

Independence Avenue, SW, Washington, DC 20585, between 9:00 A.M. and 4 P.M., Monday–Friday, except Federal holidays. Minutes will also be available by writing to Russell Eaton, Department of Energy, Golden Field Office, 1617 Cole Blvd., Golden, CO 80401, or by calling (303) 275–4740.

Issued at Washington, DC, on January 23, 1998.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 98–2047 Filed 1–27–98; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board; Notice of Open Meeting

AGENCY: Department of Energy.

SUMMARY: Consistent with the provisions of the Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting:

Name: Secretary of Energy Advisory Board—Openness Advisory Panel.

Date and Time: Friday, February 13, 1998, 8:30 A.M.—3:30 P.M.

Place: Doubletree Hotel, Columbia Room, 802 George Washington Way, Richland, Washington 99352.

FOR FURTHER INFORMATION CONTACT:

Richard C. Burrow, Secretary of Energy Advisory Board (AB–1), US Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586–1709.

SUPPLEMENTARY INFORMATION: The purpose of the Openness Advisory Panel is to provide advice to the Secretary of Energy Advisory Board regarding the status and strategic direction of the Department's classification and declassification policies and programs, and other aspects of the Department's ongoing Openness Initiative. The Panel's work will help institutionalize the Department's Openness Initiative.

Tentative Agenda

Friday, February 13, 1998

8:30–9:00 AM, Opening Remarks & Introductions—R. Meserve, Chairman
9:00–9:30 AM, Subgroup Report:
Observations from the February 4 Meeting of the Hanford Openness Workshop—T. Cotton, OAP Member
9:30–10:15 AM, Presentation & Discussion:
Hanford Openness Workshop Overview—Objectives, Issues, Observations & Status—Hanford Openness Workshop Spokesperson
10:15–10:30 AM, Break

10:30–11:30 AM, Status Report: Records Management Implementation Strategy & Status Report—Howard Landon, DOE Office of Information Management
11:30–12:00 PM, Public Comment Period
12:00–1:00 PM, Lunch

1:00–1:45 PM, Status Report: Declassification Implementation Strategy & Status—Richard Lyons, DOE Office of Declassification

1:45–2:45 PM, Panel Discussion:
Declassification & Records Management Issues: A Path Forward—Guest Panelists & OAP Members

2:45–3:15 PM, Public Comment Period
3:15 PM, Adjourn

This tentative agenda is subject to change. A final agenda will be available at the meeting.

Public Participation: The Chairman of the Panel is empowered to conduct the meeting in a way which will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Richland, Washington the Panel welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Panel will make every effort to hear the views of all interested parties. Written comments may be submitted to Skila Harris, Executive Director, Secretary of Energy Advisory Board, AB–1, US Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585.

Minutes: Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E–190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 A.M. and 4:00 P.M., Monday through Friday except Federal holidays. Information on the Openness Advisory Panel may also be found at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on January 23, 1998.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 98–2048 Filed 1–27–98; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–183–000]

ANR Pipeline Company; Notice of Application

January 22, 1998.

Take notice that on January 14, 1998, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP98–183–000, an application pursuant to Section 7(b) of the Natural Gas Act, as amended,

and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's Regulations for permission and approval to abandon a natural gas exchange service with Koch Gateway Pipeline Company (Koch), all as more fully set forth in the application on file with the Commission and open to public inspection.

ANR states that the exchange service was originally authorized by Commission order issued November 15, 1983, in Docket No. CP83–457–000. ANR further states that under the terms of the agreement, ANR is authorized to exchange up to 10,000 Mcf of natural gas per day with Koch. ANR indicates that this agreement is designated as Rate Schedule X–138 in ANR's FERC Gas Tariff, Original Volume No. 2.

Any person desiring to be heard or to make protest with reference to said application should on or before February 12, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under the procedure provided for, unless otherwise advised, it will be

unnecessary for ANR to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1982 Filed 1-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-558-001]

CNG Transmission Corporation; Notice of Amendment

January 22, 1998.

Take notice that on January 15, 1998, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-558-001 an amendment pursuant to Section 7 of the Natural Gas Act, as amended, and the Commission's Rules and Regulations thereunder, to amend its certificate issued at Docket No. CP96-558-000 on October 11, 1996, all as more fully set forth in the application on file with the Commission and open to public inspection.

According to CNG, the above order approved the abandonment in place of 67.07 miles of 14-inch pipeline, known as Line 14, located in Potter County, Pennsylvania and Livingston, Allegany and Wyoming Counties, New York. By this amendment, CNG requests to abandon an additional 5.5 miles of Line 14 in Allegany County, New York, due to age and condition.

CNG states that the abandonment of Line 14 will have no impact on CNG's existing services. This is so, according to CNG, because (1) the markets served by Line 14 have declined, and (2) CNG's existing, parallel pipelines, Lines 24 and 554 have sufficient capacity to maintain existing services to the markets served by this part of CNG's system.

Any person desiring to be heard or to make any protest with reference to said application, should on or before February 12, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (Rule 210, 211, or 214) and regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to the proceeding or to participate as a party in any hearing

therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act, as amended, and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission, or its delegate, on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the certificate is required by the public convenience and necessity.

If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that an oral hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1981 Filed 1-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-188-000]

CNG Transmission Corporation; Notice of Request Under Blanket Authorization

January 22, 1998.

Take notice that on January 15, 1998, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP98-188-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon in place 0.42 mile of 12-inch pipeline, located in Marshall County, West Virginia, crossing the Ohio River and ending in York Township, Ohio, under CNG's blanket certificate issued in Docket No. CP82-537-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CNG proposes to abandon in place 0.42 mile of bare 12-inch pipeline, known as H-197, starting in Marshall County, West Virginia, crossing the Ohio River, and ending in York Township, Ohio, where it originally tied

into East Ohio Gas Company's TPL-9. CNG states that gas has not flowed through this segment of H-197 since the 1980's, therefore the abandonment of this segment of H-197 will have no effect on any existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1983 Filed 1-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-113-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

January 22, 1998.

Take notice that on January 20, 1998, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing, with a requested effective date of May 1, 1998.

CIG states that the purpose of the filing is to reform its Gas Quality Control service and low-Btu purchase requirements pursuant to Section 1.15 of the Stipulation and Agreement in Docket No. RP96-190-000, approved by the Commission on October 16, 1997.

CIG states that the copies of the filing are being mailed to all holders of the tariff and to public bodies.

Any person desiring to be heard or to make any protest with reference to said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in