

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-8724 Filed 4-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-408-000]

Trailblazer Pipeline Company; Notice of Informal Settlement Conference

March 30, 1998.

Take notice that an informal settlement conference will be convened in this proceeding on Wednesday, April 1, 1998, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement in the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Robert A. Young at (202) 208-5705 or Thomas J. Burgess at (202) 208-2058.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-8714 Filed 4-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-164-000]

Wyoming Interstate Company Ltd.; Notice of Proposed Changes in FERC Gas Tariff

March 30, 1998.

Take notice that on March 24, 1998, Wyoming Interstate Company Ltd. (WIC), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, and Second Revised Volume 2, the tariff sheets as listed in Appendix A to the filing, to be effective May 1, 1998.

WIC states these tariff sheets reflect proposed changes in the Tariffs concerning secondary capacity, interruptible transportation service,

removal of Rate Schedule GTI and conforming the interest rate provisions concerning late charges between WIC's Tariffs. In addition WIC is proposing certain administrative revisions, corrections and clarifications. WIC further states the proposed revisions are beneficial to shippers on WIC.

WIC states that copies of this filing have been served on WIC's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-8715 Filed 4-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-59-000, et al.]

LSP Energy Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

March 26, 1998.

Take notice that the following filings have been made with the Commission:

1. LSP Energy Limited Partnership

[Docket No. EG98-59-000]

On March 20, 1998, LSP Energy Limited Partnership (Applicant), a Delaware limited partnership with a principal place of business at 655 Craig Road, Suite 336, St. Louis, Missouri 63141, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant will begin constructing an approximately eight hundred (800)

megawatt, natural gas-fired combined cycle electric generation facility in Batesville, Mississippi (the Facility). The Facility is scheduled to commence commercial operation by Summer 2000. The Applicant is engaged directly, or indirectly through one or more affiliates as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy from the Facility at wholesale.

Comment date: April 9, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. SEMASS Partnership American Ref-Fuel Company of SEMASS, L.P. Air Products Ref-Fuel of SEMASS, Inc. Air Products Ref-Fuel Operations of SEMASS, Inc. Duke/UAE Ref-Fuel LLC Duke/UAE SEMASS, LLC Duke/UAE Operations of SEMASS, LLC

[Docket No. EC98-4-001]

Take notice that on March 17, 1998, SEMASS Partnership, American Ref-Fuel Company of SEMASS, L.P., Air Products Ref-Fuel of SEMASS, Inc., Air Products Ref-Fuel Operations of SEMASS, Inc., Duke/UAE Ref-Fuel LLC, Duke/UAE SEMASS, LLC, and Duke/UAE Operations of SEMASS, LLC, tendered for filing a Request for Confirmation that no Additional Approval is Required or, in the Alternative, Request for Additional Approval.

Comment date: April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. American Ref-fuel Company of Hempstead, Air Products Ref-fuel of Hempstead, Inc. Duke/UAE Ref-Fuel LLC Duke/UAE Hempstead LLC

[Docket No. EC98-5-001]

Take notice that American Ref-fuel Company of Hempstead, Air Products Ref-fuel of Hempstead, Inc., Duke/UAE Ref-Fuel LLC, and Duke/UAE Hempstead LLC, on March 17, 1998, tendered for filing a Request for Confirmation that no Additional Approval is Required or, in the Alternative, Request for Additional Approval.

Comment date: April 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. American Ref-fuel Company of Essex County, Air Products Ref-fuel of Essex County, Inc. Duke/UAE Ref-Fuel LLC Duke/UAE Essex LLC

[Docket No. EC98-6-001]

Take notice that American Ref-fuel Company of Essex County, Air Products Ref-fuel of Essex County, Inc., Duke/UAE Ref-Fuel LLC, and Duke/UAE Essex LLC, on March 17, 1998, tendered for filing a Request for Confirmation that no Additional Approval is Required or, in the Alternative, Request for Additional Approval.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. PEI Power Corporation

[Docket No. EG98-60-000]

Take notice that on March 23, 1998, PEI Power Corporation (PEI Power), One PEI Center, Wilkes-Barre, PA 18711-0601, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

PEI Power is a wholly-owned subsidiary of Pennsylvania Enterprises, Inc., an exempt holding company under the Public Utility Holding Company Act (PUHCA). PEI Power owns and will operate, and make wholesales of electricity from its 23 MW Archbald generation facility located in Lackawana County, Pennsylvania, expected to go on-line in June 1998. PEI Power states that its facility is an eligible facility within the meaning of Section 32(a)(2) of and that PEI Power's ownership and operation of it and related sales of electricity at wholesale qualify PEI Power as an exempt wholesale generator.

Comment date: April 16, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. West Texas Utilities Company

[Docket No. EL98-31-000]

Take notice that on March 13, 1998, West Texas Utilities Company tendered for filing a petition for waiver of the Commission's fuel adjustment clause in the above-referenced docket.

