

filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-23165 Filed 8-27-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP93-109-013]

#### Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

August 25, 1998.

Take notice that on August 18, 1998, Williams Natural Gas Company, now known as Williams Gas Pipelines Central, Inc. (Williams) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Substitute First Revised Sixth Revised Sheet No. 6  
 Substitute First Revised Sixth Revised Sheet No. 6A  
 Substitute Sixth Revised Sheet No. 6  
 Substitute Sixth Revised Sheet No. 6A  
 First Revised Fifth Revised Sheet No. 6  
 First Revised Fifth Revised Sheet No. 6A  
 Substitute Fifth Revised Sheet No. 6  
 Substitute Fifth Revised Sheet No. 6A  
 Substitute Fourth Revised Sheet No. 6  
 Substitute Fourth Revised Sheet No. 6A  
 Substitute First Revised Third Revised Sheet No. 6  
 Substitute First Revised Third Revised Sheet No. 6A  
 Substitute Third Revised Sheet No. 6  
 Substitute Third Revised Sheet No. 6A  
 Second Substitute Second Revised Sheet No. 6  
 Third Substitute Second Revised Sheet No. 6A  
 Third Substitute First Revised Sheet No. 6  
 Second Substitute First Revised Sheet No. 6A

Williams states that this filing is being made pursuant to the Order Granting Rehearing in Part dated July 29, 1998 in Docket No. RP93-109-012.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the docket referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-23160 Filed 8-27-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-371-001]

#### Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

August 25, 1998.

Take notice that on August 18, 1998, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing Appendix A to its August 3, 1998, filing in Docket No. RP98-371-000.

Williams states that on August 3, 1998, it made a filing to propose a new interruptible Park and Loan service. Appendix A to the letter was inadvertently omitted. The instant filing is being made to file Appendix A.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the docket referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-23161 Filed 8-27-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP97-168-000 and CP97-169-000]

#### Alliance Pipeline L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Alliance Pipeline Project

August 24, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this final environmental impact statement (EIS) on natural gas pipeline facilities proposed by Alliance Pipeline L.P. (Alliance) in the above-referenced dockets.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS evaluates alternatives to the proposal, including system alternatives.

The final EIS assesses the potential environmental effects of the construction and operation of the following facilities in North Dakota, Minnesota, Iowa, and Illinois:

- About 890 miles of 36-inch diameter natural gas pipeline;
- Seven compressor stations totaling 249,600 horsepower;
- Five meter stations;
- A total of 0.9 mile of 36-inch-diameter lateral pipeline connecting the proposed meter stations to the mainline pipeline;
- A measurement and pressure control station;
- Fifty block valves installed along the pipeline and at each compressor station; and
- Four new internal tool or "pig" launchers and five pig receivers.

In addition, the final EIS addresses the potential environmental impact associated with construction and operation of a natural gas liquids extraction plant planned by Aux Sable Liquid Products L.P. in connection with Alliance's pipeline.

The purpose of Alliance's proposed facilities is to transport up to 1.325

billion cubic feet per day of natural gas, on a firm basis, produced in western Canada to interconnections with existing pipeline systems in the Chicago area. The planned Aux Sable Plant would extract the natural gas liquids that may be present in Alliance's pipeline.

The final EIS will be used in the regulatory decision-making process at the FERC and may be presented as evidentiary material in formal hearings at the FERC. While the period for filing interventions in this case has expired, motions to intervene out-of-time can be filed with the FERC in accordance with the Commission's Rules of Practice and Procedures, 18 CFR 385.214(d). Further, anyone desiring to file a protest with the FERC should do so in accordance with 18 CFR 385.211.

The final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2A, Washington, DC 20426, (202) 208-1371.

A limited number of copies are available from Public Reference and Files Maintenance Branch identified above. In addition, the final EIS has been mailed to Federal, state, and local agencies; public interest groups; individuals who requested a copy of the final EIS; libraries; newspapers; and parties to this proceeding.

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-23159 Filed 8-27-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1984-056 Wisconsin; Project No. 11162-002 Wisconsin]

#### Wisconsin River Power Company; Wisconsin Power and Light Company; Notice Extending Comment Period for Draft Environmental Assessment

August 24, 1998.

