

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. TM99-1-30-000]****Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

October 6, 1998.

Take notice that on October 1, 1998, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective November 1, 1998:

Twenty-Seventh Revised Sheet No. 6  
Twenty-Sixth Revised Sheet No. 7  
Twenty-Seventh Revised Sheet No. 8  
Twenty-Seventh Revised Sheet No. 9  
Ninth Revised Sheet No. 9A  
Twenty-Sixth Revised Sheet No. 10  
Twelfth Revised Sheet No. 10A

Trunkline states that this filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets listed on Appendix A reflect: a (0.06)% decrease (Field Zone to Zone 2), a 0.02% increase (Zone 1A to Zone 2), (0.21)% decrease (Zone 1B to Zone 2), a (0.37)% decrease (Zone 2 only), no change (Field Zone to Zone 1B), a 0.08% increase (Zone 1A to Zone 1B), a (0.15)% decrease (Zone 1B only), a (0.16)% decrease (Field Zone to Zone 1A), a (0.08)% decrease (Zone 1A only) and a (0.39)% decrease (Field Zone only) to the currently effective fuel reimbursement percentages.

Trunkline states that copies of this filing are being served on all affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-27303 Filed 10-9-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP98-808-000]****Williston Basin Interstate Pipeline Company; Notice of Application**

October 6, 1998.

Take notice that on September 29, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-808-000 an application pursuant to Section 7 of the Natural Gas Act for permission and approval to delete the Little Knife Plant receipt point and to add the Bitter Creek receipt point for Northern States Power Company (N.P.), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williston Basin proposes to delete the Little Knife Plant receipt point and add the Bitter Creek receipt point to the February 22, 1991 Transportation Service Agreement between Williston Basin and N.P. Williston Basin states that the Transportation Service Agreement is a part of Rate Schedule X-13 contained in Williston Basin's FERC Gas Tariff, Original Volume No. 2. Williston Basin declares that N.P. has requested that the Little Knife Plant receipt point be deleted and the Bitter Creek receipt point be added as an authorized receipt point to its existing Transportation Service Agreement. Williston Basin asserts that no new facilities are proposed and no facilities are proposed to be abandoned.

Any person desiring to be heard or to make any protest with reference to said Application should on or before October 27, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing

to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-27294 Filed 10-9-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent to File Application for New License**

October 6, 1998.

- a. *Type of filing:* Notice of Intent to File Application for New License.
- b. *Project No.:* 2086.
- c. *Date filed:* August 31, 1998.
- d. *Submitted By:* Southern California Edison Company.
- e. *Name of Project:* Vermilion Valley.
- f. *Location:* On Mono Creek, within the Upper San Joaquin River Basin in Fresno County, California.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. *Effective date of original license:* September 1, 1953.
- i. *Expiration date of original license:* August 31, 2003.
- j. *The project consists of:* (1) a dam across Mono Creek with a crest length of approximately 4,350 feet and a height of about 160 feet; (2) a reservoir with a gross storage capacity of approximately 125,000 acre-feet at maximum water

surface elevation of 7,642.5 feet; and (3) appurtenant facilities.<sup>1</sup>

k. Pursuant to 18 CFR 16.7, information on the project is available at: 2244 Walnut Grove Avenue, Rosemead, CA 91770, (818) 302-8944.

l. FERC contact: Héctor M. Pérez (202) 219-2843.

m. Pursuant to 18 CFR 16.9 (b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by August 31, 2001.

**David P. Boergers,**

Secretary.

[FR Doc. 98-27295 Filed 10-9-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

October 7, 1998.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** October 14, 1998 10:00 A.M.

**PLACE:** Room 2C 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\* **Note**—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** David P. Boergers, Secretary, Telephone (202) 208-0400, for a Recording Listing Items Stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

**Consent Agenda—Hydro 706th Meeting—October 14, 1998; Regular Meeting, (10:00 a.m.)**

CAH-1.

DOCKET# P-10808, 000, Wolverine Power Corporation

CAH-2.

DOCKET# P-10809, 000, Wolverine Power Corporation

CAH-3.

DOCKET# P-10810, 000, Wolverine Power Corporation

CAH-4.

DOCKET# P-2785, 002, Wolverine Power Corporation

OTHER#S P-2785, 008, Wolverine Power Corporation

P-2785, 009, Wolverine Power Corporation

CAH-5.

DOCKET# P-382, 015, Southern California Edison Company

CAH-6.

