

Comment date: October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-4569-000]

Take notice that on September 17, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to PP&L Energy Marketing (PP&L).

Con Edison states that a copy of this filing has been served by mail upon PP&L.

Comment date: October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Indiana Michigan Power Company

[Docket No. ER98-4570-000]

Take notice that on September 17, 1998, Indiana Michigan Power Company (I&M), tendered for filing with the Commission a Facilities, Operations, Maintenance and Repair Agreement between the Town of Avilla, Indiana (Avilla) and I&M (Agreement).

I&M requests that the Agreement be made effective as of October 15, 1998, and states that a copy of its filing was served upon Avilla, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission.

Comment date: October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Kansas City Power & Light Company

[Docket No. ER98-4571-000]

Take notice that on September 17, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated August 18, 1998, between KCPL and NorAm Energy Services, Inc. This Agreement provides for the rates and charges for Short-term Firm Transmission Service. In its filing KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of September 1, 1998 and requests a waiver of the Commission's notice requirement to allow the requested effective date.

Comment date: October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Kansas City Power & Light Company

[Docket No. ER98-4572-000]

Take notice that on September 17, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated August 18, 1998, between KCPL and NorAm Energy Services, Inc. This Agreement provides for the rates and charges for Short-term Firm Transmission Service. In its filing KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of September 1, 1998 and requests a waiver of the Commission's notice requirement to allow the requested effective date.

Comment date: October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. California Independent System Operator Corporation

[Docket No. ER98-4573-000]

Take notice that on September 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between Mt. Poso Cogeneration Company and the ISO for acceptance by the Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of September 4, 1998.

The ISO states that this filing has been served on Mt. Poso Cogeneration and the California Public Utilities Commission.

Comment date: October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. California Independent System Operator Corporation

[Docket No. ER98-4574-000]

Take notice that on September 17, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Mt. Poso Cogeneration Company (Mt. Poso Cogeneration) and the ISO for acceptance by the Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of September 4, 1998.

The ISO states that this filing has been served on Mt. Poso Cogeneration and the California Public Utilities Commission.

Comment date: October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-25983 Filed 9-28-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-4412-000, et al.]

CET Marketing, L.P., et al.; Electric Rate and Corporate Regulation Filings

September 21, 1998.

Take notice that the following filings have been made with the Commission:

1. CET Marketing L.P.

[Docket No. ER98-4412-000]

Take notice that on September 16, 1998, CET Marketing L.P. (CET Marketing), tendered for filing with the Federal Energy Regulatory Commission (Commission) an amended page 2 to its Application for Order Accepting Rate Schedule for Power Sales at Market-Based Rates and Granting Waivers and Pre-Approvals of Certain Commission Regulations filed on August 31, 1998 in the above-referenced proceeding.

CET Marketing requests that the Commission grant it waiver of the 60-day notice period so that the authority requested may be granted effective September 1, 1998.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company (Minnesota Company) and (Wisconsin Company)

[Docket No. ER98-4547-000]

Take notice that on September 16, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Minnesota Power, Inc., (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on August 20, 1998.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-4548-000]

Take notice that on September 16, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and Minnesota Power, Inc., (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4.

NSP requests that this Electric Service Agreement be made effective on August 20, 1998.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Virginia Electric and Power Company

[Docket No. ER98-4549-000]

Take notice that on September 16, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with El Paso Energy Marketing under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of September 16, 1998.

Copies of the filing were served upon El Paso Energy Marketing, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of New Mexico

[Docket No. ER98-4550-000]

Take notice that on September 16, 1998, Public Service Company of New Mexico (PNM), submitted for filing an executed service agreement dated September 9, 1998, for firm point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff, with Montana Power Trading and Marketing Company. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Washington Water Power Company

[Docket No. ER98-4551-000]

Take notice that on September 16, 1998, Washington Water Power Company tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR Section 35.13, an executed Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9 with City of Anaheim, (which replaces unexecuted Service Agreement No. 25, previously filed with the Commission under Docket No. ER97-1252-000, effective December 15, 1995, and an executed Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9 with Cinergy Services, Inc.

