

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-17581 Filed 7-1-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-624-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

June 26, 1998.

Take notice that on June 19, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed a prior notice request with the Commission in Docket No. CP98-624-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate two master meter stations and appurtenant facilities in Yellowstone County, Montana, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000, *et al.*, pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Williston Basin proposes to construct and operate two new master meter stations and appurtenant facilities to provide natural gas service to Montana-Dakota Utilities Co. (Montana-Dakota). Williston Basin states that it would install two master meter stations at its current 48th Street West farm tap site. Williston Basin also states that one meter station would be known as the Danford master meter station, which would consist of a 2-inch tap on the Elk Basin-Billings mainline and approximately 400 feet of 3-inch diameter lateral pipeline from the proposed Danford master meter station to the new tap. Williston Basin further states that it would construct and operate a rotary meter, regulators, and miscellaneous piping, gauges, and valves at the 48th Street West farm tap site. Williston Basin estimates that it would construct the proposed master meter stations facilities at a cost of \$47,700 in order to deliver approximately 1,310 Mcf of natural gas per day via the proposed Danford master meter station and 595 Mcf of natural gas per day via the 48th Street West farm tap site master meter station to Montana-Dakota.

Williston Basin states that it provides natural gas transportation service to Montana-Dakota pursuant to Rate Schedules FT-1 and/or IT-1 of Williston Basin's FERC Gas Tariff. Williston Basin further states that the addition of the proposed master meter stations facilities is not prohibited by its FERC Gas Tariff and that addition of the facilities would not have any adverse impact on a daily or annual basis upon Williston Basin's existing customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-17576 Filed 7-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-991-001, *et al.*]

California Independent System Operator Corporation, *et al.*; Electric Rate and Corporate Regulation Filings

June 24, 1998.

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket No. ER98-991-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Power Resource Managers, L.L.C., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the

official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Operator Corporation

[Docket No. ER98-994-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Edison Source and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket No. ER98-995-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Duke Energy Trading & Marketing, L.L.C. and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER98-1000-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Northern California Power Agency and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the

Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER98-1001-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between PacifiCorp, an Oregon Corporation and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER98-1003-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between PG&E Energy Services Corporation and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER98-1006-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling

Coordinator Agreement between Automated Power Exchange, Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. California Independent System Operator Corporation

[Docket No. ER98-1009-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between Vitrol Gas & Electric, L.L.C., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. California Independent System Operator Corporation

[Docket No. ER98-1012-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between City of Seattle, City Light Department and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER98-1013-001]

Take notice on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between Electric Clearinghouse, Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. California Independent System Operator Corporation

[Docket No. ER98-1016-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between Enron Power Marketing, Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. California Independent System Operator Corporation

[Docket No. ER98-1018-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between LG&E Energy Marketing, Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. California Independent System Operator Corporation

[Docket No. ER98-1020-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between Arizona Public Service Company and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. California Independent System Operator Corporation

[Docket No. ER98-1021-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between San Diego Gas & Electric Company and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. California Independent System Operator Corporation

[Docket No. ER98-1884-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between Symmetry Device Research, Inc., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December

17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. California Independent System Operator Corporation

[Docket No. ER98-1870-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1, to the Scheduling Coordinator Agreement between Citizens Power Sales and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1, modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-2720-000]

Take notice that on June 19, 1998, Consolidated Edison Company of New York, Inc. (CECONY), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for Consolidated Edison Solutions, Inc., to purchase electric capacity and energy pursuant at negotiated rates, terms, and conditions.

CECONY states that a copy of this filing has been served by mail upon Consolidated Edison Solutions, Inc.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. The Washington Water Power Company

[Docket No. ER98-3183-000]

Take notice that on June 19, 1998, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an amendment in the above docket by submitting an executed Service Agreement for Short-Term Firm and Non-Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8 with PacifiCorp. WWP requests the Service Agreement be given an effective date of May 1, 1998.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Cinergy Services, Inc.

[Docket No. ER98-3405-000]

Take notice that on June 18, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and NorAm Energy Services, Inc., (NorAm).

Cinergy and NorAm are requesting an effective date of May 20, 1998.

Comment date: July 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Public Service Electric and Gas Company

[Docket No. ER98-3421-000]

Take notice that on June 19, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Tenaska Power Services Co. (Tenaska), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of May 22, 1998.

Copies of the filing have been served upon Tenaska and the New Jersey Board of Public Utilities.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Electric and Gas Company

[Docket No. ER98-3422-000]

Take notice that on June 19, 1998, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Duke/Louis Dreyfus, L.L.C. (Duke), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of May 22, 1998.

Copies of the filing have been served upon Duke and the New Jersey Board of Public Utilities.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Cinergy Services, Inc.

[Docket No. ER98-3423-000]

Take notice that on June 17, 1998, Cinergy Services, Inc. (Cinergy),

tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and Amoco Energy Trading Corporation (Amoco).

Cinergy and Amoco are requesting an effective date of May 21, 1998.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Jersey Central Power & Light Company, et al.

[Docket No. ER98-3424-000]

Take notice that on June 19, 1998, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Engage Energy US, L.P. (EEU), dated June 18, 1998. This Service Agreement specifies that EEU has agreed to the rates, terms and conditions of GPU Energy's Capacity, Energy and Capacity Credit Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Second Revised Volume No. 1. The Sales Tariff allows GPU Energy and EEU to enter into separately scheduled transactions under which GPU Energy will make available for sale, capacity, energy and capacity credits.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of June 18, 1998, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Puget Sound Energy, Inc.

