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OMB Reviewer: Alexander T. Hunt (202) 395-7860, Office of Management and Budget, Room 10226, New Executive Office Building, Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:**

Copies of the information collection requests, with applicable supporting documentation, may be obtained by calling the NCUA Clearance Officer, James L. Baylen, (703) 518-6411.

**SUPPLEMENTARY INFORMATION:** Proposals for the following collections of information:

OMB Number: 3133-0061.

Form Number: CLF-8703.

Type of Review: Extension of a currently approved collection.

Title: Central Liquidity Facility (CLF) Repayment Agreement, Regular Member.

Description: The form is used by CLF regular members borrowing from the CLF.

Respondents: Credit Unions that are CLF regular members that borrow from the CLF.

Estimated No. of Respondents/Recordkeepers: 25.

Estimated Burden Hours Per Response: 1 hour.

Frequency of Response: Other. As the need for borrowing arises.

Estimated Total Annual Burden Hours: 25.

Estimated Total Annual Cost: N/A.

OMB Number: 3133-0063.

Form Number: CLF-8702.

Type of Review: Extension of a currently approved collection.

Title: Central Liquidity Facility (CLF) Membership Application.

Description: This is a one-time form used to request membership in the CLF.

Respondents: Credit unions seeking membership in the CLF.

Estimated No. of Respondents/Recordkeepers: 25.

Estimated Burden Hours Per Response: 12.5 hours.

Frequency of Response: Other. As credit unions request membership in the CLF.

Estimated Total Annual Burden Hours: 18.5.

Estimated Total Annual Cost: N/A.

OMB Number: 3133-0064.

Form Number: CLF-7000, 7001, 7002, 7003, & 7004.

Type of Review: Extension of a currently approved collection.

Title: Forms and instructions for Central Liquidity Facility (CLF) loans.

Description: Forms used by each borrower from the CLF.

Respondents: Credit Unions that borrow from the CLF.

Estimated No. of Respondents/Recordkeepers: 25.

Estimated Burden Hours Per Response: 1 hour.

Frequency of Response: Other. As the need for borrowing arises.

Estimated Total Annual Burden Hours: 25.

Estimated Total Annual Cost: N/A.

OMB Number: 3133-0136.

Form Number: CLF-8704.

Type of Review: Extension of a currently approved collection.

Title: Central Liquidity Facility (CLF) Repayment Agreement, Agent Member.

Description: The form is used by CLF agent members borrowing from the CLF.

Respondents: Credit Unions that are CLF agent members that borrow from the CLF.

Estimated No. of Respondents/Recordkeepers: 15.

Estimated Burden Hours Per Response: 6 hours.

Frequency of Response: Other. As the need for borrowing arises.

Estimated Total Annual Burden Hours: 90.

Estimated Total Annual Cost: N/A.

By the National Credit Union Administration Board on May 19, 1998.

Becky Baker,

Secretary of the Board.

[FR Doc. 98-14198 Filed 5-28-98; 8:45 am]

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## NUCLEAR REGULATORY COMMISSION

[Docket Nos. STN-50-528, STN 50-529, and STN 50-530]

### Arizona Public Service Company, et al.; Notice of Issuance of Amendments to Facility Operating Licenses

The U.S. Nuclear Regulatory Commission (Commission) has issued Amendment Nos. 117 to Facility Operating License Nos. NPF-41, NPF-51, and NPF-74, issued to the Arizona Public Service Company, et al. (the licensee) for operation of the Palo Verde Nuclear Generating Station, Unit Nos. 1, 2, and 3, respectively, located in Maricopa County, Arizona.

The amendments are effective as of the date of issuance.

The amendments replace, in their entirety, the current technical specifications (TS) with a set of TS based on NUREG-1432, "Standard Technical Specifications, Combustion Engineering Plants," Revision 1, April 1995. In addition, the amendments add four license conditions to Appendix D that require (1) the relocation of previous TS requirements into licensee-

controlled documents, (2) the first performance of new and revised surveillance requirements for the improved TS (ITS) to be related to the implementation of the ITS, (3) the addition of a listing to Section 17.2 of the Updated Final Safety Analysis Report (UFSAR) of the commitments in the Quality Assurance Program (QAP) that are not in Chapter 17 of the UFSAR, and (4) the Palo Verde Nuclear Generating Station commercial-grade equipment certification program to be adequate to detect certain types of failures. The implementation of the amendments and the license conditions will be on or about September 15, 1998.

The application for the amendments complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendments.

Notice of Consideration of Issuance of Amendments and Opportunity for Hearing in connection with this action was published in the **Federal Register** on April 14, 1997 (62 FR 18153). No request for a hearing or petition for leave to intervene was filed following this notice.

The Commission has prepared an Environmental Assessment related to the action and has determined not to prepare an environmental impact statement. Based upon the environmental assessment, the Commission has concluded that the issuance of this amendment will not have a significant effect on the quality of the human environment.