WWP requests waiver of the prior notice requirement and requests that the Service Agreement for Cinergy Services, Inc., be accepted for filing effective September 1, 1998.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Commonwealth Edison Company

[Docket No. ER98-4552-000]

Take notice that on September 16, 1998, Commonwealth Edison Company (ComEd), submitted for filing a Short-Term Firm Service Agreement with DTE Energy Trading, Inc. (DTEET), and a Non-Firm Service Agreement with Duke Energy Corporation (DUKE), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of September 11, 1998, for the service agreements, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on DTEET, DUKE and the Illinois Commerce Commission.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. American Electric Power Service Corporation as Agent for the AEP Operating Companies

[Docket No. ER98-4553-000]

Take notice that on September 16, 1998, American Electric Power Service Corporation, as agent for the AEP Operating Companies (AEP), tendered for filing with the Commission an executed Service Agreement with West Virginia Power, a division of Utilicorp United, Inc. (WV Power), under the Wholesale Market Tariff of the AEP Companies.

AEP requests that the Agreement be made effective as of November 1, 1998.

AEP states that a copy of its filing was served upon WV Power, the Indiana Utility Regulatory Commission, the Public Service Commission of Kentucky, the Michigan Public Service Commission, the Public Utilities Commission of Ohio, the Tennessee Regulatory Authority, the Virginia State Corporation Commission, and the Public Service Commission of West Virginia.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Washington Water Power Company

[Docket No. ER98-4554-000]

Take notice that on September 16, 1998, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, unexecuted Service Agreements under WWP's FERC Electric Tariff First Revised Volume No. 9, with Aquila Power Corporation, Hetch-Hetchy Water & Power, LA Department of Water & Power, Morgan Stanley Capital Group, Inc., PECO Energy, City of Redding, California, Salt River Project, Sempra Energy Trading Corporation, Tucson Electric Power, Turlock Irrigation District, and Vastar Power Marketing, Inc. Unexecuted Certificates of Concurrence are also included with this filing for PECO Energy Company and Tucson Electric Power.

WWP requests waiver of the prior notice requirements and that the unexecuted Service Agreements and Certificates of Concurrence be accepted for filing effective September 1, 1998.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Company

[Docket No. ER98-4555-000]

Take notice that on September 16, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with Koch Energy Trading, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of September 16, 1998.

Copies of the filing were served upon Koch Energy Trading, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. PP&L, Inc.

[Docket No. ER98-4556-000]

Take notice that on September 16, 1998, PP&L, Inc. (PP&L), filed with the Federal Energy Regulatory Commission Notification of Change in Status to inform the Commission of the fact that PP&L Resources, Inc., PP&L's parent company, has acquired Penn Fuel Gas, Inc.

PP&L states that a copy of this filing has been provided to the Pennsylvania Public Utility Commission.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER98-4557-000]

Take notice that on September 16, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and the Empire District Electric Company for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Services, Inc.

[Docket No. ER98-4558-000]

Take notice that on September 16, 1998, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing the First Amendment to the Interconnection and Operation Agreement between Entergy Gulf States, Inc., and Tenaska Frontier Partnership, Ltd.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Entergy Services, Inc.

[Docket No. ER98-4559-000]

Take notice that on September 16, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and DTE Energy Trading, Inc.

Entergy Services requests that the Service Agreements be made effective as rate schedules no later than September 3, 1998.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER98-4560-000]

Take notice that on September 16, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and the Board of Municipal Utilities of Sikeston, Missouri for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Metropolitan Edison Company

[Docket No. ER98-4561-000]

Take notice that on September 16, 1998, Metropolitan Edison Company (trading and doing business as GPU Energy), tendered for filing (i) Notice of Termination of an Electricity Supply Contract with the Borough of

Middletown, Pennsylvania (Middletown); (ii) a settlement agreement between GPU Energy and Middletown relating to the termination of that contract, including provisions relating to the interim supply of electricity; and (iii) a service agreement between Middletown and GPU Energy under GPU Energy's Market-Based Sales Tariff, also related to the interim supply of electricity. GPU Energy states that copies of this filing have been served on Middletown and on the Public Utilities Commission of Pennsylvania.

Comment date: October 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. GPU Service Corporation

[Docket No. OA96-114-002]

Take notice that on August 6, 1998, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (doing business as and collectively referred to hereafter as GPU Energy), tendered for filing a refund report in compliance to the Commission's June 25, 1998, order in the above-referenced docket. A copy of the filing was served upon the affected wholesale customers and to each affected state commission.