DOCKET# P-2357, 024, Wisconsin Electric Power Company

OTHER#S P-2394, 027, Wisconsin Electric Power Company

CAH-7.

DOCKET# P-2536, 034, Consolidated Papers, Inc.

CAH-8.

DOCKET# P-2833, 057, Public Utility District No. 1 of Lewis County, Washington

CAH-9.

DOCKET# P-4376, 001, High Country Resources

OTHER#S P-4437, 006, Glacier Energy Company

P-6984, 000, Cascade Group

P-9787, 000, Washington Hydro Associates and Scott Paper Company

P-10269, 002, Washington Hydro Development Company

P-10311, 002, Skagit River Hydro

#### Consent Agenda—Electric

CAE-1.

DOCKET# ER98-4296, 000, Duke Energy Oakland LLC

OTHER#S EC96-19, 007, Pacific Gas & Electric Company, Southern California Edison Company and San Diego Gas & Electric Company

ER96-1663, 008, Pacific Gas & Electric Company, Southern California Edison Company and San Diego Gas & Electric Company

ER98-441, 000, Southern California Edison Company

ER98-441, 001, Southern California Edison Company

ER98-495, 000, Pacific Gas & Electric Company

ER98-495, 001, Pacific Gas & Electric Company

ER98-496, 000, San Diego Gas & Electric Company

ER98-496, 001, San Diego Gas & Electric Company

ER98-2668, 000, Duke Energy Moss Landing LLC

ER98-2669, 000, Duke Energy Oakland LLC

ER98-2785, 000, Pacific Gas & Electric Company

ER98-4300, 000, Duke Energy Moss Landing LLC

CAE-2.

DOCKET# ER98-4400, 000, Pittsfield Generating Company, L.P.

CAE-3.

DOCKET# ER98-4381, 000, Energy Atlantic, LLC

CAE-4.

DOCKET# ER98-4336, 000, Spokane Energy, LLC

CAE-5.

DOCKET# ER98-4301, 000, Mountainview Power Company

OTHER#S ER98-4302, 000, Riverside Canal Power Company

CAE-6.

DOCKET# EC96-19, 035, California Independent System Operator Corporation

OTHER#S EC96-19, 041, California Independent System Operator Corporation

ER96-1663, 036, California Independent System Operator Corporation

ER96-1663, 042, California Independent System Operator Corporation

CAE-7.

DOCKET# ER98-4289, 000, Montana-Dakota Utilities Company

CAE-8.

DOCKET# ER98-1384, 000, PJM Interconnection, L.L.C.

OTHER#S EL98-28, 000, PJM Interconnection, L.L.C.

CAE-9.

DOCKET# EL98-54, 000, Steel Dynamics, Inc. V. American Electric Power Service Corporation and AEP Power Marketing, Inc., et al.

CAE-10.

DOCKET# ER98-1569, 002, PP&L, Inc. OTHER#S EL98-61, 000, UGI Utilities, Inc.—Electric Division v. PP&L, Inc.

CAE-11.

DOCKET# OA96-194, 001, Niagara Mohawk Power Corporation

CAE-12.

DOCKET# ER98-1632, 000, Northern Indiana Public Service Company

OTHER#S ER98-1646, 000, Northern Indiana Public Service Company

ER98-1647, 000, Northern Indiana Public Service Company

ER98-1652, 000, Northern Indiana Public Service Company

ER98-1653, 000, Northern Indiana Public Service Company

ER98-1654, 000, Northern Indiana Public Service Company

ER98-1655, 000, Northern Indiana Public Service Company

CAE-13.

DOCKET# ER95-1267, 000, Pennsylvania Power & Light Company

CAE-14.

DOCKET# ER92-331, 000, Consumers Power Company

OTHER#S ER92-332, 000, Consumers Power Company

CAE-15.

DOCKET# NJ97-3, 003, United States Department of Energy—Bonneville Power Administration

CAE-16.

OMITTED

CAE-17.

DOCKET# EL97-56, 001, BRAZOS Electric Power Cooperative v. Tenaska IV Texas Partners, Ltd.

OTHER#S QF94-84, 004, BRAZOS Electric Power Cooperative v. Tenaska IV Texas Partners, Ltd.

CAE-18.

DOCKET# EC97-5, 002, Ohio Edison Company, Pennsylvania Power

<sup>1</sup> The project is licensed to provide water for power generation at the Big Creek 1 and 2 Project, VERC No. 67.