Comment date: April 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. PacifiCorp

[Docket No. ER96-2735-000]

Take notice that PacifiCorp, on March 20, 1998, tendered for filing in accordance with 18 CFR Part 35 of the

Commission's Rules and Regulations, an amendment to its August 15, 1996, filing of the Power Marketing and Resource Management Service Agreement (Agreement) dated July 26, 1996, between PacifiCorp and Deseret Generation & Transmission Co-operative.

PacifiCorp requests that the Commission grant a waiver of prior notice pursuant to 18 CFR 35.11 of the Commission's Rules and Regulations and that an effective date of July 26, 1996, be assigned to the Agreement.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Public Service Commission of Utah.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. PP&L, Inc.

[Docket Nos. ER97-3189-007, ER97-4829-000 and EL98-25-000]

Take notice that on March 20, 1998, PP&L, Inc., (PP&L), filed corrected copies of Exhibits 1 through 3 to its March 2, 1998, compliance filing, which was made pursuant to ordering paragraph (F)(2) of the Commission's decision in Pennsylvania-New Jersey-Maryland Interconnection, 81 FERC ¶ 61,257, reh'g pending (1997), and the Commission's Order on Motion for Clarification, 82 FERC ¶ 61,068 (1998).

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. PEI Power Corporation

[Docket No. ER98-2270-000]

Take notice that on March 23, 1998, PEI Power Corporation (PEI Power), petitioned the Commission for acceptance of PEI Power Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. PEI Power is a wholly-owned subsidiary of Pennsylvania Enterprises, Inc.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Rochester Gas and Electric Corporation

[Docket No. ER98-2271-000]

Take notice that on March 23, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Market Based Service Agreement between RG&E and Virginia Power (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate

Schedule, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of February 27, 1998, Virginia Power Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Rochester Gas and Electric Corporation

[Docket No. ER98-2273-000]

Take notice that on February 27, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Market Based Service Agreement between RG&E and Strategic Energy Ltd., (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-3553 (80 FERC ¶ 61,284)(1997)).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of February 27, Strategic Energy Ltd's Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk Power Corporation

[Docket No. ER98-2274-000]

Take notice that on March 23, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and PG&E Energy Trading—Power, L.P. This Transmission Service Agreement specifies that PG&E Energy Trading—Power, L.P., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and PG&E Energy Trading—Power, L.P., to enter into separately scheduled transactions under which NMPC will provide transmission service for PG&E Energy Trading—Power, L.P., as the parties may mutually agree.

NMPC requests an effective date of March 13, 1998. NMPC has requested

waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and PG&E Energy Trading—Power, L.P.,

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. New Century Services, Inc.

[Docket No. ER98-2275-000]

Take notice that on March 23, 1998, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and ConAgra Energy Services, Inc.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc.

[Docket No. ER98-2279-000]

Take notice that on March 23, 1998, Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (ComEd), tendered for filing revisions to ComEd's Open Access Transmission Service Tariff (OATT). ComEd proposes to offer to other electric utilities that are eligible customers under the OATT redispatch to alleviate curtailment or interruption of non-firm point-to-point transmission service, and transmission service for Network Customers from non-designated resources, either from their own resources, or the resources of others. ComEd proposes to provide this new service as part of a one-year experiment with the goal of reducing the incidents of transmission loading relief in the upper Midwest and facilitating a competitive market. ComEd proposes to provide to the Commission an interim evaluation of this process after six months and a final report after one year. Prior to the end of the one-year experiment, ComEd will make a new filing with the Commission either to modify, continue or terminate this service.

ComEd states that it has served a copy of this filing on the Illinois Commerce Commission and the Indiana Regulatory Commission. Copies of this filing will be posted in accordance with 18 CFR 35.2 of the Commission's Regulations.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power & Light Company

[Docket No. ER98-2280-000]

Take notice that on March 23, 1998, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with EnerZ Corporation for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on April 1, 1998.

FPL states that this filing is in accordance with Section 35 of the Commission's Regulations.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Kentucky Utilities Company

[Docket No. ER98-2281-000]

Take notice that on March 23, 1998, Kentucky Utilities Company (KU), tendered for filing service agreements between KU and Amoco Energy Trading Corporation, Merchant Energy Group of the Americas, Inc., and DTE Energy Trading, Inc., for service under Kentucky Utilities Company's (KU), Transmission Services Tariff and Merchant Energy Group of the Americas, Inc., and DTE Energy Trading, Inc., for service under KU's Power Services (PS) Tariff. KU also tendered for filing a request for a name change with Cargill-Alliant, LLC.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Illinois Power Company

[Docket No. ER98-2282-000]

Take notice that on March 23, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff Service Agreement under which Upper Peninsula Power Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of March 1, 1998.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Rochester Gas and Electric Corporation

[Docket No. ER98-2283-000]

Take notice that on March 23, 1998, Rochester Gas and Electric Corporation

(RG&E), filed a Market Based Service Agreement between RG&E and PG&E Energy Trading-Power, L.P. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of February 27, 1998, PG&E Energy Trading-Power, L.P., Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. MEG Marketing, LLC

[Docket No. ER98-2284-000]

Take notice that on March 24, 1998, MEG Marketing, LLC. (MEG), petitioned the Commission for acceptance of MEG Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity and natural gas at market-based rates; and the waiver of certain Commission Regulations.

