

Procedure (18 CFR 385.213, 385.215, 385.1101, and 385.1106).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-8880 Filed 4-3-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1796-000]

#### Long Beach Generation LLC; Notice of Issuance of Order

April 1, 1998.

Long Beach Generation LLC (Long Beach) filed an application for authorization to engage in wholesale power sales at market-based rates, and for certain waivers and authorizations. In particular, Long Beach requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Long Beach. On March 26, 1998, the Commission issued an Order Accepting For Filing, In Part, And Denying, In Part, Without Prejudice, Proposed Market-Based (Order), in the above-docketed proceeding.

The Commission's March 26, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Long Beach should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, Long Beach is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Long Beach, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of

Long Beach's issuances of securities or assumptions of liabilities. \* \* \*

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 27, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-8955 Filed 4-3-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1767-000]

#### Tenaska Frontier Partners, Ltd.; Notice of Issuance of Order

April 1, 1998.

Tenaska Frontier Partners, Ltd. (Tenaska), an affiliate of Montana Power Company and Illinois Power Company, filed an application for authorization to engage in wholesale power sales at market-based rates, and for certain waivers and authorizations. In particular, Tenaska requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Tenaska. On March 30, 1998, the Commission issued an Order Granting Waiver and Conditionally Accepting For Filing Proposed Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's March 30, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G).

(D) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Tenaska should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, Tenaska is hereby authorized to issue securities and assume obligations and liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or

assumption is for some lawful object within the corporate purposes of Tenaska, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Tenaska's issuances of securities or assumptions of liabilities \* \* \*.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 29, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-8954 Filed 4-3-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-2298-000, et al.]

#### Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings

March 30, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-2298-000]

Take notice that on March 25, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for New Energy Ventures, LLC, to purchase electric capacity and energy pursuant at negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon New Energy Ventures, LLC.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Origen Power Corporation; Oklahoma Gas and Electric Company

[Docket No. ER98-2296-000]

Take notice that on March 25, 1998, Origen Power Corp., (OPC) and Oklahoma Gas and Electric Company on behalf of itself and its non-utility holding company parent, OGE Energy Corp. (Energy Corp.), (together, the

Petitioners) submitted for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, a Petition for authorization for OPC, which will be the owner of a natural gas-fired power plant (the Facility) located near Pryor, Oklahoma to make sales of capacity and energy from the Facility to OG&E upon consummation of the purchase by Energy Corp., of all of the issued and outstanding stock of the current owner of the Facility, Oklahoma Loan Acquisition Corp.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 3. Origen Power Corp.; OGE Energy Resources, Inc.

[Docket No. ER97-4345-004]

Take notice that on March 25, 1998, Origen Power Corp. (OPC), and OGE Energy Resources, Inc. (OERI), respectively, submitted for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, a Petition for authorization to make sales of capacity and energy at market-based rates, and a request for modification of an existing rate schedule. Following closing of the transaction described in the filing, OPC will be the owner of an approximately 128 MW cogeneration facility (Facility), located near Pryor, Oklahoma. OPC proposes to market power purchased by OPC from third parties and power generated by the Facility. OERI, a power marketer, is an affiliate of OPC which intends to enter into purchase and sale transactions with OPC if the Commission grants the requested relief.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 4. Southern California Edison

[Docket Nos. ER98-1261-000 and ER97-2355-000 (consolidated)]

Take notice that on March 25, 1998, Southern California Edison Company (Edison), tendered for filing a revised Devers-Palo Verde 2 Surcharge in compliance with the Commission's order issued on February 25, 1998 (82 FERC ¶ 61,174 (1998)).

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-2299-000]

Take notice that on March 25, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for New York Power Authority to purchase electric capacity and energy pursuant to negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon New York Power Authority.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 6. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-2300-000]

Take notice that on March 25, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for Electric Clearinghouse, Inc., to purchase electric capacity and energy pursuant to negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon Electric Clearinghouse, Inc.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 7. Northeast Utilities Service

[Docket No. ER98-2301-000]

Take notice that on March 25, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing, on behalf of The Connecticut Light and Power Company (CL&P), and Holyoke Water Power Company, (including its wholly-owned subsidiary, Holyoke Power and Electric Company), a Sales Agreement to provide firm requirements service to the Town of Norwood Municipal Light Plant, pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations.

