

will replace Transco's "IT feeder" service structure and will be made available pursuant to three new firm transportation rate schedules, which are included in Appendix B thereto. These new rate schedules have been developed to address the needs of production area shippers, and in particular Outer Continental Shelf (OCS) shippers, for flexible firm transportation service and to allow Transco to better compete with pipelines currently offering comparable services for the attachment of new production area supplies.

The three new firm transportation rate schedules are: Rate Schedule FTSL1, a receipt-point based traditional firm transportation service; Rate Schedule FTSL2, a receipt-point based firm transportation service requiring a reserve commitment and providing for varying contract quantities over time; and Rate Schedule FTSL3, a receipt-point based firm transportation service providing for varying contract quantities over time.

Transco states that copies of the filing are being mailed to its customers, state commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-126-000]

Tuscarora Gas Transmission Company; Notice of Tariff Filing

September 3, 1998.

Take notice that on August 31, 1998, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective October 1, 1998.

Second Revised Sheet No. 4

Second Revised Sheet No. 5

Tuscarora asserts that the purpose of this filing is to reflect an increase in the Annual Charge Adjustment (ACA) for jurisdictional transportation customers in accordance with the Commission's Statement of Annual Charges. Tuscarora states that copies of this filing were mailed to customers of Tuscarora and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24237 Filed 9-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-387-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

September 3, 1998.

Take notice that on August 31, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff,

Second Revised Volume No. 1, the following revised tariff sheets to become effective October 1, 1998:

Fifth Revised Sheet No. 91

Original Sheet No. 91A

Fifth Revised Sheet No. 123

Original Sheet No. 123A

Sixth Revised Sheet No. 206

Third Revised Sheet No. 608A

Third Revised Sheet No. 658

Williston Basin states that it is proposing to add language to its interruptible transportation and storage Rate Schedules and Form of Service Agreements to specify the types of volume-related or other specified discount terms which may be granted by Williston Basin to reduce the need to file individual Service Agreements under Rate Schedules IT-1 and IS-1 which contain such deviations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24229 Filed 9-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-119-000]

Young Gas Storage Company, Ltd.; Notice of Filing

September 3, 1998.

Take notice that on August 28, 1998, Young Gas Storage Company, Ltd. (Young) submitted for filing as part of its FERC Gas Tariff, Original Volume No. 1, Fifth Revised Sheet No. 4, with an effective date of October 1, 1998.

Young states that the Tariff sheets reflect an increase in the ACA adjustment charge, resulting in a new ACA rate of \$0.0022 per Dth based on Young's 1988 ACA billing.

Young requests that the new \$0.0022 cent per Dth ACA charge be effective October 1, 1998.

Young states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-1410-010, et al.]

Cook Inlet Energy Supply, L.P., et al.; Electric Rate and Corporate Regulation Filings

September 1, 1998.

Take notice that the following filings have been made with the Commission:

1. Cook Inlet Energy Supply, L.P.

[Docket No. ER96-1410-010]

Take notice that on August 26, 1998, Cook Inlet Energy Supply, L.P. (Cook Inlet), tendered for filing notification of changed facts informing the Commission that its affiliate Portland General Electric intends to offer certain non-jurisdictional brokering services to all participants in the Western Systems Coordinating Council (WSCC), including Cook Inlet and other PGE affiliates.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Enron Wind Development Corp., and Storm Lake Power Partners I, LLC

[Docket Nos. EC98-56-000 and ER98-4229-000]

Take notice that on August 28, 1998, Enron Wind Development Corp., and Storm Lake Power Partners I, LLC (collectively, Applicant), filed with the Federal Energy Regulatory Commission an Application for Approval of Transaction Under Section 203 of the Federal Power Act. On August 28, 1998, Applicant submitted an Exhibit to that Application.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Abacus Group Ltd.

[Docket No. ER98-4240-000]

Take notice that on August 24, 1998, Abacus Group, Ltd., tendered for filing an amendment to its petition for acceptance of initial rate schedule, waivers, and blanket authority, including Abacus Group, Ltd., Rate Schedule FERC No. 1, under which AGL will engage in wholesale electric power and energy transactions as a marketer.

Comment date: September 11, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corporation

[Docket No. ER98-4364-000]

Take notice that on August 27, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between NMPC and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where NMPC's transmission system connects to its retail distribution system west of NMPC's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of August 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Niagara Mohawk Power Corporation

[Docket No. ER98-4365-000]

Take notice that on August 27, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and H.Q. Energy Services (U.S.), Inc. This Transmission Service Agreement specifies that H.Q. Energy Services (U.S.), Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and H.Q. Energy Services (U.S.), Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for H.Q. Energy Services (U.S.), Inc., as the parties may mutually agree.

NMPC requests an effective date of August 21, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and H.Q. Energy Services (U.S.), Inc.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corporation

[Docket No. ER98-4366-000]

Take notice that on August 27, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Transmission Service Agreement between NMPC and H.Q. Energy Services (U.S.), Inc. This Transmission Service Agreement specifies that H.Q. Energy Services (U.S.), Inc. has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and H.Q. Energy Services (U.S.), Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for H.Q. Energy Services (U.S.), Inc., as the parties may mutually agree.

NMPC requests an effective date of August 21, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and H.Q. Energy Services (U.S.), Inc.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.