October 30, 1998, Idaho Power Company tendered for filing the Agreement for Load Following Services Between the Montana Power Company and Idaho Power Company.

Idaho Power requests that the filing be made effective September 30, 1998.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER99-414-000]

Take notice that on October 30, 1998, the Midwest ISO Participants submitted Amendment No. 1 to the Midwest ISO Agreement. The Amendment clarifies the start-up costs for which reimbursement is required.

The filing has been served on all parties in Docket Nos. ER98-1438 and EC98-24-000.

Comment date: November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. PJM Interconnection, L.L.C.

[Docket No. ER99-412-000]

Take notice that on October 30, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing seven executed service agreements for firm point-to-

point transmission service and five executed service agreements for non-firm point-to-point transmission service.

The effective dates of the firm point-to-point transmission service agreements are: GPU Advanced Resources—August 4, 1998; DTE Edison America, Inc., DTE Energy Trading and Ensearch Energy Services, Inc.—August 6, 1998; Koch Energy Trading, Inc.—October 1, 1998; CSW Energy Services, Inc.—October 2, 1998; and Statoil Energy Trading, Inc.—October 7, 1998.

The effective dates for the non-firm point-to-point transmission service agreements are: GPU Advanced Resources—August 4, 1998; DTE Edison America, Inc. and Ensearch Energy Services, Inc.—August 6, 1998; CSW Energy Services, Inc.—October 2, 1998; and Statoil Energy Trading, Inc.—October 7, 1998.

A copy of this filing has been served on each of the transmission customers that are parties to the service agreements.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Commonwealth Chesapeake Company, L.L.C.

[Docket No. ER99-415-000]

Take notice that on October 30, 1998, Commonwealth Chesapeake Company, L.L.C. tendered for filing pursuant to Rules 205 and 207, a petition for blanket waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the in-service date of its proposed generating facility.

Commonwealth Chesapeake Company L.L.C. intends to sell wholesale electric capacity and energy, and it proposes to make such sales subject to rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of capacity and energy at agreed prices.

Comment date: November 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Louisville Gas and Electric Company

[Docket No. ES99-8-000]

Take notice that on October 29, 1998, Louisville Gas and Electric Company filed an application with the Federal Energy Regulatory Commission seeking authority, pursuant to Section 204 of the Federal Power Act, to issue not more than \$300,000,000 of short-term debt on or before November 30, 2000 with a final maturity no later than November 30, 2001.

Comment date: November 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Kentucky Utilities Company

[Docket No. ES99-9-000]

Take notice that on October 29, 1998, Kentucky Utilities Company filed an application with the Federal Energy Regulatory Commission seeking authority, pursuant to Section 204 of the Federal Power Act, to issue not more than \$150,000,000 of short-term debt on or before November 30, 2000 with a final maturity no later than November 30, 2001.

Comment date: November 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Kevin Sagara

[Docket No. ID-3251-000]

Take notice that on October 30, 1998, Kevin Sagara (Applicant) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application under Section 305(b) of the Federal Power Act to hold the following positions:

Assistant Secretary, El Dorado Energy, LLC

Assistant Secretary, Enova Energy, Inc.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Bob Thomas

[Docket No. ID-3252-000]

Take notice that on October 30, 1998, Bob Thomas filed an application for authorization under Section 305(b) of the Federal Power Act to hold the following positions:

Director, Treasurer, People's Electric Cooperative

Director, Secretary/Treasurer, People's Electric Corporation

Director, Western Farmers Electric Cooperative

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. S.F. Howe

[Docket No. ID-3253-000]

Take notice that on October 30, 1998, S.F. Howe filed an application for authorization under Section 305(b) of the Federal Power Act to hold the following positions:

Director, Secretary, People's Electric Cooperative

Director, President, People's Electric Cooperative

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. R. J. Ethridge

[Docket No. ID-3254-000]

Take notice that on October 30, 1998, R. J. Ethridge filed an application for authorization under Section 305(b) of the Federal Power Act to hold the following positions:

Executive President and General
Manager, People's Electric
Cooperative
Director, CoBank

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-30527 Filed 11-13-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 1494-140]

Grand River Dam Authority; Notice of Availability of Final Environmental Assessment

November 9, 1998.

