

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER98-677-000]

**Western Resources, Inc.; Notice of Filing**

January 14, 1998.

Take notice that on January 8, 1998, Western Resources, Inc., tendered for filing a Notice of Withdrawal in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 27, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-1306 Filed 1-20-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-174-000]

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

January 14, 1998.

Take notice that on January 8, 1998, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-174-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for approval to replace the Kansas Gas & Electric Brock meter setting and to reinstall the existing Brock meter setting at the Catt regulator site, both in Bourbon County, Kansas, under Williams' blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the

Commission and open to public inspection.

Williams states that the volumes of natural gas at the Catt site are currently measured by KG&E and that the installation of the Brock meter setting will eliminate Williams' dependence on KG&E for measurement at the site. Williams asserts that the projected volume of natural gas delivery at the new Brock setting is expected to increase over the next few years, but the delivery volumes at the Catt site will remain unchanged. Williams further asserts that this change is not prohibited by an existing tariff and that Williams has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to Williams' other customers. Williams indicates that the total project cost is estimated to be \$124,125, which will be paid from available funds.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-1305 Filed 1-20-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. DR98-24-000, et al.]

**Florida Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings**

January 13, 1998.

Take notice that the following filings have been made with the Commission:

**1. Florida Power & Light Company**

[Docket No. DR98-24-000]

Take notice that on December 24, 1997, Florida Power & Light Company, filed a request for approval of changes

in depreciation rates made on or after April 19, 1994 and prior to December 22, 1997, for accounting purposes only pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the Florida Public Service Commission.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**2. Monongahela Power Company**

[Docket No. DR98-38-000]

Take notice that on December 30, 1997, Allegheny Power, filed on behalf of Monongahela Power Company, an application for approval of depreciation rates pursuant to Section 302 of the Federal Power Act. The proposed depreciation rates are for accounting purposes only. Allegheny Power states that the proposed new depreciation rates of Monongahela Power Company were approved for retail purposes by the Public Service Commission of West Virginia effective as of November 1, 1994 and the Public Utility Commission of Ohio effective as of October 20, 1995. Allegheny Power requests that the Commission allow the proposed depreciation rates to become effective on the same dates also.

*Comment date:* February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

**3. Mississippi Power Company**

[Docket No. DR98-39-000]

Take notice that on December 31, 1997, Mississippi Power Company filed a request for approval of changes in depreciation rates, for accounting purposes only, pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the Mississippi Public Service Commission and became effective as of January 1, 1996.

Mississippi Power Company requests that the Commission allow the proposed depreciation rates to become effective as of January 1, 1996 also.

*Comment date:* February 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

**4. Portland General Electric Company**

[Docket No. DR98-40-000]

Take notice that on December 31, 1997, Portland General Electric Company filed a request for approval of changes in depreciation rates, for accounting purposes only, pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the Oregon Public Utilities Commission and became effective as of April 1, 1995. Portland

General Electric Company requests that the Commission allow the proposed depreciation rates to become effective as of April 1, 1995 also.

*Comment date:* February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Southern California Edison Company

[Docket No. DR98-41-000]

Take notice that on December 31, 1997, Southern California Edison filed a request for approval, for accounting purposes only, of changes in depreciation rates made on or after April 19, 1994 and prior to May 23, 1997, pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the California Public Utilities Commission.

*Comment date:* February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Potomac Edison Company

[Docket No. DR98-42-000]

Take notice that on January 2, 1998 Allegheny Power, filed on behalf of Potomac Edison Company, an Application for approval of depreciation rates, for accounting purposes only, pursuant to Section 302 of the Federal Power Act. Allegheny Power states that the proposed Potomac Edison Company new depreciation rates were approved for retail purposes by the Maryland Public Service Commission as of June 1, 1995, the Virginia State Corporation Commission as of July 1, 1995 and the Public Service Commission of West Virginia as of November 1, 1994. Allegheny Power requests that the Commission allow the proposed depreciation rates to become effective on the same dates also.

*Comment date:* February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Otter Tail Power Company

[Docket No. DR98-43-000]

Take notice that on January 2, 1998, Otter Tail Power Company, filed a request for approval of changes in depreciation rates made on or after April 19, 1994 and prior to May 22, 1997, for accounting purposes only pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the Minnesota Public Utilities Commission, the North Dakota Public Service Commission and the South Dakota Public Service Commission.

*Comment date:* February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Kansas City Power & Light Company

[Docket No. DR98-44-000]

Take notice that on January 6, 1998, Kansas City Power & Light Company, filed a request for approval of depreciation rates for accounting purposes only pursuant to Section 302 of the Federal Power Act. The proposed rates were approved for retail purposes by the Missouri Public Service Commission effective July 9, 1996. Kansas City Power & Light Company requests that the Commission allow the proposed depreciation rates to become effective as of July 9, 1996 also.

*Comment date:* February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 9. PP&L, Inc.

[Docket No. ER98-1101-000]

Take Notice that on December 16, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) ("PP&L"), filed a Service Agreement dated December 2, 1997 with QST Energy Trading, Inc. (QST) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds QST as an eligible customer under the Tariff.

PP&L requests an effective date of February 14, 1998 for the Service Agreement.

PP&L states that copies of this filing have been supplied to QST and to the Pennsylvania Public Utility Commission.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Florida Power & Light Company

[Docket No. ER98-1102-000]

On December 16, 1997, Florida Power & Light Company filed Service Agreements with Aquila Power Corporation, Constellation Power Source Inc., Entergy Power Marketing Corp., Illinois Power Company, NESI Power Marketing, Inc. and Williams Energy Services Company for service pursuant to Tariff No. 1 for Sales of Power and Energy by Florida Power & Light. FPL requests that the Service Agreement be made effective on November 24, 1997.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Illinois Power Company

[Docket No. ER98-1104-000]

Take notice that on December 16, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement

under which Griffin Energy Marketing, L.L.C. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of December 10, 1997.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Indianapolis Power & Light Company

[Docket No. ER98-1105-000]

Take notice that on December 17, 1997, Indianapolis Power & Light Company (IPL), tendered for filing an amendment to the interconnection agreement between IPL and PSI Energy, a public utility subsidiary of Cinergy.

Copies of this filing were sent to the Indiana Utility Regulatory Commission and Cinergy.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 13. New England Power Company et al.

[Docket No. ER98-1106-000]

Take notice that on December 17, 1997, New England Power Company and the other New England electric utilities that are subject to the Commission's jurisdiction which are parties to the Agreement with Respect to Use of Quebec Interconnection dated as of December 1, 1981, as amended and restated as of September 1, 1985 (the Filing Parties) filed a Second Amended And Restated Agreement With Respect To Use Of Quebec Interconnection (Second Restated Use Agreement) and a related agreement entitled, Agreement With Respect To Second Amendment And Restatement Of Agreement With Respect To Use Of Quebec Interconnection (Second Amended Agreement), both dated as of November 19, 1997.

The Filing Parties request an effective date of December 12, 1997 for certain specified sections of the Second Restated Use Agreement and an effective date for the remaining sections of the Second Restated Use Agreement on the Second Effective Date, as defined in the Restated NEPOOL Agreement. The Filing Parties state that acceptance of the specified sections of the Second Restated Use Agreement as of December 12, 1997 will permit all participants and indirect participants in the Interconnection to immediately make greater and more flexible use of the Interconnection. Copies of this filing were sent to all participants and indirect participants in the Interconnection, the

New England Public Utility Commissioners and the New England Governors.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**14. Northern States Power Company (Minnesota Company)**

[Docket No. ER98-1107-000]

Take notice that on December 17, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Transmission Service Agreement between NSP and Griffin Energy Marketing, L.L.C.

NSP requests that the Commission accept both the agreements effective December 5, 1997, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**15. Portland General Electric Company**

[Docket No. ER98-1108-000]

Take notice that on December 17, 1997, Portland General Electric Company (PGE), tendered for filing a report on refunds issued to customers as ordered by the Commission in Docket No. ER96-333-000.

Copies of this filing were served upon entities noted in the filing letter.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**16. PP&L, Inc.**

[Docket No. ER98-1110-000]

Take notice that on December 17, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated December 2, 1997, with Enron Power Marketing, Inc. (Enron), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds Enron as an eligible customer under the Tariff.

PP&L requests an effective date of December 17, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Enron and to the Pennsylvania Public Utility Commission.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**17. PP&L, Inc.**

[Docket No. ER98-1111-000]

Take notice that on December 17, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated December 2, 1997, with Horizon Energy Company (HEC), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds HEC as an eligible customer under the Tariff.

PP&L requests an effective date of December 17, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to HEC and to the Pennsylvania Public Utility Commission.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**18. Kansas City Power & Light Company**

[Docket No. ER98-1112-000]

Take notice that on December 17, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated November 25, 1997, between KCPL and Western Resources, Inc. KCPL proposes an effective date of November 26, 1997, and requests a waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Short-term Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636-000.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**19. Kansas City Power & Light Co.**

[Docket No. ER98-1113-000]

Take notice that on December 17, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated November 21, 1997, between KCPL and Williams Energy Services Company. KCPL proposes an effective date of December 5, 1997, and requests a waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Short-term Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to

FERC Order No. 888-A in Docket No. OA97-636-000.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**20. PP&L, Inc.**

[Docket No. ER98-1114-000]

Take notice that on December 17, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated December 2, 1997, with AYP Energy, Inc. (AYP), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds AYP as an eligible customer under the Tariff.

PP&L requests an effective date of December 17, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to AYP and to the Pennsylvania Public Utility Commission.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**21. PP&L, Inc.**

[Docket No. ER98-1115-000]

Take notice that on December 17, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated December 12, 1997 with Energis Resources (Energis), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds Energis as an eligible customer under the Tariff.

PP&L requests an effective date of December 17, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Energis and to the Pennsylvania Public Utility Commission.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**22. Oklahoma Gas and Electric Company**

[Docket No. ER98-1116-000]

Take notice that on December 17, 1997, Oklahoma Gas and Electric Company (OG&E), tendered for filing service agreements for parties to take service under its open access tariff.

Copies of this filing have been served on the affected parties, the Oklahoma Corporation Commission and the Arkansas Public Service Commission.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**23. Tampa Electric Company**

[Docket No. ER98-1118-000]

Take notice that on December 17, 1997, Tampa Electric Company (Tampa Electric), tendered for filing service agreements with Virginia Electric and Power Company (VEPCO), and Enron Power Marketing, Inc. (Enron), for firm and non-firm point-to-point transmission service, and a service agreement with Tampa Electric as wholesale power merchant for non-firm point-to-point transmission service, under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of December 1, 1997, for the service agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on VEPCO, Enron, Tampa Electric as wholesale power merchant, and the Florida Public Service Commission.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**24. Energetix, Inc.**

[Docket No. ER98-1120-000]

Take notice that on December 16, 1997, Energetix, Inc. (Energetix) filed a Notice of Succession with the Federal Energy Regulatory Commission (FERC or the Commission) indicating that the name of ROXDEL has been changed to Energetix effective December 8, 1997. In accordance with § 35.16 and 131.51 of the Commission's Regulations, 18 CFR 35.16 and 131.51, Energetix adopted and ratified all applicable rate schedules filed with the FERC by ROXDEL.

Copies of this filing were served upon all parties in Docket No. ER97-3556, ROXDEL's customers, and the New York State Public Service Commission.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**25. San Diego Gas & Electric Company**

[Docket No. ER98-1122-000]

Take notice that on December 17, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing a Notice of Cancellation of Service Agreement. The Service Agreement is between SDG&E and SDG&E's Energy Trading for Firm Point-to-Point Transmission Service under SDG&E's Open Access Transmission Tariff (Tariff).

SDG&E requests that this cancellation become effective January 1, 1998.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**26. Entergy Services, Inc.**

[Docket No. ER98-1123-000]

Take notice that on December 17, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Engage Energy US, L.P.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**27. Entergy Services, Inc.**

[Docket No. ER98-1124-000]

Take notice that on December 17, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Engage Energy US, L.P.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**28. Northern States Power Company (Minnesota Company)**

[Docket No. ER98-1126-000]

Take notice that on December 17, 1997, Northern States Power Company (NSP), tendered Amendment No. 1, to the Municipal Interconnection and Interchange Agreement between NSP and the City of Sioux Falls, SD. NSP requests an effective date of January 1, 1998.

A copy of the filing was served upon each of the parties named in the Service List.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**29. El Segundo Power, LLC**

[Docket No. ER98-1127-000]

Take notice that on December 17, 1997, El Segundo Power, LLC, tendered for filing pursuant to section 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective January 1, 1998.

El Segundo Power, LLC intends to sell electric power at wholesale. In transactions where El Segundo Power, LLC sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1, provides for the sale of energy and capacity at agreed prices.

*Comment date:* January 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-1339 Filed 1-20-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. DR98-26-000, et al.]

**Jersey Central Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings**

January 14, 1998.

Take notice that the following filings have been made with the Commission:

**1. Jersey Central Power & Light Company**

[Docket No. DR98-26-000]

Take notice that on December 29, 1997, Jersey Central Power & Light Company, filed a request for approval of changes in depreciation rates made on or after April 19, 1994 and prior to December 22, 1997, for accounting purposes only pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the New Jersey Board of Public Utilities.