

pipeline facilities for the import and export of natural gas at the International Boundary between the United States and Mexico in Hidalgo County, Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Pemex Gas y Petroquímica Básica (PGPB) has requested that Tennessee provide transportation service for PGPB to an interconnect with PGPB's existing meter station in Reynosa, Mexico.¹ In order for Tennessee to provide the requested transportation service for PGPB, Tennessee will construct new facilities consisting of (1) approximately 9.3 miles of 24-inch diameter lateral pipeline commencing from Side Valve No. 409A-401 of Tennessee's existing Donna Lateral line 409A-100 located at Mile Post 9.02 located in Hidalgo County, Texas, (2) a meter station, and (3) approximately 1,500 feet of 24-inch diameter pipe (Border Crossing Facilities) ending at an interconnect with an existing PGPB meter station located in Reynosa, Mexico. These facilities are the subject of a prior notice filing in Docket No. CP99-29-000.

In order to provide for the importation and exportation of natural gas at the International Boundary between the United States and Mexico in Reynosa, Mexico, Tennessee proposes to construct the Border Crossing Facilities. Of this approximately 1,500 foot pipeline segment, Tennessee will construct approximately 486 feet of 24-inch diameter pipe from the terminus of the 9.3 mile lateral to a point which represents the midpoint of the Rio Grande/Rio Bravo River at the International Boundary. From the Mexican side of the midpoint of the Rio Grande/Rio Bravo River, Tennessee will cause the construction on PGPB's behalf of approximately 951 feet of 24-inch diameter pipeline, with appurtenances, which shall extend to PGPB's meter station. Tennessee will own, operate and maintain the Border Crossing Facilities on the U.S. side of the International Boundary. PGPB will own, operate and maintain the facilities extending from the Mexican side of the International Boundary to its meter station.

Tennessee and PGPB have entered into a Transportation Service Agreement (TSA) dated September 30, 1998, which provides for the firm transportation of up to 185,000 dekatherms per day of natural gas by Tennessee for PGPB

between specified points of interconnection on Tennessee's mainline facilities and the proposed interconnection point.

Any person desiring to be heard or to make any protest with reference to said document should, on or before, November 23, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426 a protest or motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Section 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this document if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the motion is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-29-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

November 2, 1998.

Take notice that on October 20, 1998, Tennessee Gas Pipeline Company (Tennessee), a Delaware Corporation,

P.O. Box 2511, Houston, Texas 77252, tendered filing a request in Docket No. CP99-29-000, pursuant to Sections 157.205, 157.208 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 18 CFR 157.208, and 18 CFR 157.212), for authorization to construct and operate a meter, a lateral and a bi-directional point to provide transportation service to Pemex Gas y Petroquímica Básica (PGPB), under Tennessee's blanket certificate authority granted September 1, 1982, in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request on file with the Commission and open for public inspection.

Tennessee proposes to construct and operate an approximately 9.3 mile 24-inch outside diameter lateral with a proposed MAOP of 1000 psi extending from Side Valve No. 409A-401 of Tennessee's Donna Lateral Line at Mile Post 9.02 in Hidalgo County, Texas, to the proposed Border Crossing Facilities that are the subject of a Section 3 and Presidential Permit application that Tennessee filed contemporaneously in Docket No. CP99-28-000. In addition, Tennessee will install a bi-directional 12-inch ultrasonic meter at the Donna Lateral take-off (the intersection of the Donna Lateral and the 9.3-mile lateral). Further, Tennessee proposes to construct approximately 1500 feet of 24-inch pipe which constitutes the aforementioned Border Crossing Facilities. Of the total amount of the Border Crossing Facilities, 486 feet will be on the U.S. side of the International Boundary. The remaining amount, approximately 951 feet will be constructed from the International Boundary to a PGPB meter station in Reynosa, Mexico. PGPB will own, operate, and maintain the Border Crossing Facilities in Mexico. The total estimated cost of Tennessee's facilities, including the 486 feet of Border Crossing Facilities in the U.S., is \$9.35 million.

Tennessee will use the meter as the back-up for custody transfer measurements at PGPB's meter station in Reynosa, Mexico. The proposed bi-directional point will be designated as the midpoint of the Rio Grande/Rio Bravo River at the International Boundary. Tennessee proposes to operate this point as a delivery point on its system and make it available for use by its customers on a firm and interruptible basis. In addition, Tennessee proposes to operate this point as a receipt point pursuant to the automatic authorization provisions of 18 CFR 157.208.

¹ PGPB is a wholly-owned subsidiary of Petroleos Mexicanos, the Mexican national oil company. PGPB operates Mexico's interstate natural gas pipeline network and is responsible for Mexican and international natural gas, LNG and crude oil marketing.

Tennessee states that (i) the total quantities to be received and/or delivered at the delivery point after it is installed will not exceed previously authorized total quantities; (ii) that the proposed modification is not prohibited by its tariff; and (iii) that it has sufficient capacity to accomplish receipt and/or deliveries at the proposed point without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.234), a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a request. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-34-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

November 2, 1998.

Take notice that on October 23, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-34-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization (1) to replace the Missouri Gas Energy (MGE), a division of Southern Union Company, Anderson town border meter setting and appurtenant facilities and relocate it to the site of the existing high

pressure regulator, and (2) to abandon in place by sale to MGE approximately 1.05 miles of the Anderson 3-inch lateral pipeline (Line HR-2) located in McDonald County, Missouri, under Williams's blanket authorization issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The project cost according to Williams is estimated at \$12,957. Williams states that the change is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantages to other customers. The proposed changes will not have an effect on Williams' peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3169-001, et al.]

Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 27, 1998.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-3169-001]

Take notice that on October 22, 1998, Consolidated Edison Company of New York, Inc., made its compliance filing as required under the Commission's order of September 22, 1998.

Comment date: November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. American Power Exchange, Inc., Power Providers Inc., Energy Resource Management Corporation, TexPar Energy, Inc., Vitol Gas & Electric LLC, The Cleveland Electric Illuminating Company, The Toledo Edison Company

[Docket No. ER94-1578-016, Docket No. ER96-2303-009, Docket No. ER96-358-009, Docket No. ER95-62-015, Docket No. ER94-155-023, Docket No. ER99-264-000, Docket No. ER99-265-000]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 19, 1998, American Power Exchange, Inc. filed certain information as required by the Commission's October 19, 1994 order in Docket No. ER94-1578-000.

On October 20, 1998, Power Providers Inc. filed certain information as required by the Commission's September 3, 1996 order in Docket No. ER96-2303-000.

On October 20, 1998, Energy Resource Management Corporation filed certain information as required by the Commission's December 20, 1995 order in Docket No. ER96-358-000.

On October 20, 1998, TexPar Energy, Inc. filed certain information as required by the Commission's December 27, 1994 order in Docket No. ER95-62-000.

On October 20, 1998, Vitol Gas & Electric LLC filed certain information as required by the Commission's January 14, 1994 order in Docket No. ER94-155-000.

On October 20, 1998, the Cleveland Electric Illuminating Company filed certain information as required by the Commission's September 27, 1996 order in Docket No. ER96-371-000.

On October 20, 1998, the Toledo Edison Company filed certain information as required by the Commission's January 10, 1997 order in Docket No. ER97-455-000.