Comment date: October 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Southern Minnesota Power & Light Company

[Docket No. OA97-617-000]

Take notice that on July 9, 1997, Minnesota Power & Light Company tendered for filing in compliance with the Commission's Order No. 888-A copies of their pro forma open access transmission tariff in the above-referenced docket.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Southern Indiana Gas and Electric Company

[Docket No. OA97-641-000]

Take notice that on July 11, 1997 and July 29, 1997, Southern Indiana Gas and Electric Company tendered for filing in compliance with the Commission's Order No. 888-A copies of its Transmission Services Tariff in the above-referenced docket.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Duke Energy Oakland LLC, Duke Energy Morro Bay LLC, Duke Energy Moss Landing LLC

[Docket Nos. ER98-3416-002, ER98-3417-002 and ER98-3418-002] (Not Consolidated)

Take notice that on September 16, 1998, Duke Energy Moss Landing LLC, Duke Energy Oakland LLC and Duke Energy Morro Bay LLC (collectively, Applicants) each tendered for filing amended rate schedules in compliance with the Commission's August 17, 1998 order, 84 FERC ¶ 61,186 (1998). The Applicants amended the rate schedules for Duke Energy Moss Landing LLC, FERC Electric Rate Schedule No. 3, Duke Energy Oakland LLC, FERC Electric Rate Schedule No. 3 and Duke Energy Morro Bay, FERC Electric Rate Schedule No. 2. The affected rate schedules govern the Applicants' sales of certain ancillary services at market-based rates.

The amended rate schedules reflect the Commission's directive to limit the sales of ancillary services to either the California Independent System Operator Corporation (California ISO) or others that self-supply ancillary services to the California ISO.

In accordance with the Commission's August 17, 1998, order the amended rate schedules are made affective retroactive to July 1, 1998.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-25935 Filed 9-28-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2628-047 Alabama]

Alabama Power Company; Notice of Availability of Environmental Assessment

September 23, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) has prepared an environmental assessment (EA) for an application to amend the exhibit-R Recreation Plan and Change of Project Boundary on Lake Harris, the project reservoir. Alabama Power Company (licensee) proposes to increase recreational and hunting lands, permit access to currently restricted land, reduce natural undeveloped land, and remove residential lands from the project.

In the EA, staff concludes that approval of the licensee's proposal would not constitute a major Federal action significantly affecting the quality of the human environment. The Harris Project is located on the Tallapoosa River in Clay, Cleburne and Randolph Counties, Alabama.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review at the Commission's Reference and Information Center, Room 2-A, 888 North Capitol, N.E., Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 98-25941 Filed 9-28-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Filed with the Commission

September 23, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Action:* Notice of Final Design, Construction Methods, and Timing of Construction Activities, Including Final Design Drawings and Specifications for the North Shore

Erosion Control Plan for the Kerr Hydroelectric Project.

b. *Project No.:* 5-041.

c. *Filing Date:* June 24, 1998.

d. *Licensee:* Montana Power Company and Confederated Salish and Kootenai Tribes of the Flathead Reservation.

e. *Name of Project:* Kerr Hydroelectric Project.

f. *Location:* Flathead River, Flathead and Lake Counties, Montana.

g. *Authorization:* Article 73 of the project license.

h. *Licensee contact:* Mr. Larry Thompson, General Manager, Power Generation, Montana Power Company, 40 East Broadway, Butte, MT 59701-9394, (406) 723-5421.

i. *FERC Contact:* Robert Grieve (202) 219-2655.

j. *Comment Date:* November 4, 1998.

k. *Description of Proceeding:* Article 73 requires the licensee to file final design, construction methods, and timing of construction activities, including final design drawings and specifications, for the north shore erosion control plan at Flathead Lake. Article 73 also requires the licensee, in addition to erosion control measures to be located along the Flathead Waterfowl Production Area (WPA) on Flathead Lake, to construct a shore-aligned erosion protection segment east of the WPA eastern boundary. The licensee's filing includes the design, construction methods, and timing of construction activities for: (1) a shore-aligned revetment structure of approximately 3,400 feet located on the west side of the Flathead River mouth extending northwest, which will adjoin an existing 200-foot-long revetment; (2) a shore-aligned revetment structure of approximately 4,400 feet located on the east side of the Flathead River mouth extending east to the eastern boundary of the WPA; and (3) riverbank protection along the west side of the Flathead River from the river mouth extending north to the northern boundary of the WPA. The filing did not include the design for the shore-aligned erosion protection segment east of the WPA as required by article 73. The licensee states that because offshore revetments along the WPA are no longer required, a transition structure to prevent additional erosion is no longer necessary. In addition, the subject revetment is not needed to protect wildlife habitat on the WPA. Further, in conveying the parcels of private property, the licensee reserved easements permitting it to flood these properties and otherwise affect the land in connection with operation of the project. By this notice, the Commission requests comments on the licensee's