

executed service agreements under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Wholesale Market Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5. AEPSC respectfully requests waiver of notice to permit the service agreements submitted with this filing to be made effective for Oklahoma Gas & Electric Company on April 23, 1998; PP&L, Inc., on May 19, 1998; Puget Sound Energy, Inc., on May 4, 1998; Southern Company Energy Marketing, Inc., on May 19, 1998; Sempra Energy Trading Corporation on May 19, 1998; and Williams Energy Services Company on May 19, 1998.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 19. FirstEnergy System

[Docket No. ER98-3400-000]

Take notice that on June 16, 1998, FirstEnergy System filed Service Agreements to provide Firm Point-to-Point Transmission Service for Constellation Power Source, Inc., Commonwealth Edison Company, Entergy Power Marketing Corp., FirstEnergy Corp—Bulk Power, Illinois Power Company, Morgan Stanley Capital Group, Inc., Northeast Utilities Service Company, PECO Energy Company, Rainbow Energy Marketing Corp., Sonat Power Marketing L.P., Southern Company Energy Marketing L.P., Virginia Electric and Power Company, Williams Energy Services Co., Amoco Energy Trading Corp., Engage Energy US, L.P., NorAm Energy Services, Inc., and Wisconsin Electric Power Company, the Transmission Customers. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective dates under these Service Agreements are May 18, 1998, June 1, 1998 and June 15, 1998, respectively, for the above mentioned Service Agreements in this filing.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Kansas City Power & Light Company

[Docket No. ER98-3407-000]

Take notice that on June 16, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated May 26, 1998, between KCPL and Entergy Power Marketing Corporation. KCPL proposes an effective date of May 27, 1998 and requests a waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Short-term Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636-000.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17030 Filed 6-25-98; 8:45 am]

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#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 2659-011]

#### PacifiCorp; Notice of Intent To Prepare an Environmental Assessment and Conduct Public Scoping Meetings and a Site Visit

June 22, 1998.

The Federal Energy Regulatory Commission (Commission) is reviewing the hydropower application for a new license for the 6-megawatt Powerdale

Hydroelectric Project, No. 2659-011. The project, owned and operated by PacifiCorp, is located on the Hood River, near the town of Hood River, in Hood River County, Oregon.

The Commission staff intends to prepare an Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. In the EA, we will consider reasonable alternatives to PacifiCorp's proposed action, and analyze both site-specific and cumulative environmental impacts of the project, as well as economic and engineering impacts.

A draft EA will be issued and circulated to those on the mailing list for this project. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations presented in the final EA will then be presented to the Commission to assist in making a licensing decision.

#### Scoping

We are asking agencies, Indian tribes, non-governmental organizations, and individuals to help us identify the scope of environmental issues that should be analyzed in the EA, and to provide us with information that may be useful in preparing the EA.

To help focus comments on the environmental issues, a scoping document outlining subject areas to be addressed in the EA will be mailed to those on the mailing list for the project. Those not on the mailing list may request a copy of the scoping document from the Project Coordinator, whose telephone number is listed below.

Those with comments or information pertaining to this project should file it with the Commission at the following address by August 24, 1998: David P. Boergers, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All filings should clearly show the following on the first page: Powerdale Hydroelectric Project, FERC No. 2659-011.

Intervenors are reminded of the Commission's Rules of Practice and Procedure which require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

In addition to asking for written comments, we are holding two scoping meetings to solicit any verbal input and comments you may wish to offer on the scope of the EA. An agency scoping meeting will begin at 9:00 a.m. on July 22, 1998, at the Hood River Inn, 1108 East Marina Way, Hood River, OR 97031. A public scoping meeting will begin at 7:00 p.m. on July 22, 1998, at the Hood River Inn, 1108 East Marina Way, Hood River, OR 97031. The public and agencies may attend either meeting. There will also be a visit to the project site on July 23, 1998, to become more familiar with the project area. More information about these meetings and site visit is available in the scoping document.

Any questions regarding those notice may be directed to Mr. Bob Easton, Project Coordinator, at (202) 219-2782.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17033 Filed 6-25-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2674—Vermont Vergennes Hydroelectric Project]

#### Green Mountain Power Corporation; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

June 22, 1998.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a Restricted Service List for a particular phase or issue in a proceeding.<sup>1</sup> The Restricted Service List should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Vermont State Historic Preservation Officer (hereinafter, SHPO) and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR Part 800, implementing Section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. Section 470

f), to prepare a Programmatic Agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at Project No. 2674.

The Programmatic Agreement, when executed by the Commission, the SHPO, and the Council, would satisfy the Commission's Section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13(e)). The Commission's responsibilities pursuant to Section 106 for the above project would be fulfilled through the Programmatic Agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed Programmatic Agreement would be incorporated into any Order issuing a license.

Green Mountain Power Corporation, as prospective Licensee for Project No. 2674, is invited to participate in consultations to develop the Programmatic Agreement and to sign as a concurring party to the Programmatic Agreement.

For purposes of commenting on the Programmatic Agreement, we propose to restrict the service list for Project No. 2674 as follows:

Don L. Klima, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 809, 1100 Pennsylvania Avenue, NW, Washington, DC 20004

Emily Wadhams, State Historic Preservation Officer, Vermont Division for Historic Preservation, National Life Building, Drawer 20, Montpelier, VT 05620-0501

Giovanna Peebles, Vermont Division for Historic Preservation, National Life Building, Drawer 20, Montpelier, VT 05620-0501

Craig T. Myotte, Green Mountain Power Corporation, 25 Green Mountain Drive, South Burlington, VT 05402

Melvin S. Hawley, City Manager, City of Vergennes, P.O. Box 35, Vergennes, VT 05491

Jeffrey R. Cueto, Vermont Agency of Natural Resources, 103 South Main Street, Building 10 North, Waterbury, VT 05671-0408

Any person on the official service list for the above-captioned proceeding may request inclusion on the Restricted Service List, or may request that a Restricted Service List not be established, by filing a motion to that effect within 15 days of this notice date.

An original and 8 copies of any such motion must be filed with the Secretary of the Commission (888 First Street, NE, Washington, D.C. 20426) and must be

served on each person whose name appears on the official service list. If no such motions are filed, the Restricted Service List will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on the motion.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-17034 Filed 6-25-98; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5493-2]

### Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared June 08, 1998 Through June 12, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities AT (202) 564-7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1998 (63 FR 17856).

#### Draft EISs

ERP No. D-FHW-E50290-NC Rating EO2, Mid-Currituck Sound Bridge, between U.S. 158 on the Currituck County Mainland and end at NC 12 on the Currituck Outer Banks, US Coast Guard Bridge Permit and COE Section 404 Permit, Currituck County, NC.

**Summary:** EPA expressed environmental objections due to degraded water quality, lost of submerged aquatic vegetation and the projects impact on efforts improve fishery resources. EPA requested that these and other issues be clarified and other less damaging alternative be fully assessed.

ERP No. D-FHW-K40231-AZ Rating LO, ed Mountain Freeway (Loop 202) Construction and Operation, between AR 87 (County Club Drive) and US-60 (Superstition Freeway), Funding, NPDES Permit and COE Section 404 Permit, City of Mesa, Maricopa County, AZ.

**Summary:** EPA expressed a lack of objections with the FHWA's Red Mountain Freeway (Loop) 202 project.

#### Final EISs

ERP No. F-AFS-K65200-CA San Juan Fuels and Wildlife Project, Implementation, Tahoe National Forest,

<sup>1</sup> 18 CFR 385.2010.