On June 23, 1998, in accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing issued a Draft Environmental Assessment (DEA) for a proposed new major license

for the Petenwell-Castle Rock Hydroelectric Project located on the Wisconsin River in Woods, Juneau, and Adams Counties near Necedah, Wisconsin, and for the proposed original major license for the Prairie du Sac Hydroelectric Project located on the Wisconsin River in Sauk and Columbia Counties near Prairie du Sac, Wisconsin.

The period for filing comments on the DEA is extended until September 8, 1998.

Copies of the DEA are available for review in the Public Reference Branch, Room 2A of the Commission's offices at 888 First Street, N.E., Washington, DC 20426.

Comments filed should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. Please affix Project No. 1984-056 to all comments on the Petenwell-Castle Rock Project, and Project No. 11162-002 to all comments on the Prairie du Sac Project. For further information, please contact Peter A. Leitzke at (202) 219-2803.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-23112 Filed 8-27-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis

August 24, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: New Major License.
- b. Project No.: 2385-002.
- c. Date filed: December 4, 1991.
- d. Applicant: Finch, Pruyn, and Company, Inc.
- e. Name of Project: Glens Falls Project.
- f. Location: On the Hudson River in Warren and Saratoga Counties, New York.
- g. Filed Pursuant to: Federal Power Act 16 USC 791(a)-825(R).
- h. Applicant Contact: Mr. David P. Manny, Finch, Pruyn, and Company, Inc., 1 Glen Street, Glens Falls, NY 12801-0396, (518) 793-2541.
- i. FERC Contact: John McEachern (202) 219-3056.
- j. Description of Project: The project consists of: (1) a portion of a seven-gate barrage-type dam that is 468-foot long,

16-foot-high, with 5-foot-high flashboards including: (a) a Wingwall No. 1, constructed in 1991, which together with Pier No. 1, is the left abutment of the dam and future right abutment of the proposed headgate structure (to be redeveloped in 1999), (b) an upper forebay wall; (c) a bridge pier of Route 9 Bridge integral with the forebay walls; and (d) a powerhouse headwall penetrated by six pressure cases, together with its left abutment; (2) a 167-acre impoundment with a normal minimum and maximum elevation of 268.6 and 269.1 feet national geodetic vertical datum (NGVP), respectively, and a gross and usable storage capacity of 1,083 acre-feet; (3) a concrete headgate structure with eight 7.5-foot-wide and 12-foot-high wooden slide gates that control flow to the power canal; (4) a 550-foot-long, 80-foot-wide, and 21 to 37-foot-deep power canal that supplies water to the powerhouse and to a paper mill; (5) a 98-foot by 136-foot reinforced concrete powerhouse located in the FPC paper mill containing five horizontal Francis turbines and generators with an installed capacity of 12.09 mega-watts, hydraulic capacity of 4,465 cubic feet per second (cfs), and design head of 46 feet; (6) five-arch tailrace tunnels of which two are interconnected that exit the powerhouse on the south side of the mill; (7) a 34.5 kV transmission line connected to the NiMo power grid; and (8) appurtenant structures.

The existing dam is owned by Finch, Pruyn, Company (FPC) and Niagara Mohawk Power Corporation (NiMo). FPC owns gates 6 and 7 and NiMo owns gates (1 through 5). All other elements of the facility are exclusively owned by FPC. A Commission consent order dated November 13, 1991, required NiMo and FPC to rehabilitate the dam at Glens Falls. Subsequent to the order, NiMo leased its holdings to Adirondack Hydro Development Corporation (ADHC), the licensee of the South Glens Falls Hydroelectric Project No. 5461. Reconstruction of the dam included 121 feet of the north section (including gate bays 6 and 7) owned by FPC. The only portion of the dam remaining to be rehabilitated is the FPC power canal headgate structure. FPC intends to complete rehabilitation of this feature in 1999. ADHC and FPC equally share the use of the river flows up to plant capacities. River flows above 5,565 cfs are spilled over the dam under existing project conditions when both FPC and ADHC are operating.

k. Status of Environmental Analysis: This application is now ready for environmental analysis—see attached paragraph D9.