

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-112-000]

Williston Basin Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 22, 1998.

Take notice that on January 20, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2, the following revised tariff sheets to become effective January 1, 1998:

Second Revised Volume No. 1

1st Rev 28th Revised Sheet No. 15
1st Rev 31st Revised Sheet No. 16
1st Rev 27th Revised Sheet No. 18
1st Rev 24th Revised Sheet No. 21

Original Volume No. 2

1st Rev 72nd Revised Sheet No. 11B

Williston Basin states that it has determined that the take-or-pay amounts associated with Docket No. RP93-175-000 have been fully recovered as of December 31, 1997. As a result, the instant tariff sheets reflect the elimination of the throughput surcharge associated with Docket No. RP93-175-000, effective January 1, 1998. Williston Basin further states that it will file a final reconciliation of such throughput surcharge at the time of its next annual reconciliation, to be filed May 29, 1998. At that time, the appropriate accounting will be finalized and Williston Basin will propose a mechanism for final disposition of any overcollections.

Williston Basin also states that on December 31, 1997, it filed its Semi-annual Fuel Reimbursement Adjustment filing in Docket No. TM98-2-49-000. The tariff sheets in that filing reflected an effective date of February 1, 1998. Therefore, Williston Basin has filed the following revised tariff sheets to its December 31, 1997 filing in Docket No. TM98-2-49-000 to reflect the reduction in the take-or-pay surcharge reflected in the instant filing:

Second Revised Volume No. 1

Sub Twenty-ninth Revised Sheet No. 15
Sub Thirty-second Revised Sheet No. 16
Sub Twenty-eighth Revised Sheet No. 18
Sub Twenty-fifth Revised Sheet No. 21

Original Volume No. 2

Sub Seventy-third Revised Sheet No. 11B

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-1987 Filed 1-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-1186-000, et al.]

The Dayton Power and Light Company, et al.; Electric Rate and Corporate Regulation Filings

January 21, 1998.

Take notice that the following filings have been made with the Commission:

1. The Dayton Power and Light Company

[Docket No. ER98-1186-000]

Take notice that on December 23, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing DTE Energy Trading, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon establishing DTE Energy Trading, Inc., and the Public Utilities Commission of Ohio.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Energy Masters International, Inc.

[Docket No. ER98-1187-000]

Take notice that on December 19, 1997, Energy Masters International, Inc. (Energy Masters), filed a Notice of Succession pursuant to § 35.16 and § 131.51 of the Commission's

Regulations for the purpose of notifying the Commission that Energy Masters has succeeded to the tariffs and contracts of Cenerprise, Inc., currently on file with the Commission, as of December 9, 1997.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Commonwealth Electric Company

[Docket No. ER98-1188-000]

Take notice that on December 23, 1997, Commonwealth Electric Company (Commonwealth), tendered for filing a non-firm point-to-point transmission service agreement between Commonwealth and Williams Energy Services Company (Williams Energy). Commonwealth states that the service agreement sets out the transmission arrangements under which Commonwealth will provide non-firm point-to-point transmission service to Williams Energy under Commonwealth's open access transmission tariff accepted for filing in Docket No. ER97-1341-000, subject to refund and issuance of further order.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER98-1189-000]

Take notice that on December 23, 1997, PECO Energy Company (PECO), filed a Service Agreement dated December 15, 1997, with QST Energy Trading, Inc. (QST), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds QST as a customer under the Tariff.

PECO requests an effective date of December 15, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to QST and to the Pennsylvania Public Utility Commission.

Comment date: February 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Madison Gas and Electric Company

[Docket No. ER98-1190-000]

Take notice that on December 23, 1997, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with:

- NP Energy Inc.
- Southern Energy Trading & Marketing, Inc.
- TransCanada Energy Ltd.
- Williams Energy Services Company

MGE requests an effective date 60 days from the filing date.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Madison Gas and Electric Company

[Docket No. ER98-1191-000]

Take notice that on December 23, 1997, Madison Gas and Electric Company (MGE), tendered for filing a service agreement under MGE's Power Sales Tariff with:

- NP Energy Inc. 0
- Southern Energy Trading & Marketing, Inc.
- TransCanada Energy Ltd.
- Williams Energy Services Company

MGE requests an effective date 60 days from the filing date.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Portland General Electric Company

[Docket No. ER98-1192-000]

Take notice that on December 23, 1997, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96-137-000), an executed Service Agreement for Short-Term Firm Point-to-Point Transmission Service with LG&E Energy Marketing.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreement to become effective December 1, 1997.

A copy of this filing was caused to be served upon LG&E Energy Marketing as noted in the filing letter.

Comment date: February 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Fitchburg Gas and Electric Light Company

[Docket No. ER98-1193-000]

Take notice that on December 23, 1997, Fitchburg Gas and Electric Light Company (Fitchburg), tendered for filing five service agreements between Fitchburg and Green Mountain Power, Inc., New England Power Company, The United Illuminating Company, New Energy Ventures, and Enron Power Marketing, Inc., for service under Fitchburg's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97-2463-000. Fitchburg requests an effective date of November 23, 1997, for Green Mountain Power, Inc., New England Power Company and Enron Power Marketing,

Inc., and an effective date of December 25, 1997, for United Illuminating Company, and December 26, 1997, for New Energy Ventures.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER98-1195-000]

Take notice that on December 23, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Edgar Electric Cooperative Association will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1997.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Arizona Public Service Company

[Docket No. ER98-1196-000]

Take notice that on December 22, 1997, Arizona Public Service Company (the Company), tendered for filing an informational report on refunds of over billed amounts to wholesale customers through the Company's FERC Fuel Adjustment Clause.

