

All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6030 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-37-000]

Northwest Pipeline Corporation; Notice of Proposed Changes FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff the following tariff sheets, to become effective April 1, 1998:

Third Revised Volume No. 1
Eighth Revised Sheet No. 14
Fourth Revised Sheet No. 231-A
First Revised Sheet No. 231-B
Original Volume No. 2
Twenty-Third Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to propose new fuel reimbursement factors (Factors) for Northwest's transportation and storage rate schedules. The Factors allow Northwest to be reimbursed in-kind for the fuel used during the transmission and storage of gas and for the volumes of gas lost and unaccounted-for that occur as a normal part of operating the transmissions system. The Factors are determined each year to become effective April 1 pursuant to Section 14.12 of the General Terms and Conditions contained in Northwest's FERC Gas Tariff, Third Revised Volume No. 1, and pursuant to Section 5 of Sheet No. 2.1 in Northwest's FERC Gas Tariff, Original Volume No. 2.

Northwest states that it proposes a Factor of 1.23% for transportation service Rate Schedules TF-1, TF-2 and TI-1 and for all transportation service rate schedules contained in Original Volume No. 2 of Northwest's FERC Gas Tariff. Northwest also states that it proposes a Factor of 0.74% for service at the Jackson Prairie Storage Project

under Rate Schedules SGS-1, SGS-2F and SGS-2I and a Factor of 2.19% for service at the Plymouth LNG Facility under Rate Schedules LS-1, LS-2F and LS-2I.

Northwest states that a copy of this filing has been served upon Northwest's customers and interested state regulatory commissions.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6036 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-146-000]

Panhandle Eastern Pipe Line; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A attached to the filing to become effective April 1, 1998.

Panhandle states that pursuant to the April 18, 1996 Stipulation and Agreement in Docket No. RP95-411-000 (Settlement) this filing removes the currently effective Second GSR Settlement Reservation Surcharge of \$0.02 for firm transportation service provided under Rate Schedules FT, EFT and LFT and the Second GSR Settlement Volumetric Surcharge of 0.13¢ for service under Rate Schedule SCT. The Second GSR Settlement rate component applicable to Rate Schedules

IT and EIT will remain in effect through August 31, 1998.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6028 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-3-28-000]

Panhandle Eastern Pipe Line Company; Notice of Filing

March 4, 1998.

Take notice that on February 27, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing its Fuel Reimbursement Adjustment Filing pursuant to and in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1.

Panhandle states that the Fuel Reimbursement Adjustment Filing filed herewith reflects no changes in the currently effective transportation and storage Fuel Reimbursement Percentages.

Panhandle further states that of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6042 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-254-000]

Richfield Gas Storage System; Notice of Application

March 4, 1998.

Take notice that on February 25, 1998, Richfield Gas Storage System (Richfield), Two Warren Place, 6120 S. Yale, Suite 1200, Tulsa, Oklahoma 74136 filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations thereunder for an order granting permission and approval to abandon, in place, by sale to its affiliate, Duke Energy Field Services, Inc. (Duke), certain facilities located in Morton and Stevens Counties, Kansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Richfield proposes to abandon its storage field, 2578 horsepower of compression, approximately 66.4 miles of 4, 6, 8, 10 and 12 inch pipeline, its injection/withdrawal and observation wells located in the storage field, and its remaining recoverable base gas. The facilities will be transferred to Duke at net book value estimated to be \$11,481,571. Richfield states that existing storage customers will not be affected by the proposal, since March 31, 1998, is the last day for storage withdrawals pursuant to Richfield's tariff. All customers have been notified that all gas for their account in the storage field should be withdrawn by April 30, 1998. Thus, with the final withdrawal of customer storage volumes by April 30, 1998, Richfield will be effectively out of the storage business.

In addition, although not anticipated to be necessary, Richfield also requests

authorization to withdraw any customer-owned gas from the storage facilities to be abandoned in the event that any such gas may be remaining in the field subsequent to April 30, 1998.

Richfield states that upon approval of the requested abandonment, the facilities will be operated as a part of Duke's gathering system. Coincident with this application, Duke has filed a Petition for Declaratory Order in Docket No. CP98-252-000 seeking an affirmative declaration that the facilities, once acquired and operated by Duke, are gathering facilities exempt from NGA Jurisdiction under Section 1(b).

Any person desiring to be heard or to make any protest with reference to said application should on or before March 11, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Richfield to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6053 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-141-000]

Southern Natural Gas Company; Notice of GSR Cost Recovery Filing

March 4, 1998.

Take notice that on February 27, 1998, Southern Natural Gas Company (Southern), tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 1998.

Tariff Sheets Applicable to Contesting Parties:

Thirty Eighth Revised Sheet No. 14
Fifty Ninth Revised Sheet No. 15
Thirty Eighth Revised Sheet No. 16
Fifty Ninth Revised Sheet No. 17
Fortieth Revised Sheet No. 29

Tariff Sheets Applicable to Supporting Parties:

Twenty Second Revised Sheet No. 14a
Twenty Eighth Revised Sheet No. 15a
Twenty Second Revised Sheet No. 16a
Twenty Eighth Revised Sheet No. 17a

Southern sets forth in the filing its revised surcharges for the recovery of Account No. 858 and Southern Energy costs during the period November 1, 1997 through January 31, 1998. Southern also removes the GSR surcharge from tariff sheets associated with its recovery from parties contesting the Global Settlement approved by the Commission in Docket No. RP89-224 et al. Southern states that the only remaining protest to its GSR costs has been withdrawn.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing