

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-116-000]

#### South Georgia Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

January 27, 1998.

Take notice that on January 22, 1998, South Georgia Natural Gas Company (South Georgia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective August 26, 1997:

First Revised Sheet No. 26

South Georgia states that its filing is in compliance with the Commission's February 27, 1997 Order on Remand directing pipelines to reduce the matching term cap of their right-of-first-refusal provisions from twenty to five years.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-115-000]

#### Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

January 27, 1998.

Take notice that on January 22, 1998, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective August 26, 1997:

First Revised Sheet No. 160

Southern states that its filing is in compliance with the Commission's February 27, 1997 Order on Remand directing pipelines to modify the matching term cap of their right-of-first-refusal provisions from twenty to five years.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-2433 Filed 1-30-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-194-000]

#### Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

January 27, 1998.

Take notice that on January 21, 1998, Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP98-194-000 a request

pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point for AK Steel Corporation (AK Steel) in Warren County, Ohio to accommodate AK Steel's request for interruptible natural gas service directly from Texas Gas. Texas Gas makes such request under its blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Texas proposes to install, own, operate and maintain a dual 8-inch delivery meter station with flow control and a 10-inch side valve on a site owned by Texas Gas. The proposed new delivery point will be known as the Lebanon-AK Steel Delivery Point, and will be located on Texas Gas' Main Line System at Mile Post 712+2990 at Texas Gas' Dispatch Station at Lebanon, Warren County, Ohio. AK Steel's natural gas requirements for its Middletown plant, in Warren County are presently supplied on an interruptible basis by Cincinnati Gas & Electric Company, an existing customer of Texas Gas.

It is stated that the proposed facilities will enable Texas Gas to deliver up to 90,000 MMBtu of interruptible natural gas per day for use at AK Steel's Middletown plant. Texas Gas states that the transportation service will be provided pursuant to the authority of Texas Gas' blanket certificate issued in Docket No. CP88-686-000 and pursuant to Section 284.223 of the Commission's Regulations.

Texas Gas states the rate schedule applicable to the transportation service will be Texas Gas' IT Rate Schedule, as contained in First Revised Volume No. 1 of Texas Gas' FERC Gas Tariff. It is averred that AK Steel indicates that it may also serve its requirements through the purchase of released firm capacity on Texas Gas' system.

Texas Gas states that AK Steel will reimburse in full, Texas Gas' estimated \$239,000 facility cost for this project.

It is further stated that because only interruptible transportation service is proposed to be provided to AK Steel at this point, the above proposal will have no significant effect on Texas Gas' peak day and annual deliveries, and service to AK Steel through this point can be accomplished without detriment to Texas Gas' other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-2427 Filed 1-30-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-114-000]

#### Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

January 27, 1998.

Take notice that on January 21, 1998, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets proposed to be effective February 1, 1998:

Fifth Revised Sheet No. 141  
First Revised Sheet No. 142  
First Revised Sheet No. 143  
First Revised Sheet No. 144  
First Revised Sheet No. 145  
First Revised Sheet No. 146  
Original Sheet No. 147

Viking states that the purpose of this filing is to facilitate customer service on Viking's system by updating Viking's Electronic Bulletin Board Access Service Agreement to reflect the replacement of Viking's Voyager computer system with WebShipper for EBB purposes. Replacement of Voyager with WebShipper for EBB purposes has no effect other than to change the specific technology used for EBB communication. Viking is making this change in conjunction with replacing its computer system to comply with the requirements of Order Nos. 587, 587-B, and 587-C. Viking will continue to comply with all EBB requirements established by the Commission. Viking is filing these sheets under Section 4 of the Natural Gas Act, 15 U.S.C. § 717c (1996).

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-2432 Filed 1-30-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DR98-10-000, et al.]

#### Montana Power Company, et al.; Electric Rate and Corporate Regulation Filings

January 26, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Montana Power Company

[Docket No. DR98-10-000]

Take notice that on December 15, 1997, Montana Power Company (Montana Power), filed an Application for approval of depreciation rates for accounting purposes only pursuant to Section 302 of the Federal Power Act and Rule 204 of the Commission's Rules of Practice and Procedure. Montana Power states that the proposed rates were approved by the Montana Public Service Commission and became effective for retail purposes as of July 1, 1996. Montana Power requests that the Commission allow the proposed depreciation rates to become effective as of July 1, 1996.

*Comment date:* February 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. El Paso Electric Company

[Docket No. DR98-11-000]

Take notice that on December 17, 1997, El Paso Electric Company (El Paso), filed an Application for approval of depreciation rates for accounting purposes pursuant to Section 302 of the Federal Power Act and Rule 204 of the Commission's Rules of Practice and Procedure. El Paso stated that the proposed rates were approved by the Public Utility Commission of Texas and became effective for retail purposes as of March 1996. El Paso requests that the Commission allow the proposed depreciation rates to become effective as of March 1996.

*Comment date:* February 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Delmarva Power & Light Company

[Docket No. DR98-12-000]

Take notice that on December 18, 1997, Delmarva Power & Light Company (Delmarva), filed an Application for approval of depreciation rates for accounting purposes only pursuant to Section 302 of the Federal Power Act and Rule 204 of the Commission's Rules of Practice and Procedure. Delmarva stated that the proposed rates, except for Account 312, Boiler Plant Equipment, were approved by the Delaware Public Service Commission on April 29, 1997. Delmarva requests that the Commission allow the proposed depreciation rates to become effective as of July 1, 1997.

*Comment date:* February 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Indiana Michigan Power Company

[Docket No. DR98-13-000]

Take notice that on December 18, 1997, American Electric Power Company, on behalf of Indiana Michigan Power Company (I&M), filed an Application for approval of depreciation rates for accounting purposes only pursuant to Section 302 of the Federal Power Act and Rule 204 of the Commission's Rules of Practice and Procedure. I&M stated that the proposed rates were approved by the Michigan Public Service Commission on June 16, 1994. I&M requests that the Commission allow the proposed depreciation rates to become effective as of January 1, 1995, 1996 and 1997, in accordance with the above-mentioned Michigan Public Service Commission order.

*Comment date:* February 23, 1998, in accordance with Standard Paragraph E at the end of this notice.