A final environmental assessment (FEA) is available for public review. The FEA analyzes the environmental impacts of an application filed by Grand River Dam Authority (licensee) to permit Paul Stanten d/b/a Hanger 51-Shangri-La Airpark, (permittee) to construct new marina docking facilities on Isles' End Cove of Grand Lake, the project reservoir. The permittee requests permission to construct 6 floating boat docks containing a total of 146 boat-slips. The marina would be located on the northwest shore of the cove's mouth. In the FEA, staff concludes that

approval of the licensee's proposal would not constitute a major Federal action significantly affecting the quality of the human environment. The Pensacola Project is on the Grand River, in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30528 Filed 11-13-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6189-1]

**Agency Information Collection
Activities: Second Submission for
OMB Review; Comment Request;
Collection of Data from Industries with
Cooling Water Intake Structures (EPA
ICR No. 1828.02)**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act ("PRA") (44 U.S.C. 3501, *et seq.*), this document announces the resubmission of the following Information Collection Request (ICR) to the Office of Management and Budget (OMB) for review and approval: Industry Screener Questionnaire: Phase I Cooling Water Intake Structures (EPA ICR number 1828.02). This resubmission responds to OMB's disapproval on September 21, 1998 of EPA ICR No. 1828.01, a prior version of this Information Collection Request. In its statement disapproving ICR number 1828.01, OMB directed EPA, among other things, to document that the information to be collected is necessary for the proper performance of the functions of the Agency, including the practical utility of the information being collected. The Disapproval Statement also raised issues concerning the burdensomeness of the screener questionnaire itself. As explained below, EPA believes that this resubmission addresses OMB's objections to the first ICR. EPA has revised the screener questionnaire since its first submission to OMB, resulting in a 40 hour reduction (from 50 to 10 hours) in the estimated time required to complete the screener. The ICR describes the information collection

activities and their expected need (including practical utility), burden and cost. It also describes the collection methodology that EPA will use to distribute the data collection instrument and includes the revised data collection instrument.

DATES: Comments must be submitted on or before December 16, 1998.

FOR FURTHER INFORMATION CONTACT: Contact Sandy Farmer by phone at (202) 260-2740, e-mail at farmer.sandy@epamail.epa.gov or download off the Internet at http://www.epa.gov/icr. In all requests, refer to EPA ICR No. 1828.02. The References cited in the ICR are located in the Water Docket under docket number W-98-25-I. The references are available for inspection from 9 to 4 p.m., Monday through Friday, excluding legal holidays at the Water Docket, EB 57, USEPA Headquarters, 401 M., Washington, D.C. For access to docket materials, please call (202) 260-3027 to schedule an appointment.

SUPPLEMENTARY INFORMATION:

Title: Industry Screener Questionnaire: Phase I Cooling Water Intake Structures (EPA ICR No. 1828.02). This is a new collection.
Abstract: As EPA explained in a **Federal Register** notice on May 8, 1998, announcing the submission of ICR No. 1828.01 (63 FR 25473), the Agency is currently developing regulations under section 316(b) of the Clean Water Act ("CWA"), 33 U.S.C. section 1326(b). Section 316(b) provides that any standard established pursuant to sections 301 or 306 of the Clean Water Act and applicable to a point source shall require that the location, design, construction, and capacity of cooling water intake structures reflect the best technology available (BTA) for minimizing adverse environmental impact. The intent is to minimize the impingement and entrainment of fish and other aquatic organisms as they are drawn into a facility's cooling water intake. A consent decree in a lawsuit against the Agency brought by a coalition of environmental groups establishes a seven year schedule for EPA to propose and take final action with respect to regulations addressing impacts from cooling water intake structures. *Cronin v. Reilly*, United States District Court for the Southern District of New York, 93 Civ. 0314 (AGS)(Consent Decree entered October 10, 1995).

This resubmission addresses questions raised by OMB regarding the compliance of ICR No. 1828.01 with the requirements of the PRA and its implementing regulations. In its