# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

#### [Docket No. GT98-53-000]

# Texas Gas Transmission Corporation; Notice of Filing of Refund Report

June 18, 1998.

Take notice that on June 15, 1998, Texas Gas Transmission Corporation (Texas Gas) tendered for filing a refund report detailing the pro rata refund to its eligible firm customers of a June 10, 1998. Gas Research Institute (GRI) refund of \$65,084.00.

Texas Gas states that this refund report is being made to comply with Commission Order issued February 22, 1995, in Docket No. RP95–124–000 requiring each pipeline to file a refund report with the Commission within fifteen (15) days of making the refunds.

Texas Gas states that copies of the refund report were included with the refunds made on June 10, 1998, and served upon Texas Gas's jurisdictional customers receiving refunds, and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 25, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98–16711 Filed 6–23–98; 8:45 am] BILLING CODE 6717–01–M

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. GT98-52-000]

#### Williams Gas Pipelines Central, Inc.; Notice of Filing of Refund Report

June 18, 1998.

Take notice that on June 12, 1998, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing a report of GRI refunds made to customers.

Williams states that this filing is being made in compliance with Commission order issued February 22, 1997, in Docket No. GT97–31. The February 22 order directed each pipeline receiving a refund from GRI to credit such refunds pro rata to its eligible customers, and within 15 days of making these credits, file a refund report with the Commission. Williams states that the refund report reflects refunds of \$385,291 made by Williams to its eligible firm customers on June 12, 1998.

Williams states that a copy of its filing was served on all of Williams' jurisdictional customers and interested states commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before June 25, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### **David P. Boergers**,

Acting Secretary. [FR Doc. 98–16710 Filed 6–23–98; 8:45 am] BILLING CODE 6717–01–M

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-208-001]

# Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

June 18, 1998.

Take notice that on June 15, 1998, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with the proposed effective date of June 1, 1998:

Substitute Second Revised Sheet No. 268 Substitute Original Sheet Nos. 271B, 271C, and 271D.

Williams states that it made a filing on May 1, 1998, in Docket Nos. RP98– 208–000, et al., to establish procedures to be used in conducting a reverse auction. By order dated May 29, 1998, the Commission directed Williams to file revised tariff sheets conforming to the order within 15 days after the order issued. Williams states that the instant filing is being made to comply with the order.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

# David P. Boergers,

Acting Secretary. [FR Doc. 98–16719 Filed 6–23–98; 8:45 am] BILLING CODE 6717–01–M

# DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. ER98-3297-000]

# Wisconsin Electric Power Company; Notice of Filing

June 16, 1998.

Take notice that on June 11, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with Columbia Energy Power Marketing Corporation (Columbia). Wisconsin Electric respectfully requests an effective date of May 20, 1998 to allow for economic transactions.

Copies of the filing have been served on Columbia, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 1, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

# David P. Boergers.

Acting Secretary.

[FR Doc. 98–16707 Filed 6–23–98; 8:45 am] BILLING CODE 6717–01–M

# DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-61-000, et al.]

# Long Beach Generation LLC, et al.; Electric Rate and Corporate Regulation Filings

June 17, 1998.

Take notice that the following filings have been made with the Commission:

# 1. Long Beach Generation LLC

[Docket No. EG98-61-000]

Take notice that on June 5, 1998, Long Beach Generation LLC, with its principal office at 1221 Nicollet Mall, Suite 700, Minneapolis, MN 55403, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations (the Application). On April 14, 1998, Applicant amended (the Amended Application) its initial application to submit additional information. On June 5, 1998, Applicant filed an amendment to submit additional information regarding ancillary services to be provided by the Applicant.

In the Application, as amended, Applicant states that it is a limited liability company organized under the laws of the State of Delaware. Applicant will be engaged directly and exclusively in owning and operating an approximately 560 megawatt gas-fired electric generating facility located at 2665 West Seaside Boulevard, Terminal Island, Long Beach, CA 90902. Electric energy produced by the facility will be sold at wholesale into the California Power Exchange and to other wholesale customers.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

# 2. Minnesota Agri-Power, L.L.C.

[Docket No. EG98-86-000]

Take notice that on June 11, 1998, Minnesota Agri-Power, L.L.C. (Applicant), with its principal place of business at 681 Prentice Street, P.O. Box 64, Granite Falls, MN 56241, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it will be engaged in owning and operating a biomass fired power production facility with approximately 75 MW of installed capacity located at Granite Falls, Minnesota. The facility will be an eligible facility selling electric energy solely at wholesale. All of the facility's net output will be sold at wholesale to Northern States Power Company.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

# 3. Citizens Utilities Company

[Docket No. EL98-49-000]

Take notice that on May 19, 1998, Citizens Utilities Company tendered for a petition for disclaimer of jurisdiction over corporate restructuring.

*Comment date:* July 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 4. Public Service Company of Colorado

[Docket No. ER98-498-000]

Take notice that on June 12, 1998, Public Service Company of Colorado (PS Colorado), on behalf of itself and the other jurisdictional entities in the Rocky Mountain Reserve Group (RMRG) namely Black Hills Corporation, doing business as and operating its electric utility under the name Black Hills Power and Light Company, and WestPlains Energy, a division of UtiliCorp United Inc., has filed (1) a response to the deficiency letter issued by the Division of Rate Applications on December 29, 1997, and (2) revised versions of RMRG Policies B and C, which have been clarified in response to the deficiency letter.

*Comment date:* July 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 5. PECO Energy Company

[Docket No. ER98-2011-002]

Take notice that on June 11, 1998, pursuant the Order Accepting Compliance Filings, issued on May 14, 1998, by the Commission PECO Energy Company (PECO), submitted its compliance filing.

*Comment date:* July 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Portland General Electric Co.

[Docket No. ER98-2584-000]

Take notice that on June 12, 1998, Portland General Electric Company (PGE), tendered for filing a revised Application for Order Accepting Revised Rate Schedule and Granting Waivers and Blanket Authority, to become effective April 21, 1998.

The proposed tariff revisions (FERC Electric Service Tariff First Revised Volume No. 10) provide the terms and conditions pursuant to which PGE will sell electric energy to the California Independent System Operator (ISO). In these transactions, PGE intends to charge market-based rates as determined by the auction settlement procedures prescribed by the ISO Operating Agreement and Tariff of the California Independent System Operator Corporation filed in FERC Docket No. ER96–1663.

Copies of this filing were served upon the Oregon Public Utility Commission and the California ISO.

*Comment date:* July 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 7. American Electric Power Service Corporation

[Docket No. ER98-3103-000]

Take notice that on June 12, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing a request to amend the effective date for an executed service agreement under the Wholesale Market Tariff of the AEP **Operating Companies (Power Sales** Tariff) with FirstEnergy Corporation from May 1, 1998 to April 8, 1998. The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff **Original Volume No. 5. AEPSC** respectfully requests waiver of notice to permit the service agreements to be made effective for service as requested.

A copy of the filing was served upon FirstEnergy Corporation and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* July 2, 1998, in accordance with Standard Paragraph E at the end of this notice.