Copies of this filing have been served upon the affected parties as follows:

Customer name	APS-FPC/ FERC rate schedule
Electrical District No. 3 (ED-3)	12
Tohono O'odham Utility Authority (TOUA)	52
Arizona Electric Power Cooperative ¹ (AEP CO)	57
Wellton-Mohawk Irrigation and Drainage District (Wellton-Mohawk)	58
Arizona Power Authority ¹ (APA)	59
Colorado River Indian Irrigation Project ¹ (CRIIP)	65
Electrical District No. 1 (ED-1)	68
Arizona Power Pooling Association ¹ (APPA)	70
Town of Wickenburg (Wickenburg)	74
Southern California Edison Company (SCE)	120
Electrical District No. 6 (ED-6)	126
Electrical District No. 7 (ED-7)	128
City of Page ¹ (Page)	134
Electrical District No. 8 (ED-8)	140
Aguila Irrigation District (AID) ...	141
McMullen Valley Water Conservation and Drainage District (MVD)	142
Tonopah Irrigation District (TID)	143

Customer name	APS-FPC/ FERC rate schedule
Citizens Utilities Company ¹ (Citizens)	149
Harquahala Valley Power District (HVPD)	153
Buckeye Water Conservation and Drainage District (Buckeye)	155
Roosevelt Irrigation District (RID)	158
Maricopa County Municipal Water Conservation District (MCMWCD)	168
City of Williams (Williams)	192
San Carlos Indian Irrigation Project (SCIP)	201
Maricopa County Municipal Water Conservation District at Lake Pleasant (MCMLk.PI.)	209

¹ AFS-FPC Rate Schedule in effect during the refund period.

the California Public Utilities Commission and the Arizona Corporation Commission.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER98-1197-000]

Take notice that on December 24, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Canadian Niagara Power Company (CNP).

Cinergy and CNP are requesting an effective date of December 1, 1997.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Northeast Utilities Service Company

[Docket No. ER98-1199-000]

Take notice that on December 24, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with the Town of Littleton, New Hampshire Water & Light Department (Littleton), under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Littleton.

NUSCO requests that the Service Agreement become effective January 1, 1998.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER98-1200-000]

Take notice that on December 24, 1997, Wisconsin Electric Power

Company (Wisconsin Electric), tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Wisconsin Electric respectfully requests an effective date of January 2, 1998. Wisconsin Electric is authorized to state that Tenaska Power Services Company joins in the requested effective date.

Copies of the filing have been served on Tenaska Power Services Company, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement

[Docket No. ER98-1201-000]

Take notice that on December 23, 1997, the PJM Interconnection, L.L.C. (PJM), filed, on behalf of the Members of the LLC, membership application's for MidCon Gas Services Corporation and Mc2. PJM requests an effective on the day after received by FERC.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Texas Utilities Electric Company

[Docket No. ER98-1202-000]

Take notice that on December 23, 1997, Texas Utilities Electric Company (TU Electric), tendered for filing certain unexecuted Transmission Service Agreements (TSA's), with customers receiving service from TU Electric pursuant to TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections (TFO Tariff).

By its October 15, 1997, Order in Docket No. ER97-3113-000, the Commission accepted the revised TFO Tariff for filing, with modifications, to become effective as of January 1, 1997. TU Electric requests an effective date for the TSA's that corresponds to the January 1, 1997, effective date of the revised TFO Tariff. Copies of the filing were served on customers receiving service under the TSA's, as well as the Public Utility Commission of Texas.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Company of New Mexico

[Docket No. ER98-1204-000]

Take notice that on December 24, 1997, Public Service Company of New Mexico (PNM), submitted for filing an

executed service agreement, dated December 17, 1997, for firm point-to-point transmission service and ancillary service, between PNM Transmission Development and Contracts (Transmission Provider) and PNM International Business Development (Transmission Customer), under the terms of PNM's Open Access Transmission Service Tariff. This service agreement supersedes an existing service agreement between the Transmission Provider and the Transmission Customer which will expire by its own terms on December 31, 1997.

Under the Service Agreement, Transmission Provider provides to Transmission Customer reserved capacity from PNM's San Juan Generating Station 345 kV Switchyard (point of receipt) to PNM's Luna 345 kV Switching Station (point of Delivery) for the period beginning January 1, 1998 and ending December 31, 1998.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Central Illinois Light Company

[Docket No. ER98-1205-000]

Take notice that on December 24, 1997, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and two service agreements for two new customers, Tenaska Power Services Co., and Griffin Energy Marketing L.L.C.

CILCO requested an effective date of December 7, 1997.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: February 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1989 Filed 1-27-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5955-7]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Hazardous Waste Combustors; Revised Standards; Final Rule—Part 1

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following new Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Hazardous Waste Combustors; Revised Standards; Final Rule—Part 1, EPA No. 1840.01. The ICR describes the nature of the information collection and its expected burden and cost.

DATES: Comments must be submitted on or before February 27, 1998.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1840.01.

SUPPLEMENTARY INFORMATION:

Title: Hazardous Waste Combustors; Revised Standards; Final Rule—Part 1, EPA No. 1840.01. This is a new collection.

Abstract: On April 19, 1996, EPA proposed revised standards for hazardous waste combustors (HWCs) (61 FR 17358), defined as incinerators, cement kilns, and light-weight aggregate kilns that burn hazardous waste. These rules were proposed under joint authority of the Resource Conservation and Recovery (RCRA) and the Clean Air Act (CAA), as amended. The proposal fulfills the Agency's commitments to meet CAA requirements and also to upgrade the emission standards for hazardous waste burning facilities, as outlined in the 1994 Hazardous Waste Combustion Strategy.

In the rulemaking entitled "Hazardous Waste Combustors; Revised Standards; Final Rule—Part 1," EPA finalizes some of the requirements