NUSCO requests that the rate schedule become effective on April 1, 1998. NUSCO states that copies of the rate schedule have been mailed to the parties to the Agreement, and the affected state utility commission.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 8. USGen New England, Inc.

[Docket No. ER98-6-002]

Take notice that on March 25, 1998, USGen New England, Inc., submitted for filing, pursuant to the Commission's

February 25, 1998, order in this proceeding, a compliance filing containing a revised code of conduct.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 9. Polaris Electric Power Company, Inc.

[Docket No. ER98-1421-000]

Take notice that on March 25, 1998, Polaris Electric Power Company, Inc. (Polaris), filed a supplement to its application for market-based rates as power marketer. The supplemental information pertains to the direct ownership of Polaris.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 10. PP&L, Inc.

[Docket No. ER98-2306-000]

Take notice that on March 25, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated March 19, 1998, with Illinois Power Company (IPC) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds IPC as an eligible customer under the Tariff.

PP&L requests an effective date of March 25, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to IPC and to the Pennsylvania Public Utility Commission.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 11. Washington Water Power Company

[Docket No. ER98-2303-000]

Take notice that on March 25, 1998, Washington Water Power Company tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Service Agreement and Certificate of Concurrence under WWP's FERC Electric Tariff First Revised Volume No. 9, with The American Electric Power Service Corporation. WWP requests waiver of the prior notice requirement and requests an effective date of March 16, 1998.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 12. Houston Lighting & Power Company

[Docket No. ER98-2304-000]

Take notice that on March 25, 1998, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA), with PG&E Energy Trading—Power

(PG&E Energy) for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of March 25, 1998.

Copies of the filing were served on PG&E Energy and the Public Utility Commission of Texas.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **13. Edgar Electric Cooperative Association**

[Docket No. ER98-2305-000]

Take notice that on March 25, 1998, Edgar Electric Cooperative Association, a distribution rural electric cooperative organized under the laws of the State of Illinois and doing business as EnerStar Power Corp., petitioned the Commission for acceptance of its Rate Schedule FERC No. 1, providing for the sale of electricity at market-based rates; the granting of certain blanket approvals; and the waiver of certain Commission Regulations.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **14. Ohio Edison Company and Pennsylvania Power Company**

[Docket No. ER98-2308-000]

Take notice that on March 25, 1998, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with VTEC Energy, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **15. Niagara Mohawk Power Corporation**

[Docket No. ER98-2309-000]

Take notice that on March 25, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Cleveland Electric Illuminating Co. (CEI), dated May 13, 1995, providing for certain transmission services to CEI.

Copies of this filing were served upon CEI and the New York State Public Service Commission.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **16. Niagara Mohawk Power Corporation**

[Docket No. ER98-2310-000]

Take notice that on March 25, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), filed Service Agreements for transmission and wholesale requirements services in conjunction with an electric retail access pilot program that was established by the New York Public Service Commission effective November 1, 1997. The Service Agreements for transmission services are under Niagara Mohawk's FERC Electric Tariff, Original Volume No. 3; as modified by an Order of the Commission in this proceeding dated November 7, 1997. Niagara Mohawk's customer is North American Energy, Inc. The Service Agreements for wholesale requirements services are under Niagara Mohawk's FERC Electric Tariff, Original Volume No. 4; as modified by an Order of the Commission in this proceeding dated November 7, 1997. Niagara Mohawk's customer is North American Energy, Inc.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **17. Wisconsin Electric Power Company**

[Docket No. ER98-2311-000]

Take notice that on March 25, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with The Cincinnati Gas & Electric Company, PSI Energy, Inc. (collectively Cinergy Operating Companies) and Cinergy Services, Inc. (Cinergy Services) as agent for and on behalf of the Cinergy Operating Companies (Cinergy), and with Cinergy Capital & Trading, Inc., (CCT). Wisconsin Electric respectfully requests an effective date March 27, 1998.