For further details with respect to the action see (1) the application for amendments dated October 4, 1996, as supplemented by (a) the 19 letters in 1997 dated January 31, March 16, May 30, May 30, June 6, July 18, July 18, July 18, July 18, August 31, September 18, September 18, September 19, September 19, November 7, November 14, November 26, and December 16, and (b) the three letters in 1998 dated February 12, March 27, and May 1, (2) Amendment No. 117 to Facility Operating License No. NPF-41, Amendment No. 117 to Facility Operating License No. NPF-51, and Amendment No. 117 to Facility Operating License No. NPF-74, and (3) the Commission's related Safety Evaluation and Environmental Assessment. All of these items are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street,

N.W., Washington, D.C., and at the local public document room located at the Phoenix Public Library, 1221 N. Central Avenue, Phoenix, Arizona 85004.

Dated at Rockville, Maryland, this 20th day of May 1998.

For the Nuclear Regulatory Commission.

**Jack N. Donohew,**

*Senior Project Manager, Project Directorate IV-1, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.*

[FR Doc. 98-14240 Filed 5-28-98; 8:45 am]

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## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-285]

### Omaha Public Power District, Fort Calhoun Station, Unit No. 1; Exemption

#### I

Omaha Public Power District (OPPD) is the holder of Facility Operating License No. DPR-40 for the Fort Calhoun Station, Unit No. 1 (FCS) which authorizes operation of the Fort Calhoun Station, Unit No. 1. The license provides, among other things, that the licensee is subject to all rules, regulations, and orders of the Commission now or hereafter in effect.

The facility consists of one pressurized-water reactor at the licensee's site located in Washington County, Nebraska.

#### II

By letter dated September 30, 1997, as supplemented by letters dated January 29, 1998, and April 23, 1998, the licensee requested an exemption from certain requirements from 10 CFR Part 50, Appendix R, Section III.O, for the Fort Calhoun Station. Section III.O of Appendix R to 10 CFR Part 50, requires that the reactor coolant pump (RCP) shall be equipped with an oil collection system if the containment is not inerted during normal operation. The oil collection system shall be so designed, engineered and installed that failure will not lead to fire during normal or design basis accident conditions and that there is reasonable assurance that the system will withstand the safe shutdown earthquake.

#### III

Section 50.12(a) of 10 CFR, "Specific exemptions," states that \* \* \*

The Commission may, upon application by any interested person, or upon its own initiative, grant exemptions from the requirements of the regulations of this part, which are (1) Authorized by law, will not present an undue risk to the public health

and safety, and are consistent with the common defense and security. (2) The Commission will not consider granting an exemption unless special circumstances are present.

Section 50.12(a)(2)(ii) of 10 CFR Part 50 states that special circumstances are present when "Application of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule \* \* \*." The underlying purpose of 10 CFR Part 50, Appendix R, Section III.O, is to ensure that leaking oil will not lead to a fire that could damage safety related equipment during normal or design basis accident conditions. As documented in a Safety Evaluation dated May 21, 1998, the NRC staff concluded that for RCP RC-3B an oil collection system is not needed to satisfy the underlying purpose of Section III.O of Appendix R for:

(1) the unpressurized upper bearing cooling water penetrations located 3.15" above the normal oil level,

(2) the unpressurized lower bearing component cooling water penetrations located 1" above the normal oil level,

(3) the unpressurized vent line on the lower bearing resistance temperature detector (RTD) located 2.4" above the normal oil level,

(4) the unpressurized upper bearing RTD located 10" above the normal oil level, and

(5) the unpressurized lower bearing oil level transmitter line.

Accordingly, the Commission has determined that special circumstances are present as defined in 10 CFR 50.12(a)(2)(ii).

As further documented in the Safety Evaluation dated May 21, 1998, the staff also concluded that an exemption is not needed for:

(1) the motor cooling air vents of RCP RC-3B,

(2) the anti-rotation device air vents and the motor cooling air vents of the remaining RCPs, or

(3) the lack of a flash arrester for the RCP oil collection system vent.

#### IV

The Commission has determined that, pursuant to 10 CFR 50.12, an exemption in connection with the five unpressurized sites above regarding RCP RC-3B is authorized by law, will not present an undue risk to public health and safety and is consistent with the common defense and security. Also, as stated above, the Commission has determined that special circumstances are present. Therefore, the Commission hereby grants Omaha Public Power

District an exemption from the requirements of Section III.O of Appendix R to 10 CFR Part 50 regarding the unpressurized leakage sites in the RCP lube oil collection system discussed herein.

Pursuant to 10 CFR 51.32, the Commission has determined that the granting of this exemption will not have a significant effect on the quality of the human environment (63 FR 26653).

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 21st day of May, 1998.

For the Nuclear Regulatory Commission.

**Samuel J. Collins,**

*Director, Office of Nuclear Reactor Regulation.*

[FR Doc. 98-14241 Filed 5-28-98; 8:45 am]

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## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-397]

### Washington Public Power Supply System; Notice of Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (Commission) has issued Amendment No. to Facility Operating License No. NPF-21 issued to Washington Public Power Supply System (the licensee), for operation of the Washington Nuclear Project No. 2 (WNP-2), located in Benton County, Washington.

The amendment is effective as of the date of issuance.

The amendment revises the maximum yield strength for emergency core cooling system suction strainer materials listed in the WNP-2 Final Safety Analysis Report (FSAR).

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

Notice of Consideration of Issuance of Amendment and Opportunity for Hearing in connection with this action was published in the **Federal Register** on April 21, 1998 (63 FR 19758). No request for a hearing or petition for leave to intervene was filed following this notice.

The Commission has prepared an Environmental Assessment related to