A person does not have to intervene. however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary or the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court

The Commission will consider all comments and concerns equally, whether filed by commeters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or to be represented at the hearing.

## David P. Boergers,

Acting Secretary.

[FR Doc. 98–20200 Filed 7–28–98; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-676-000]

Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

July 23, 1998.

Take notice that on July 20, 1998, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta, Suite 125, Houston, Texas 77057 filed under Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act to abandon in place its Getty Florence Field Line 100. This docket is on file with the Commission and open to public inspection.

The 8.6 miles of line proposed for abandonment was used to transport volumes from the Getty Florence Field in Jennings, Vermillion Parish, Louisiana to a connection with Columbia Gulf's 16-inch South Pecan Lake Lateral Line located in Cameron Parish, Louisiana. The volumes so transported were eventually delivered to Leach, Kentucky for United Fuel Gas Company, predecessor in interest to Columbia Gas Transmission Corporation. Columbia Gulf states that the Florence Field is no longer active, and that the facilities no longer serve a useful purpose. The cost of abandoning the pipeline in place will be \$10,300.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filling a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20199 Filed 1–28–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP98-357-000]

# Gas Transport, Inc.; Notice of Proposed Changes in FERC Gas Tariff

July 23, 1998.

Take notice that on July 20, 1998, Gas Transport, Inc. (GTI) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, to be effective August 1, 1998:

Fifth Revised Sheet No. 162

Fourth Revised Sheet No. 162A

GTI states that the purpose of this filing is to incorporate Version 1.2 of the GISB Standards by reference effective August 1, 1998, in compliance with Order No. 587–G, Standards for Business Practices of Interstate Natural Gas Pipelines.

GTI states that copies of this filing were served upon its jurisdictional customers and the Regulatory Commissions of the states of Ohio and West Virginia.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20205 Filed 7–28–98; 8:45 am] BILLING CODE 6717–01–M

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. SA98–96–000, SA98–97–000, SA98–98–000, SA98–99–000, SA98–100–000 (Not Consolidated)]

# IMC Global, Inc.; Notice of Petitions for Dispute Resolution and Adjustment

July 23, 1998.

Take notice that on July 15, 1998, IMC Global, Inc. (IMC) filed the above-referenced petitions, pursuant to section 502(c) of the Natural Gas Policy Act of 1978. IMC's petitions, for various reasons, reject (in whole or in part) the Kansas ad valorem tax refund claims made by the pipelines listed below.

Pipeline	Docket No.
Colorado Interstate Gas Company.	SA98-96-000
Northern Natural Gas Company.	SA98-97-000
Williams Gas Pipelines Central, Inc.	SA98-98-000

Pipeline	Docket No.
KN Interstate Gas Trans- mission Company.	SA98-99-000
Panhandle Eastern Pipe Line Company.	SA98-100- 000

If adjustment relief becomes necessary (i.e., if the Commission determines that IMC owes Kansas ad valorem tax refunds to one or more of the subject pipelines), IMC requests to be relieved from making the refunds attributable to royalties, on the ground that such refunds are now uncollectible, owing to the enactment of section 7 of House Bill No. 2419, by the State of Kansas. IMC's petitions are on file with the Commission and they are open to public inspection.

The Commission, by order issued September 10, 1997, in Docket No. RP97-369-000 et al.,1 on remand from the D.C. Circuit Court of Appeals,2 directed First Sellers to make Kansas ad valorem tax refunds, with interest, to the appropriate pipelines, for the period from 1983 to 1988. In its January 28, 1998 Order Clarifying Procedures [82 FERC ¶ 61,059 (1998)], the Commission stated that producers (i.e., First Sellers) could file dispute resolution requests with the Commission, asking the Commission to resolve the dispute with the pipeline over the amount of Kansas ad valorem tax refunds owed.

Any person desiring to be heard or to make any protest with reference to any of these petitions should on or before 15 days after the date of publication in the Federal Register of this notice, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214, 385.211, 385.1105, and 385.1106). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20207 Filed 7–28–98; 8:45 am] BILLING CODE 6717–01–M

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP98-356-000]

## Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 23, 1998.

Take notice that on July 17, 1998, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifth Revised Sheet No. 9, to be effective August 16, 1998.

MRT states that the purpose of this filing is to provide for recovery of additional prior period adjustments to MRT's Account No. 191 balance, representing amounts paid by MRT to resolve litigation involving pre-Order No. 636 gas purchase contracts, pursuant to Sections 16.2(b) and (c) of the General Terms and Conditions of MRT's Tariff.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

## David P. Boergers,

Acting Secretary.

[FR Doc. 98–20204 Filed 7–28–98; 8:45 am] BILLING CODE 6717–01–M

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2696-006]

## Niagara Mohawk Power Corp. Late-Filed Request for Rehearing Rejected

July 23, 1998.

On May 29, 1998, the Commission issued an order accepting the surrender of a license for the Stuyvesant Falls Hydroelectric Project No. 2696 from

Niagara Mohawk Power Corporation.<sup>1</sup> On July 1, 1998, New York Rivers United filed a request for rehearing of the Commission's order, and of the Final Environmental Assessment (EA) issued in connection with the surrender order.<sup>2</sup>

Section 313(a) of the Federal Power Act requires an aggrieved party to file its request for rehearing within 30 days after issuance of a Commission order.3 In this instance, the deadline for filing a request for rehearing was June 29, 1998. Because the rehearing deadline is statutorily based, and New York Rivers United did not file its request within the statutorily prescribed period, its request for rehearing must be rejected. The Final EA was attached to, and issued with, the order. The fact that a Notice of Availability of the Final EA was issued on June 1, 1998, does not extend the statutory deadline for requesting rehearing of the order.

This notice constitutes final agency action. Requests for rehearing of this notice may be filed within 30 days of the date of issuance of this notice, pursuant to Rule 713 of the Commission's Rules of Practice and Procedure.<sup>4</sup>

### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20202 Filed 7–28–98; 8:45 am]

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP98-672-000]

## NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

July 23, 1998.

Take notice that on July 16, 1998, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP98–672–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct certain facilities in Howard County, Arkansas, under NGT's blanket certificate issued in Docket No. CP82–384–000 and CP82–384–001 pursuant to Section 7 of the Natural Gas Act, all as

 $<sup>^1</sup>$  See: 80 FERC § 61,264 (1997); rehearing denied January 28, 1998, 82 FERC § 61,058 (1998).

<sup>&</sup>lt;sup>2</sup> Public Service Company of Colorado v. FERC, 91 F.3d 1478 (D.C. 1996), cert. denied, Nos. 96–954 and 96–1230 (65 U.S.L.W. 3751 and 3754, May 12, 1997).

<sup>&</sup>lt;sup>1</sup>83 FERC ¶ 61,226.

<sup>&</sup>lt;sup>2</sup> There is no provision under applicable statutes or regulations for requesting rehearing of a Final EA.

<sup>&</sup>lt;sup>3</sup> 16 U.S.C. 825*1*.

<sup>4 18</sup> CFR 385.713 (1998).