[Docket No. ER98-3425-000]

Take notice that on June 19, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with NorAm Energy Services, Inc. (NES), as Transmission Customer.

A copy of the filing was served upon NES.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Puget Sound Energy, Inc.

[Docket No. ER98-3426-000]

Take notice that on June 19, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with Duke Energy Trading and Marketing, L.L.C. (DETM), as Transmission Customer.

A copy of the filing was served upon DETM.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Cinergy Services, Inc.

[Docket No. ER98-3427-000]

Take notice that on June 19, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and Amoco Energy Trading Corporation (Amoco).

Cinergy and Amoco are requesting an effective date of May 21, 1998.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Duquesne Light Company

[Docket No. ER98-3428-000]

Take notice that on June 19, 1998, Duquesne Light Company (DLC), filed a Service Agreement dated June 9, 1998, with Constellation Power Source under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Constellation Power Source as a customer under the Tariff. DLC requests an effective date of June 9, 1998, for the Service Agreement.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Cinergy Services, Inc.

[Docket No. ER98-3429-000]

Take notice that on June 17, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Oglethorpe Power Corporation (OPC).

Cinergy and OPC are requesting an effective date of May 21, 1998.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Cinergy Services, Inc.

[Docket No. ER98-3430-000]

Take notice that on June 19, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and Oglethorpe Power Corporation (OPC).

Cinergy and OPC are requesting an effective date of May 21, 1998.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Orange and Rockland Utilities, Inc.

[Docket No. ER98-3431-000]

Take notice that on June 19, 1998, Orange and Rockland Utilities, Inc. (O&R), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, a service agreement under which O&R will provide capacity and/or energy to NGE Generation, Inc. (NGE Generation).

O&R requests waiver of the notice requirement so that the service agreement with NGE Generation becomes effective as of June 16, 1998.

O&R has served copies of the filing on The New York State Public Service Commission and NGE Generation.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Rochester Gas and Electric Corporation

[Docket No. ER98-3432-000]

Take notice that on June 19, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Service Agreement between RG&E and the Coral Power, L.L.C. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of June 11, 1998, for the Coral Power, L.L.C., Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. JMF Power Marketing

[Docket No. ER98-3433-000]

Take notice that on June 19, 1998, JMF Power Marketing (JMF), petitioned the Commission for acceptance of JMF Rate Schedule FERC No. 1; the granting

of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

JMF intends to engage in wholesale electric power and energy purchases and sales as a marketer. JMF is not in the business of generating or transmitting electric power. JMF is a privately owned company, is not affiliated with any other entity and is engaged in electric and water resources energy consulting.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Unitil Power Corp.

[Docket No. ER98-3434-000]

Take notice that on June 19, 1998, Unitil Power Corp. (UPC), tendered for filing a service agreement between UPC and PG&E Energy Trading-Power, L.P., for service under UPC's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97-2460-000. UPC requests an effective date of July 15, 1998, for the service agreement.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Fitchburg Gas and Electric Light Company

[Docket No. ER98-3435-000]

Take notice that on June 19, 1998, Fitchburg Gas and Electric Light Company (Fitchburg), tendered for filing a service agreement between Fitchburg and PG&E Energy Trading-Power, L.P., for service under Fitchburg's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97-2463-000. Fitchburg requests an effective date of July 15, 1998.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. Entergy Services, Inc.

[Docket No. ER98-3436-000]

Take notice that on June 19, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement and a Short-Term Firm Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy

Operating Companies, and NorAm Energy Services, Inc.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. FirstEnergy System

[Docket No. ER98-3437-000]

Take notice that on June 19, 1998, FirstEnergy System filed Service Agreements to provide Firm Point-to-Point Transmission Service for Coral Power, L.L.C., Dayton Power & Light Co., Duquesne Light Co., Koch Energy Trading, Inc., PacifiCorp Power Marketing, Inc., and Plum Street Energy Marketing, Inc., the Transmission Customers. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000. The proposed effective date under these Service Agreements is June 1, 1998.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

37. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-3438-000]

Take notice that on June 19, 1998, Consolidated Edison Company of New York, Inc. (CECONY), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for Northeast Utilities Service Company to purchase electric capacity and energy pursuant at negotiated rates, terms, and conditions.

CECONY states that a copy of this filing has been served by mail upon Northeast Utilities Service Company.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

38. Entergy Services, Inc.

[Docket No. ER98-3440-000]

Take notice that on June 19, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Gulf States Utilities Company tendered for filing a Letter Agreement between Entergy Services, Inc., and Sam Rayburn Municipal Power Agency (SRMPA). Entergy Services states that the Letter Agreement provides for the relocation of certain distribution facilities to accommodate an SRMPA terminal addition at an Entergy Services substation.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

39. Entergy Services, Inc.

[Docket No. ER98-3441-000]

Take notice that on June 19, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc. (Entergy Arkansas), submitted for filing the Second Amendment to the Agreement for Wholesale Power Service between Entergy Arkansas, Inc. and the City of Benton, Arkansas, dated March 1998.

Comment date: July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-17625 Filed 7-1-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3083-000, et al.]

Minnesota Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

June 26, 1998.

Take notice that the following filings have been made with the Commission:

1. Minnesota Power & Light Company

[Docket No. ER98-3038-000]

Take notice that on May 18, 1998, Minnesota Power & Light Company filed a service agreement with Minnkota Power Cooperative in Docket No. ER98-3038-000. Take notice that on June 2, 1998, Minnesota Power & Light Company filed a request for withdrawal of the above-referenced Service Agreement.