

liabilities by LSP Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, LSP Energy is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of LSP Energy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of LSP Energy's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 15, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-13935 Filed 5-26-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-543-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

May 20, 1998.

Take notice that on May 13, 1998, NorAm Gas Transmission Company (NGT), 1111 Louisiana, Houston, Texas 77002, filed in Docket No. CP98-543-000, a request, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211), for authorization to operate certain facilities in Arkansas and Oklahoma, under NGT's blanket certificate authorization issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with

the Commission and open to public inspection.

Specifically, NGT requests authority at the request of ARKLA, a distribution division of NorAm Energy Corp. (ARKLA) to operate ten (10) existing taps for delivery of natural gas to ARKLA for resale to consumers other than the right-of-way grantors for whom the taps were originally installed. NGT relates that the volume through these taps range from 1 MMBtu to 200 MMBtu per day. NGT has attached in Exhibit Z to its application which is an excerpt from NGT's 1997 annual report which identifies the location and size of each of the ten taps to be certificated. NGT states there will be no new construction.

NGT states that this change is not prohibited by its tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest.

If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-13930 Filed 5-26-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-537-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

May 20, 1998.

Take notice that on May 12, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-537-000 a request pursuant to Sections 157.205 and

157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to downsize two existing small volume measurement stations located in Webster and Boone Counties, Iowa. Northern makes such request under its blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern states that it currently provides natural gas deliveries to Utilicorp, Inc. (UCU) at the Dennis Amman and David Junck farm taps, located in Webster and Boone Counties, for ultimate delivery to UCU's end users. It is indicated that the taps have, for over a year, been providing natural gas for home use only as compared to dryer bin usage in the past. Northern states that because the delivered gas' end use was changed, the pressure required and the gas volumes delivered to those farm taps, have been significantly lower than when the taps were originally installed. Northern is therefore, requesting authorization to downsize the Dennis Amman and David Junck farm taps, by installing a smaller meter and regulator, in order to maintain a lower delivery pressure and increase measurement accuracy of natural gas deliveries to UCU, for ultimate delivery to its small volume customers.

Northern avers that deliveries of the estimated volumes to UCU at the downsized Dennis Amman and David Junck will be made pursuant to Northern's currently effective throughout service agreement(s) with UCU. The estimated cost to install the downsized facilities is \$1,200, and Northern states that the facilities will be financed in accordance with the General Terms and Conditions of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-13929 Filed 5-26-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-532-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

May 20, 1998.

Take notice that on May 11, 1998, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP98-532-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to construct and operate a new delivery point in Essex County, Massachusetts, for deliveries to Wakefield Municipal Light Department (Wakefield), under Tennessee's blanket certificate issued in Docket No. CP 82-413-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to construct and operate delivery point facilities consisting of a 3-inch hot tap and electronic gas measurement facilities. Tennessee states that Wakefield will construct 1,270 feet of interconnecting pipeline and a meter, and that Tennessee will inspect these facilities. Tennessee proposes to use the facilities to deliver up to 4,567 dt equivalent of natural gas per day to Wakefield under Tennessee's Rate Schedule IT. The cost of the facilities is estimated at \$66,059, for which, it is stated, Tennessee will be reimbursed by Wakefield. It is asserted that the total quantities to be delivered to Wakefield will not exceed the total quantities authorized prior to this request. It is further asserted that Tennessee's tariff does not prohibit the addition of new delivery points and that Tennessee has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-13928 Filed 5-26-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2973-000]

Williams Energy Services Company; Notice of Filing

May 20, 1998.

Take notice that on May 12, 1998, Williams Energy Services Company filed an Amendment to the Alamitos and Redondo Beach Generating Station Must Run Agreement adopting such Agreement as WESCO's Rate Schedule. Pursuant to such Agreement, sales are made to the California Independent System Operator at regulated rates now in effect subject to refund pending the outcome of a hearing in Docket No. ER98-441-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with the Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 1, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-13933 Filed 5-26-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-73-000, et al.]

Orzunil I de Electricidad, Limitada, et al.; Electric Rate and Corporate Regulation Filings

May 18, 1998.

Take notice that the following filings have been made with the Commission:

1. Orzunil I de Electricidad, Limitada

[Docket No. EG98-73-000]

Take notice that on May 6, 1998, Orzunil I de Electricidad, Limitada (Orzunil), located at 8a Calle 3-14, Zona 10, Guatemala City, Guatemala 01010, filed with the Federal Energy Regulatory Commission (the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Orzunil will directly or indirectly and exclusively develop, own and operate an electric generating facility, to be located in the province of Quetzaltenango, Guatemala, and will sell electricity at wholesale or exclusively in markets outside of the United States. The electric generating facility will be a geothermal power plant whose primary components are Ormat energy converters (consisting of a turbogenerator, heat exchanger, air-cooled condenser, organic motive fluid piping and control and power system), auxiliary equipment and appurtenant facilities necessary to interconnect the electric generating facility to the transmission facilities of the purchaser. The facility will have a nominal generating capacity of 24 MW net.

Comment date: June 8, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Southwestern Public Service Company v. El Paso Electric Company

[Docket No. EL98-44-000]

Take notice that on April 29, 1998, Southwestern Public Service Company (SPS), submitted for filing, a complaint against El Paso Electric Company (EPE), seeking an order from the Commission requiring EPE to provide firm transmission service to SPS.

Comment date: June 12, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before June 12, 1998.