MEG intends to engage in wholesale electric power and energy purchases and sales as marketer (brokering/trading). MEG is not in the business of generating or transmitting electric power. MEG is a privately-held company.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Kansas City Power & Light Company

[Docket No. ER98-2285-000]

Take notice that on March 23, 1998, Kansas City Power & Light Company (KCPL), tendered for filing Addendum A to Amendatory Agreement No. 6 to KCPL's Municipal Participation Agreement with Independence, Missouri. KCPL proposes an effective date of June 1, 1998. This Agreement provides the City the option to continue taking their current capacity exchange service from KCPL.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-2286-000]

Take notice that on March 23, 1998, Northern States Power Company-

Minnesota and Northern States Power Company-Wisconsin (collectively known as Northern States Power Company or NSP), tendered for filing a letter approving its application for membership in the Western Systems Power Pool (WSPP). NSP requests the Commission to allow its membership in the WSPP to become effective on March 24, 1998.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. West Texas Utilities Company

[Docket No. ER98-609-001]

Take notice that on March 23, 1998, West Texas Utilities Company (WTU), submitted a compliance filing, as directed by the Commission's order of February 10, 1998, in this docket.

WTU has served a copy of the compliance filing on all affected customers, all parties and the Public Utility Commission of Texas.

Comment date: April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-8717 Filed 4-2-98; 8:45 am]

BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-831-000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 25, 1998.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corporation

[Docket No. ER98-831-000]

Take notice that on March 20, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for its response to the Commission's Deficiency Notice in the above-captioned docket.

Copies of the filing have been served on Plum Street Energy Marketing, Inc., and the Public Service Commission of the State of New York.

Comment date: April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Pacific Gas and Electric Co., San Diego Gas & Electric Co., and Southern California Edison Company

[Docket Nos. EC96-19-021 and ER96-1663-022]

Take notice that on March 23, 1998, as amended on March 24, 1998, the California Independent System Operator Corporation (ISO), filed for Commission acceptance in this docket, pursuant to Section 205 of the Federal Power Act, an application to amend the ISO Operating Agreement and Tariff, including the ISO Protocols (ISO Tariff) (Tariff Amendment No. 6). The ISO requests that the Tariff Amendment No. 6, be accepted for filing and be made effective as of the ISO Operations Date.

The ISO states that Amendment No. 6, addresses issues identified during the recent coupled market demonstration testing. The proposed changes consist of (A) temporary changes to the Real-Time Market for Imbalance Energy; (B) temporary changes respecting physical constraints on Schedules; (C) changes to provisions respecting System Reliability; (D) changes in regard to Overgeneration Management; (E) changes to give Load and implicit priority in Congestion Management; (F) changes to the default Usage Charge; (G) changes to Reliability Must-Run Unit settlements; (H) changes to Settlement calculations; (I) changes to contingency measures; (J) changes respecting neutrality adjustments; (K) change to the ISO Schedule validation tolerance; (L) temporary liability and exclusion provisions; and (M) temporary changes to Ancillary Services penalties.

Comment date: April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Kentucky Utilities Company

[Docket No. ER98-1152-000]

Take notice that on March 20, 1998, Kentucky Utilities Company (KU), submitted an amended filing in the above captioned proceeding. The amended filing revises the Contract For

Electric Service between KU and the Borough of Pitcairn in response to a February 5, 1998, letter from the Director of the Commission's Office of Rate Applications.

KU states that a copy of this filing has been served on Borough Manager of the Borough of Pitcairn and all parties to this proceeding.

Comment date: April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Kansas City Power & Light Company

[Docket No. ER98-2256-000]

Take notice that on March 20, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated February 27, 1998, between KCPL and EnerZ Corporation. KCPL proposes an effective date of March 13, 1998, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636.

Comment date: April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER98-2257-000]

Take notice that on March 19, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and AVISTA Energy, Inc., under the FERC Electric Tariff (First Revised Volume No. 4), which was accepted by order of the Commission dated November 6, 1997 in Docket No. ER97-3561-001. Under the tendered Service Agreement, Virginia Power will provide services to AVISTA Energy, Inc., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests an effective date of March 20, 1998, for the Service Agreement.

Copies of the filing were served upon AVISTA Energy, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Public Service Corporation

[Docket No. ER98-2258-000]

Take notice that on March 20, 1998, Wisconsin Public Service Corporation