

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-248-000]

Northwest Pipeline Corporation; Notice Establishing Technical Conferences

July 20, 1998.

On July 10, 1998, the Commission issued an order¹ in Docket No. RP98-248-000 the captioned docket requiring, among other things, a technical conference on Northwest Pipeline Corporation's proposal to institute an auction procedure to award various types of capacity and to reserve capacity for expansion under certain circumstances. The technical conference required by the July 10, 1998, order will be held at the time and place discussed below.

The technical conferences will convene at 10:00 a.m. on August 26, 1998, 888 First Street, N.E., Washington, D.C., in a room to be designated at that time. If necessary, the conference will continue through 5:30 p.m. of the same day.

Any questions concerning the conferences should be directed to John M. Robinson (202) 208-0808.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-19770 Filed 7-23-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-306-002]

TCP Gathering Company; Notice of Compliance Filing

July 20, 1998.

Take notice that on July 14, 1998, TCP Gathering Company (TCP Gathering), tendered for filing to be part of its FERC Gas Tariff, Original Volume No. 1, Substitute First Revised Sheet No. 103A to be effective August 1, 1998.

TCP Gathering states that the purpose of the filing is to correct inadvertent errors made in the July 1, 1998, filing in this proceeding.

TCP Gathering states that copies of the filing are being mailed to its transportation customers and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-19767 Filed 7-23-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-669-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

July 20, 1998.

Take notice that on July 14, 1998, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP98-669-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205, 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate a delivery tap in Jefferson Davis Parish, Louisiana, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas proposes to construct and operate a delivery tap on its Eunice-Roanoke No. 1, Line in Jefferson Davis Parish to enable Evangeline Gas Company, Inc. (Evangeline), a local distribution company, to serve a non-right-of-way grantor. It is stated that the end-user has obtained permission from an adjacent landowner to install and maintain a pipeline across that landowner's property in order to connect to Evangeline's facilities. It is explained that the facilities. It is explained that the facilities would consist of a 1-inch valve and small diameter connector line. It is asserted that Texas Gas will be reimbursed by Evangeline for the \$190 cost of installing the facilities. It is further asserted that Texas Gas will use the

facilities to deliver up to 2 MMBtu equivalent of natural gas on a peak day and up to 730 MMBtu equivalent on an annual basis. It is explained that the volume of gas delivered to Evangeline will be within Evangeline's existing contract quantity and that the proposal will not have a significant effect on Texas Gas' peak day and annual deliveries. It is asserted that Texas Gas has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-19760 Filed 7-23-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-354-000]

Western Gas Interstate Company; Notice of Proposed Changes in FERC Gas Tariff

July 20, 1998.

Take notice that on July 14, 1998, Western Gas Interstate Company (WGI), tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, to be effective August 1, 1998:

Third Revised Sheet No. 247
Second Revised Sheet No. 248

WGI states that the filing was made in compliance with the Commission's Order No. 587-G. The tariff sheets reflect the adoption of the Gas Industry Standards Board's Version 1.2 standards adopted by the Commission in Order No. 587-G.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the

¹ Northwest Pipeline Corporation, 84 FERC ¶ 61,012 (1998).

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-19768 Filed 7-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-63-000, et al.]

Bridgeport Energy LLC, et al.; Electric Rate and Corporate Regulation Filings

July 16, 1998.

Take notice that the following filings have been made with the Commission:

1. Bridgeport Energy LLC

[Docket No. EG98-63-000]

On July 14, 1998 Bridgeport Energy LLC (Bridgeport Energy or the Applicant), c/o Duke Energy Power Services, 5400 Westheimer Court, Mail Code 4H20, Houston, Texas 77056-5310, filed with the Federal Energy Regulatory Commission a second amendment to an application for determination of exempt wholesale generator status that was filed pursuant to part 365 of the Commission's regulations on April 6, 1998.

Bridgeport Energy files this Second Amendment at the request of Commission staff to list the specific ancillary and interconnected operations services that Bridgeport Energy desires to sell exclusively at wholesale. Such services will be incidental to, and by-products of, Bridgeport Energy's wholesale electric sales.

Bridgeport Energy also clarifies that it will not engage in any transactions covered by Section 32(k) of the Public Utility Holding Company Act of 1935 (PUHCA) unless it obtains the necessary authorizations required by such Section of PUHCA.

Comment date: August 7, 1998, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Ormond Beach Power Generation, L.L.C.

[Docket No. EG98-93-000]

On July 6, 1998, Ormond Beach Power Generation, L.L.C. (Ormond Beach), with its principal office at c/o Houston Industries Power Generation, Inc., 1111 Louisiana, 16th Floor, Houston, TX 77002, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Ormond Beach is an indirect wholly-owned subsidiary of Houston Industries Power Generation, Inc. (HIPG) and an indirect subsidiary of Houston Industries Incorporated. HIPG was the successful bidder for the Ormond Beach generating station located in Oxnard, California at auction from Southern California Edison Company and has assigned to Ormond Beach the contract for the purchase of that plant. Ormond Beach states that it will be engaged directly, or indirectly through one or more affiliates, as defined in section 2(a)(11)(B) of PUHCA, and exclusively in the business of owning and/or operating, an interest in an eligible facility and selling electric energy at wholesale.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to that concern the adequacy or accuracy of the application.

3. Geddes II Corp.

[Docket No. EG98-95-000]

On July 10, 1998, Geddes II Corp. (Geddes) of One Upper Pond Road, Parsippany, New Jersey, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a Delaware corporation which is a limited partner of Onondaga Cogeneration Limited Partnership, a New York limited partnership which owns a topping-cycle cogeneration facility (the Facility). All electricity produced by the Facility is sold at wholesale to Niagara Mohawk Power Corporation.

Comment date: August 6, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Wisconsin Public Service Corporation

[Docket Nos. ER95-1528-004, ER95-1528-003, ER96-1088-000, ER96-1088-002, OA96-79-000]

Take notice that on July 8, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing a compliance report for refunds required due to settlement of transmission tariffs.

Comment date: July 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. FirstEnergy System

[Docket No. ER98-3567-000, ER98-3572-000]

Take notice that on July 9, 1998, FirstEnergy System tendered for filing a Firm Point-To-Point Service Agreement with VTEC Energy, Inc., and a revised Attachment E.

Comment date: July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Company of New Mexico

[Docket No. ER97-4663-000]

Take notice that on July 13, 1998, Tucson Electric Power Company (TEP), on behalf of itself and Public Service Company of New Mexico, tendered for filing a response to the deficiency letter issued by the Director, Division of Rate Applications, Office of Electric Power Regulation on January 28, 1998 in Docket No. ER97-4663-000, and an Amendment No. 1 to the Amended Interconnection Agreement between Public Service Company of New Mexico and Tucson Electric Power Company.

Comment date: July 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Shamrock Trading, LLC

[Docket No. ER98-3700-000]

Take notice that on July 10, 1998, Shamrock Trading, LLC (Shamrock), petitioned the Commission for acceptance of Shamrock Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations; and that on June 17, 1998, Shamrock filed an amended petition amending the original petition effective as of June 17, 1998.

Shamrock intends to engage in wholesale electric power and energy purchases and sales as a marketer. Shamrock is not in the business of generating or transmitting electric