Copies of the filing have been served on Cinergy and CCT, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **18. Niagara Mohawk Power Corp.**

[Docket No. ER98-2312-000]

Take notice that on March 25, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Toledo Edison Company (TEC), dated May 13, 1995, providing certain transmission services to TEC.

Copies of this filing were served upon TEC and the New York State Public Service Commission.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **19. PP&L, Inc.**

[Docket No. ER98-2313-000]

Take notice that on March 25, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated March 20, 1998, with Duke Power (DP), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds DP as an eligible customer under the Tariff.

PP&L requests an effective date of March 20, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to DP and to the Pennsylvania Public Utility Commission.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **20. PP&L, Inc.**

[Docket No. ER98-2314-000]

Take notice that on March 25, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated March 17, 1998, with Duke/Louis Dreyfus, L.L.C. (Duke), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds Duke as an eligible customer under the Tariff.

PP&L requests an effective date of March 25, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Duke and to the Pennsylvania Public Utility Commission.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

### **21. New England Power Company**

[Docket No. ER98-2315-000]

Take notice that on March 25, 1998, New England Power Company (NEP), tendered for filing an amendment to its FERC Rate Schedule No. 438, an Interconnection and Support Agreement among NEP, its affiliate Massachusetts Electric Company and the Marblehead (Mass.) Municipal Light Department.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

**22. Salem Electric, Inc.**

[Docket No. ER98-2316-000]

Take notice that on March 25, 1998, Salem Electric, Inc. (Salem Electric), petitioned the Commission for acceptance of Salem Electric's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Salem Electric intends to engage in wholesale electric power and energy purchases and sales as a marketer. Salem Electric is not in the business of generating or transmitting electric power.

*Comment date:* April 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

**23. Columbia Energy Power Marketing Corporation**

[Docket No. ER98-2327-000]

Take notice that on March 25, 1998, Columbia Energy Power Marketing Corporation tendered for filing a Notice of Succession advising the Commission that Columbia Power Marketing Corporation changed its name to Columbia Energy Power Marketing Corporation, effective March 2, 1998. In accordance with 35.16 and 131.51 of the Commission's Regulations, 18 CFR 35.16 and 131.51, Columbia Energy Power Marketing Corporation adopted and ratified all applicable rate schedules filed with the Commission by Columbia Power Marketing Corporation.

*Comment date:* April 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-8956 Filed 4-3-98; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Amendment of License**

March 31, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment to License.

b. *Project No:* 349-054.

c. *Date Filed:* February 12, 1998.

d. *Applicant:* Alabama Power Company.

e. *Name of Project:* Martin Dam Project.

f. *Location:* The project is located on the Tallapoosa River in Tallapoosa, Coosa and Elmore Counties, Alabama.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Mr. James R. Schauer, 600 North 18th Street, PO Box 2641, Birmingham, AL 35291, (205) 257-1401.

i. *FERC Contact:* Steve Hocking (202) 219-2656.

j. *Comment Date:* May 27, 1998.

k. *Description of Amendment:* Alabama Power Company, licensee for the Martin Dam Project, filed an application to grant a request by Mr. Grant Sullivan (Sullivan) to exchange 32.26 acres of privately owned land (in one parcel) for 7.73 acres of project lands (in two parcels). The two parcels of project lands are classified as "Natural Undeveloped" in the project's recreation plan. The exchange would enable Sullivan to construct a subdivision on the currently classified "Natural Undeveloped" project lands and other lands adjacent to Lake Martin (waterfront housing). All three parcels are located in sections 18 and 19, Township 20 North, Range 22 East at Lake Martin, Tallapoosa County Alabama.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 98-8877 Filed 4-3-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application Accepted for Filing With the Commission (Minor License)**

March 31, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Minor License.

b. *Project No.:* 2487-006.

c. *Date Filed:* December 10, 1997.

d. *Applicant:* John M. Skorupski.

e. *Name of Project:* Hoosick Falls Project.

f. *Location:* On the Hoosic River in Rensselaer County, near Hoosick, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John M. Skorupski, 71 River Road, Hoosick Falls, NY 12090, (518) 686-0062;