

supporting the calculation of the TEP Deferred Account.

Transco states that it is serving copies of the instant filing to its affected customers, State Commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-9-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998 Transcontinental Gas Pipeline Corporation (Transco) tendered for filing of as part its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets, enumerated in Appendix attached to the filing, to be effective April 1, 1998.

Transco states that the instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivations of the revised fuel retention percentages included herein are based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 1998 through March 1999 plus the balance accumulated in the Deferred GRO Account at January 31, 1998.

Additionally, in compliance with the Commission's March 25, 1997, order in Docket No. TM97-9-29-000, Transco has resumed accounting for the FT-NT fuel retention percentage on an incremental basis. Transco states that included in Appendix B attached to the filing are the workpapers supporting the derivation of the revised fuel retention factors.

Transco states that copies of the filing have been served upon its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6046 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-4-30-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A attached to the filing to become effective April 1, 1998.

Trunkline states that this filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets listed on Appendix A reflect: a (0.35)% decrease (Field Zone to Zone 2), a (0.43)% decrease (Zone 1A to Zone 2), a (0.14)% decrease (Zone 1B to Zone 2), a 0.07% increase (Zone 2 only), a (0.38)% decrease (Field Zone to Zone

1B), a (0.46)% decrease (Zone 1A to Zone 1B), a (0.17)% decrease (Zone 1B only), a (0.17)% decrease (Field Zone to Zone 1A), a (0.25)% decrease (Zone 1A only) and a 0.12% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Trunkline states that copies of this filing are being served on all affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6043 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-20-000]

Tuscarora Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective April 1, 1998:

First Revised Sheet No. 1

First Revised Sheet No. 150

Tuscarora assets that the purpose of this filing is to reflect the removal of the index of customers from Tuscarora's tariff. Tuscarora states that the removal of the index of customers is in compliance with the Commission's revised regulations in Sections 284.106 and 284.223.

Tuscarora states that copies of this filing were mailed to all customers of

Tuscarora and interested state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6054 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-82-000]

Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets to become effective April 1, 1998:

Eleventh Revised Sheet No. 6
Fourth Revised Sheet No. 6A
Fourth Revised Sheet No. 14
Second Revised Sheet No. 15D
Fifth Revised Sheet No. 19
Fourth Revised Sheet No. 24
Fourth Revised Sheet No. 29

Viking states that the purpose of this filing is to adjust Viking's Fuel and Loss Retention Percentages to reflect current fuel usage and loss experience. The new Fuel and Loss Retention Percentages for Rate Schedules FT-A, FT-B, FT-C, IT, and AOT are 1.93 percent for Zone 1-1, 2.47 percent for Zone 1-2, and .64 percent for Zone 2-2. For Rate Schedule FT-GS, the Fuel and Loss Retention Percentage is 1.93 percent. Viking states that it is also changing the Fuel and Loss Retention Percentages from a seasonal to an annual number since this more accurately reflects Viking's experience.

Viking is filing these sheets as a limited rate filing under Section 4 of the Natural Gas Act, 15 U.S.C. § 717(c). Viking requests any waivers that are required to place these sheets into effect.

Viking is modifying Fourth Revised Sheet No. 14, Second Revised Sheet No. 15D, Fifth Revised Sheet No. 19, Fourth Revised Sheet No. 24, and Fourth Revised Sheet No. 29 to reflect the incorporation of Fuel and Loss Retention Percentages on Sheet No. 6A.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6039 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Dockets Nos. ER98-1278-000 and ER98-1279-000]

WKE Station Two Inc. and Western Kentucky Energy Corp.; Notice of Issuance of Order

March 4, 1998.

WKE Station Two Inc. and Western Kentucky Energy Corp. (collectively, Applicants), both affiliates of Louisville Gas and Electric Company, filed applications for authorization to engage in the wholesale power sales at market-based rates, and for certain waivers and authorizations. In particular, the Applicants requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by the Applicants. On February 25, 1998, the Commission issued an Order Accepting For Filing

Proposed Tariff For Market-Based Power Sales and Reassignment of Transmission Capacity And Granting Waiver of Notice (Order), in the above-docketed proceeding.

The Commission's February 25, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by the Applicants should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, the Applicants are hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the Applicants, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of the Applicants' issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 27, 1998.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6048 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Flood Erosion Repair Plan

March 4, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection: