

Library in Grand Junction, Colorado, at the Grand Junction Resource Area, 2815 H Road, Grand Junction, Colorado 81506 at the BLM, Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado 80215 and at the Ute Water Conservancy District, 560 25 Road, Grand Junction, Colorado.

**DATES:** The Record of Decision will be available to the public starting May 15, 1998. A appeal period of 30 days will begin with the printing of the Notice of Availability in the **Federal Register**.

**FOR FURTHER INFORMATION CONTACT:** BLM, Dave Stevens, Project Team Leader, (970) 244-3009.

**Mark T. Morse,**  
*District Manager.*

[FR Doc. 98-14952 Filed 6-4-98; 8:45 am]  
BILLING CODE 4310-JB-M

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[ID-055-1220-00]

#### Vehicle closure

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Vehicle Closure.

**SUMMARY:** Pursuant to 43 CFR 8341.2, the following area is immediately closed to all types of motorized and nonmotorized vehicles (including bicycles): Township 5 North, Range 18 East Boise Meridian, Section 32, all public land. Authorized rehabilitation actions and emergency operations are exempt from the closure.

**DATES:** This action is effective May 15, 1998, and will remain in effect until the adverse impacts to soil, vegetation, riparian, and the subject watershed's natural resources have been successfully rehabilitated. Under normal weather conditions, the duration of this closure is expected to be approximately two years.

**SUPPLEMENTARY INFORMATION:** Sometime prior to May 18, 1998, several four wheel drive vehicles traveled cross-country and along an un-named perennial stream which is a tributary to Trail Creek, near the City of Sun Valley, Blaine County, Idaho. This off-road vehicle use caused considerable adverse impacts to soil, vegetation, the stream channel, wildlife habitat, visual resources, and to a portion of the Sun Peak Area of Critical Environmental Concern (Research Natural Area for the protection and study of a rare plant community). The access road to this area has been physically closed and signed to prevent recurrence of

inappropriate vehicle use, or additional damage from use by any type of vehicle.

**FOR FURTHER INFORMATION CONTACT:** Rick Vander Voet, BLM Shoshone Resource Area, P.O. Box 2-B, Shoshone, Idaho 83352, telephone (208) 886-2206.

Dated: May 27, 1998.

**Bill Baker,**  
*Area Manager.*

[FR Doc. 98-14895 Filed 6-4-98; 8:45 am]  
BILLING CODE 4310-GG-P

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[UTU-75891]

#### Utah; Proposed Reinstatement of Terminated Oil and Gas Lease

June 1, 1998.

In accordance with Title IV of the Federal Oil and Gas Royalty Management Act (Pub. L. 97-451), a petition for reinstatement of oil and gas lease UTU-75891 for lands in Grand County, Utah, was timely filed and required rentals accruing from January 1, 1998, the date of termination, have been paid.

The lessee has agreed to new lease terms for rentals and royalties at rates of \$5 per acre and 16 $\frac{2}{3}$  percent, respectively. The \$500 administrative fee has been paid and the lessee has reimbursed the Bureau of Land Management for the cost of publishing this notice.

Having met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188), the Bureau of Land Management is proposing to reinstate lease UTU-75891, effective January 1, 1998, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Robert Lopez,**  
*Group Leader, Minerals Adjudication Group.*  
[FR Doc. 98-14953 Filed 6-4-98; 8:45 am]  
BILLING CODE 4310-DQ-M

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[WY-921-41-5700; WYW128092]

#### Notice of Proposed Reinstatement of Terminated, Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW128092 for lands in Campbell

County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination.

The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$  percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW128092 effective January 1, 1998, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Pamela J. Lewis,**  
*Chief, Leasable Minerals Section.*  
[FR Doc. 98-14898 Filed 6-4-98; 8:45 am]  
BILLING CODE 4310-22-P

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

(OR-958-1430-01; GP7-0126; OR-19075)

#### Public Land Order No. 7338; Revocation of Executive Order Dated February 11, 1915; Oregon

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Public Land Order.

**SUMMARY:** This order revokes an Executive order in its entirety as to 5 acres of lands withdrawn for Bureau of Land Management Powersite Reserve No. 469. The lands are no longer needed for the purpose for which they were withdrawn. This action will open 1 acre to surface entry. This land has been and will remain open to mining and mineral leasing. Of the remaining 4 acres, 2 acres have been conveyed out of Federal ownership with a reservation of all minerals to the United States, and 2 acres have been conveyed out of Federal ownership and have no remaining reservations to the United States. The land with reserved Federal minerals has been and will remain open to mineral leasing.

**EFFECTIVE DATE:** September 4, 1998.

**FOR FURTHER INFORMATION CONTACT:** Betty McCarthy, BLM Oregon/ Washington State Office, P.O. Box 2965, Portland, Oregon 97208-2965, 503-952-6155.

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714 (1994), it is ordered as follows:

1. The Executive Order dated February 11, 1915, which established Powersite Reserve No. 469, is hereby revoked in its entirety:

**Willamette Meridian**

*(a) Public Land*

T. 3 S., R. 13 E.,

Sec. 24, NE $\frac{1}{4}$ SE $\frac{1}{4}$ , all land lying within 50 feet of the centerline of transmission line.

*(b) Non-Federal Surface*

T. 3 S., R. 14 E.,

Sec. 19, lot 4 and SE $\frac{1}{4}$ SW $\frac{1}{4}$ , all land lying within 50 feet of the centerline of transmission line;

Sec. 30, lot 1 and E $\frac{1}{2}$ NW $\frac{1}{4}$ , all land lying within 50 feet of the centerline of transmission line.

The areas described aggregate approximately 5 acres in Wasco County.

2. The land described in 1(b) lying within the SE $\frac{1}{4}$ NW $\frac{1}{4}$  of sec. 30, T. 3 S., R. 14 E., has been conveyed out of Federal ownership with a reservation of all minerals to the United States. The land has been and will remain open to mineral leasing.

3. The land described in paragraph 1(b), except as provided in paragraph 2, has been conveyed out of Federal ownership with no reservations to the United States.

4. At 8:30 a.m., on September 4, 1998, the land described in paragraph 1(a) will be opened to the operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, other segregations of record, and the requirements of applicable law. All valid applications received at or prior to 8:30 a.m. on September 4, 1998, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

5. The State of Oregon has a preference right, as to the land described in paragraph 1(a), for public highway right-of-way or material sites for a period of 90 days from the date of publication of this order and any location, entry, selection, or subsequent patent shall be subject to any rights granted the State as provided by the Act of June 10, 1920, Section 24, as amended, 16 U.S.C. 818 (1994).

Dated: May 26, 1998.

**Bob Armstrong,**

*Assistant Secretary of the Interior.*

[FR Doc. 98-14900 Filed 6-4-98; 8:45 am]

BILLING CODE 4310-33-P

**DEPARTMENT OF THE INTERIOR**

**Minerals Management Service**

**Agency Information Collection Activities: Submitted for Office of Management and Budget Review; Comment Request**

*Title:* Gas Transportation and Processing Allowances OMB Control Number: 1010-0075.

**Comments**

This collection of information has been submitted to the Office of Management and Budget (OMB) for approval. In compliance with the Paperwork Reduction Act of 1995, Section 3506(c)(2)(A), we are notifying you, members of the public and affected agencies, of this collection of information, and are inviting your comments. Is this information collection necessary for us to properly do our job? Have we accurately estimated the public's burden for responding to this collection? Can we enhance the quality, utility, and clarity of the information we collect? Can we lessen the burden of this information collection on the respondents by using automated collection techniques or other forms of information technology?

Comments should be made directly to the Attention: Desk Officer for the Interior Department (OMB Control Number: 1010-0075), Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503; telephone (202) 395-7340. Copies of these comments should also be sent to us. The U.S. Postal Service address is Minerals Management Service, Royalty Management Program, Rules and Publications Staff, P.O. Box 25165, MS 3021, Denver, Colorado 80225-0165; the courier address is Building 85, Room A-613, Denver Federal Center, Denver, Colorado 80225; and the e-Mail address is David\_Guzy@mms.gov. OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days; therefore, public comments should be submitted to OMB within 30 days in order to assure their maximum consideration.

Copies of the proposed information collection and related explanatory material may be obtained by contacting Dennis C. Jones, Rules and Publications Staff, telephone (303) 231-3046, FAX (303) 231-3385, e-Mail Dennis\_Jones@mms.gov.

**DATES:** Written comments should be received on or before July 6, 1998.

**SUMMARY:** The Secretary of the Interior is responsible for the collection of

royalties from lessees who produce minerals from leased Indian lands. The Secretary is required by various laws to manage the production of mineral resources on Indian lands, to collect the royalties due, and to distribute royalty funds in accordance with those laws. The product valuation and allowance determination process is essential to assure that the Indians receive payment on the proper value of the minerals being removed. In order to determine whether the amount of royalty tendered represents the proper royalty due, it is first necessary to establish the proper value of the gas and gas plant products being sold, or otherwise disposed of, as well as the proper costs associated with the allowable deductions from the value of gas and gas plant products.

Under certain circumstances, lessees are authorized to deduct from royalty payments, the reasonable actual costs of transporting the royalty portion of produced minerals from the lease to a processing or sales point not in the immediate lease area. Transportation allowances are a part of the product valuation process which the Minerals Management Service (MMS) uses to determine if the lessee is reporting and paying the proper royalty amount. Before any deduction is taken, a Form MMS-4295, Gas Transportation Allowance Report, must be submitted to MMS.

When gas is processed for the recovery of gas plant products, lessees may claim a processing allowance. MMS normally will accept the cost as stated in the lessee's arm's-length processing contract as being representative of the cost of the processing allowance. In those instances where gas is being processed through a lessee owned plant, the processing costs shall be based upon the actual plant operating and maintenance expenses, depreciation, and a reasonable return on investment. The allowance is expressed as a cost per unit of individual plant products. Processing allowances may be taken as a deduction from royalty payments. Before any deduction may be taken, a Form MMS-4109, Gas Processing Allowance Summary Report, must be submitted to MMS.

Failure to collect the data described could result in the undervaluation of leased minerals. Regulations at 30 CFR 206 establish uniform product valuation and allowance policies for all Indian leases. These regulations require information in support of the product valuation or allowances being claimed. Without such information, MMS cannot evaluate the correctness of values or allowances reported and claimed.