

2. Describe the proposed project in light of the application requirements and each of the selection criteria in the order in which the criteria are listed in the application; and

3. Include any other pertinent information that might assist the Secretary in reviewing the application.

The Secretary strongly requests the applicant to limit the Application Narrative to no more than 20 pages (double-spaced, typed on one-side only, using font no smaller than 11 point). The Department has found that successful applications for similar programs generally meet this page limit. In addition to the Application Narrative, the applicant must include the cover form (SF-424), budget forms and budget narrative, assurances, and a statement regarding how the application meets the requirements of GEPA 427. Any supplemental attachments should be limited to those that are crucial to supporting the integrity of the applicant's project and how it has met application requirements.

Dated: April 17, 1998.

Gerald N. Tirozzi,

Assistant Secretary, Elementary and Secondary Education.

[FR Doc. 98-10866 Filed 4-22-98; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-153-011]

Granite State Gas Transmission, Inc., Notice of Request for Extension of Time

April 17, 1998.

Take notice that on April 2, 1998, Granite State Gas Transmission, Inc. (Granite State) submitted a request for a further extension of time through March 31, 1999, to implement the Gas Industry Standards Board (GISB) Standards related to data elements, data sets, invoice details, and EDM as listed below:

1.2.2, 1.4.1-1.4.5, 2.3.19, 2.3.25, 2.4.1-2.4.5, 3.3.1, 3.3.2, 3.3.5, 3.3.7, 3.3.10, 3.3.12, 3.3.14, 3.4.1-3.4.3, 4.3.1-4.3.4, 5.3.9, 5.3.10, and 5.4.1-5.4.17

According to Granite State, in order to be fully compliant with all GISB EDI standards, it must develop a new database and build a new interface to process incoming and outgoing requests. Granite State indicates that the preliminary cost estimate of \$600,000 and at least one full time employee to address its internal information system

requirements appear excessive. Further, Granite States claims that its customers did not express any specific interest in doing business with the Company via EDI. Accordingly, the Company continues to explore different options for meeting the GISB requirements and its customer's needs, including its evolving information system configuration in a least cost matter.

Granite State further states that copies of its filing have been served on its firm transportation customers, Bay State Gas Company and Northern Utilities, Inc., and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 24, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-10822 Filed 4-22-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-187-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

April 17, 1998.

Take notice that on April 15, 1998, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Fourth Revised Sheet No. 57A and Fifth Revised Sheet No. 92. The proposed effective date of these revised tariff sheets is May 16, 1998.

Iroquois states that in its current rate case (Docket No. RP-126) the Presiding Administrative Law Judge issued an Initial Decision (on December 31, 1997) eliminating the minimum capacity release volume of 200 Dth/day which is set forth on Sheet No. 92. Iroquois did not except this aspect of the Initial Decision and has agreed to eliminate this restriction from its tariff prior to the date of the Commission's opinion on the

Initial Decision. Iroquois is also proposing to modify Sheet No. 57A to eliminate the option for shippers to submit written or facsimile nominations, except in emergency situations and for new shippers (for a period of thirty days from commencement of service).

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-10820 Filed 4-22-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-315-007]

Northwest Pipeline Corporation; Notice of Compliance Filing

April 17, 1998.

Take notice that on April 13, 1998, in compliance with the Commission's Order on Compliance Filing issued March 13, 1998 in Docket No. RP97-315-005 Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance a clarification to its nominations procedure for pooling gas from an Associated Receipt Point.

Northwest states that a pooling party should use its DUNS number in the service requestor contract field when it nominates gas from an Associated Receipt Point into a pool without using a transportation service agreement.

Northwest states that a copy of this filing is being served upon all parties designated on the official service list as compiled by the Secretary in Docket No. RP97-315.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-10821 Filed 4-22-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-367-009]

Northwest Pipeline Corporation; Notice of Compliance Filing

April 17, 1998.

Take notice that on April 6, 1998, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, the tariff sheets listed on Appendix A to the filing, with the effective date indicated.

Northwest states that the purpose of this filing is to comply with the Commission's November 25, 1997 Letter Order approving the Offer of Settlement filed in the referenced proceeding on July 22, 1997 as reaffirmed by the Commission in an Order Denying Rehearing on April 1, 1998.

Northwest states that the rates included in this compliance filing are for two separate rate periods. The First Period One rates are for March 1, 1997 through February 28, 1998. The Second Period One rates are for March 1, 1998 forward. Northwest states that the base rates for the entire period have been restated in the new proposed tariff sheets in Appendix A to the filing. All affected rate schedule tariff sheets that were in effect from March 1, 1997 through April 1, 1998 have been changed. The proposed tariff sheets reflect these changes.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be

filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-10823 Filed 4-22-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-188-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

April 17, 1998.

Take notice that on April 15, 1998, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1, Ninth Revised Sheet No. 317, Eighth Revised Sheet No. 318 and Third Revised Sheet No. 339A. Tennessee requests that these revised tariff sheets be made effective on June 1, 1998.

Tennessee states that the revised tariff sheets eliminate three practices on Tennessee's system. These practices are:

1. Once segmented capacity has been released to a replacement shipper, nominations by the releasing shipper or by the replacement shipper outside of their respective retained or acquired capacity segment resulting in overlapping use of capacity;
2. Multiple releases of the same segment of capacity (each release creating a new contract) so that the sum of the contracts' total quantity (TQ) exceeds the original contract holder's capacity rights through that segment of pipe; and
3. Releases by a replacement shipper of capacity segments outside of the capacity segment the shipper acquired through capacity release.

Tennessee states that these three practices occur due to the use of a priority of service entitled Secondary Segmenting Within a Zone, a service flexibility unique to Tennessee's system that is provided to firm transportation shippers who segment capacity through Tennessee's capacity release program. It is Secondary Segmenting Within a Zone that allows firm shippers on Tennessee's system, in both the supply and market areas, to effectuate the practices discussed herein, and, through

those practices, overlap and extend capacity entitlements beyond an original contract's capacity entitlements. Tennessee further states that the multiplication and overlap of capacity entitlements is not consistent with Commission policy and is not required by Tennessee to provide the flexibility envisioned by Order No. 636, *et al.*

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-10819 Filed 4-22-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-37-000, *et al.*]

Central Hudson Gas & Electric Corporation, *et al.*; Electric Rate and Corporate Regulation Filings

April 15, 1998.

Take notice that the following filings have been made with the Commission:

1. Central Hudson Gas & Electric Corporation

[Docket No. EC98-37-000]

Take notice that on April 9, 1998, Central Hudson Gas & Electric Corporation (Applicant), tendered for filing pursuant to Section 203 of the Federal Power Act an application for Commission approval to effect a corporate reorganization which involves the creation of a holding company as more fully set forth in the application.

Comment date: May 11, 1998, in accordance with Standard Paragraph E at the end of this notice.