

merits of any pending issues in this case.

The meeting will begin at 8:30 a.m. at the Commission's offices located at 888 First Street, NE, Washington, DC. Parties interested in attending the meeting should contact Mr. Paul McKee in the Commission's Office of External Affairs at (202) 208-1088 for more details.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-25658 Filed 9-24-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-768-000]

#### El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

September 21, 1998.

Take notice that on September 8, 1998, as supplemented on September 14, 1998, El Paso Natural Gas Company, (Applicant), P.O. Box 1492, El Paso, Texas, 79978, filed in Docket No. CP98-768-000, a request pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 152.205, and 157.212) for approval to construct and operate a tap and valve assembly, with appurtenances, and acquire certain metering facilities and approximately one thousand feet of sixteen-inch pipeline, with appurtenances, comprising a new delivery point located in Yoakum County, under Applicant's blanket certificate issued in Docket No. CP82-435-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant proposes a new delivery point to permit the interruptible transportation and delivery of natural gas to Mustang Station, a gas-fired combined cycle power plant, also located in Yoakum County, Texas at the request of GS Electric Generating Cooperative, Inc., a Texas corporation, Golden Spread Electric Cooperative, a Texas corporation, and Denver City Energy Associates, L.P., (jointly referred to as Golden Spread). Applicant submits that it will construct a tap and valve assembly on its twenty-four-inch Dumas Line and that Golden Spread will construct a meter station and approximately one thousand feet of sixteen-inch O.D. pipeline, which Golden Spread will turn over to Applicant after construction is

completed. Applicant asserts that it has sufficient capacity to accomplish the deliveries for Golden Spread without detriment or disadvantage to Applicant's other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-25660 Filed 9-24-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-778-000]

#### El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

September 21, 1998.

Take notice that on September 14, 1998, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP98-778-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to certificate and to continue the operation of an existing delivery point, installed under Section 311(a) of the Natural Gas Policy Act, under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso states that the facility was installed under Section 311(a) and has exclusively used this delivery point for the transportation and delivery of natural gas under Part 284, Subpart B. El Paso states that the regulatory restriction placed on the operation of a facility installed under Section 311 (a)

of the NPGA prohibits El Paso shippers from utilizing this delivery point under any transportation arrangement other than a Subpart B transportation arrangement. In view of this limited service flexibility, El Paso believes that certification of the Pinnacle Delivery Point, located in Hutchinson County, Texas, pursuant to Section 157.212 of the Commission's Regulations, is necessary and in the public interest. El Paso states that continued operation of the facility is not prohibited by El Paso's existing Volume No. 1-A FERC Gas Tariff. El Paso states that it has sufficient capacity to accomplish the deliveries without detriment or disadvantage to El Paso's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-25661 Filed 9-24-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-783-000]

#### National Fuel Gas Supply Corporation; Notice of Application

September 21, 1998.

Take notice that on September 15, 1998, National Fuel Gas Supply Corporation (Applicant), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP98-720-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Section 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, for permission and approval to authorize Applicant to abandon by sale to Wyckoff Development Company (Wyckoff), as

non-jurisdictional facilities, Line Z-67(T) along with appurtenances, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant specifically proposes to abandon by sale to Wyckoff for \$1, 15,376 feet of eight-inch pipeline, designated as Line Z-67(T) and applicable rights-of-way, easements, permits, and other property interests related thereto, located in Steuben County, New York. Applicant asserts that Line Z-67(T) was refunctionalized to transmission by Commission order dated July 6, 1994, in Docket No. CP94-82-000. Applicant further asserts that Line Z-67(T) is fully depreciated. Applicant states that the line and facilities will perform a gathering function for Wyckoff and requests that the Commission determine that such facilities will not be subject to the Commission's jurisdiction after the sale.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 13, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-25659 Filed 9-24-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission

September 21, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of application:* Major Hydropower Project.

b. *Project No:* 2722-008.

c. *Date filed:* August 21, 1998.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Pioneer Hydroelectric Project.

f. *Location:* On the Ogden River, near the town of Ogden, Utah in Weber County. Most of this existing project is located within the Cache National Forest. Water is supplied from the U.S. Bureau of Reclamation's Pineview Reservoir.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Randy Landolt, Director, Hydro Resources, PacifiCorp, 920 SW Sixth Avenue, Portland, Oregon 97204, (503) 464-5339.

i. *FERC Contact:* Carl Keller at (202) 219-2831.

j. *Brief Description of the Project:* The existing project consists of: (1) a 206-foot-long and 10-foot-high diversion dam; (2) an 80-foot by 60-foot concrete intake structure; (3) an approximately 16,000-foot-long water conveyance system; (4) an 86-foot-wide by 51-foot-long concrete powerhouse; (5) one turbine generator unit with a rated capacity of 6.35 megawatts; (6) a 3,000-foot-long, tailrace canal; and (7) other appurtenances.

k. With this notice, we are initiating consultation with the UTAH STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

1. Under Section 4.32 (b)(7) of the Commission's Regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the

application on its merits, they must file a request for the study with the Commission, not later than 60 days after the filed application date in paragraph c, and must serve a copy of the request on the applicant.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-25662 Filed 9-24-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

September 22, 1998.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** September 29, 1998, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note**—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** David P. Boergers, Secretary, telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

**Consent Agenda—Hydro; 705th Meeting—September 29, 1998; Regular Meeting (10:00 a.m.)**

CAH-1.

OMITTED

CAH-2.

OMITTED

CAH-3.

OMITTED

CAH-4.

OMITTED

CAH-5.

OMITTED

CAH-6.

DOCKET# P-460, 011, CITY OF TACOMA, WASHINGTON

CAH-7.

DOCKET# P-382, 015, SOUTHERN CALIFORNIA EDISON COMPANY

CAH-8.

DOCKET# P-7463, 001, GENTRY RESOURCES CORPORATION  
OTHER#S P-7824, 001, GENTRY RESOURCES CORPORATION