

RETRIEVABILITY:

By Social Security Number, name, or other individually identifying characteristics.

SAFEGUARDS:

Information is protected by physical security devices, guards, computer hardware and software safeguard features, personnel clearances and unique passwords to PERDB TAPDB-AE. A tiered security system for access to enlisted data provided via Interactive Voice Response Systems based on the sensitivity of the data items provided, encryption of data transmitted via networks, controlled access to operator rooms and controlled output distribution.

RETENTION AND DISPOSAL:

Records are retained 5 years after separation except enlisted linguist data base records which are retained 6 months after separation.

SYSTEM MANAGER(S) AND ADDRESS:

Commander, U.S. Total Army Personnel Command, ATTN: TAPC-EP, 200 Stovall Street, Alexandria, VA 22332-0400.

NOTIFICATION PROCEDURE:

Individuals seeking to determine whether information about themselves is contained in this system should address written inquiries to the Commander, U.S. Total Army Personnel Command, ATTN: TAPC-EP, 200 Stovall Street, Alexandria, VA 22332-0400.

Information regarding the Enlistment Evaluation system should be obtained from the Commander, U.S. Army Enlisted Records and Evaluation Center, 8899 East 56th Street, Indianapolis, IN 46249-5301.

Individual should provide the full name, Social Security Number, current address, and identify the specific category of record involved.

RECORD ACCESS PROCEDURES:

Individuals seeking access to information about themselves contained in this system should address written inquiries to the Commander, U.S. Total Army Personnel Command, ATTN: TAPC-EP, 200 Stovall Street, Alexandria, VA 22332-0400.

Individual should provide the full name, Social Security Number, current address, and identify the specific category of record involved, whether awaiting active duty, active retired, or separated.

Blanket requests for information from this consolidated system will not be accepted. If awaiting active duty,

specify the date thereof; if separated, individual must state date of separation.

Selected data from Personnel Data Base (PERDB-TAPDB-AE) is also accessible to record subjects through an Interactive Voice Response System (IVRS).

Visits are limited to U.S. Total Army Personnel Command. Information from the Enlisted Evaluation System should be obtained from either the servicing military personnel office, the headquarters of the individual's organizational station, or the U.S. Army Enlisted Records and Evaluation Center.

For personal visits, the individual must be able to provide acceptable identification and give verbal information to verify the record.

CONTESTING RECORD PROCEDURES:

The Army's rules for accessing records, contesting contents and appealing initial agency determinations are contained in Army Regulation 340-21; 32 CFR part 505; or may be obtained from the system manager.

RECORD SOURCE CATEGORIES:

From the individual, from documents and computer readable output, other Department of the Army staff agencies and commands, other federal agencies and departments.

EXEMPTIONS CLAIMED FOR THE SYSTEM:

None.

[FR Doc. 98-20422 Filed 7-30-98; 8:45 am]

BILLING CODE 5000-04-F

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-674-000]

Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

July 27, 1998.

Take notice that on July 16, 1998, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP98-674-000, a request pursuant to Sections 157.205, and 157.211, of the Commission's Regulations under the Natural Gas Act (18 CFR 175.205, 157.211) for authorization to construct a new meter station for delivery of gas to Apache Canyon Gas, LLC under CIG's blanket certificate issued in Docket No. CP83-211-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CIG proposes a new delivery facility to be located in Las Alimas County, Colorado. The facility will consist of a two-inch meter run and facilities appurtenant thereto for the delivery of gas to Apache Canyon Gas, LLC, a producer, for start up fuel gas for their compressing facility. The delivery facility will be capable of delivering up to 4,000 Mcf per day.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20470 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-255-001]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 27, 1998.

Take notice that on July 22, 1998, Columbia Gas Transmission Corporation (Columbia), tendered filing to its FERC Gas Tariff, Second Revised Volume No. 1, the following revised sheet bearing a proposed effective date of August 1, 1998:

Sixth Revised Sheet No. 456

Columbia states that on June 24, 1998, it filed with the Commission revised tariff sheets to implement the Commission's April 16, 1998 final rule in Docket No. RM96-1-007; Order No. 587-G Standards for Business Practices of Interstate Natural Gas Pipelines. It has come to Columbia's attention that references to certain standards were not incorporated as required. Therefore, the instant filing revises Sheet No. 456 to incorporate by reference the omitted

standards and to remove standard 4.3.4 which is no longer applicable.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20473 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-256-001]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

July 27, 1998.

Take notice that on July 22, 1998, Columbia Gulf Transmission Company (Columbia Gulf), tendered for filing to its FERC Gas Tariff, Second Revised Volume No. 1, the following revised sheet, bearing a proposed effective date of August 1, 1998:

Third Revised Sheet No. 286

Columbia Gulf states that on June 24, 1998, it filed with the Commission revised tariff sheets to implement the Commission's April 16, 1998 final rule in Docket No. RM96-1-007; Order No. 587-G Standards for Business Practices of Interstate Natural Gas Pipelines. It has come to Columbia Gulf's attention that references to certain standards were not incorporated as required. Therefore, the instant filing revises Sheet No. 286 to incorporate by reference the omitted standards and to remove standard 4.3.4 which is no longer applicable.

Columbia Gulf states that copies of its filing have been mailed to affected customers and state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20472 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-92-000]

Medical Area Total Energy Plant, Inc.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

July 27, 1998.

Take notice that on July 2, 1998, Medical Area Total Energy Plant, Inc. (MATEP), filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

MATEP states that it is a Massachusetts corporation organized exclusively for the purpose of owning and operating an electric generating facility in the Longwood Section of Boston, Massachusetts. MATEP further states that the name and address of one of its attorneys is:

Patricia M. French, LeBoeuf, Lamb, Greene & MacRae L.L.P., 260 Franklin Street, Boston, Massachusetts 02110-3143

MATEP further states that MATEP's facility is combined 62 MW net capacity diesel generation. MATEP states that no rate or charge in connection with this facility was in effect under the laws of any state as of October 24, 1992 or any time thereafter. MATEP further states that copies of the application were served upon the Securities and Exchange Commission and the Massachusetts Department of Telecommunications and Energy.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory

Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before August 14, 1998, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20474 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulation Commission

[Docket No. ER98-3794-000]

Niagara Mohawk Power Corporation; Notice of Filing

July 27, 1998.

Take notice that on July 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Public Service Electric and Gas Company. This Transmission Service Agreement specifies that Public Service Electric and Gas Company has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Public Service Electric and Gas Company to enter into separately scheduled transactions under which NMPC will provide transmission service for Public Service Electric and Gas Company as the parties may mutually agree.

NMPC requests an effective date of July 15, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Public Service Electric and Gas Company.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211