

on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3551 Filed 2-12-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-229-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

February 7, 1997.

Take notice that on February 4, 1997, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP97-229-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct a delivery point in New Jersey for providing natural gas deliveries to Elizabethtown Gas Company, a Division of NUI Corporation (Elizabethtown), under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the commission and open to public inspection.

Texas Eastern proposes to construct, install, own, operate and maintain an 8-inch tap valve (Tap) and dual 6-inch orifice meters (Meter Station), electronic gas measurement equipment, and approximately 120 feet of 8-inch pipeline which will extend from the Meter Station to the Tap and appurtenant facilities on Texas Eastern's existing 24-inch Line No. 20-B at Mile Post 7.68 in Union County, New Jersey. In addition to these facilities, Elizabethtown will install, or cause to be installed, and own, operate and maintain a heater and pressure regulation valves. The estimated capital costs of Texas Eastern's proposal is \$1,922,000. Texas Eastern will deliver up to 58 MMcf/d of natural gas at the proposed delivery point.

Texas Eastern states that its existing tariff does not prohibit the additional facility and that the new delivery point will have no effect on peak or annual deliveries and that this proposal can be accomplished without detriment or disadvantage to other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3556 Filed 2-12-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-220-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

February 7, 1997.

Take notice that on January 31, 1997, Texas Eastern Transmission Corporation (TETCO), 5400 Westheimer Court, Houston, TX 77056-5310 filed in Docket No. CP97-220-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to operate, as a jurisdictional facility under Section 7(c) of the Natural Gas Act, a delivery point in Montgomery County, Texas, which was previously constructed under Section 311 of the Natural Gas Policy Act of 1978 (NGPA) for the delivery of natural gas to the city of Magnolia, Texas (Magnolia) on behalf of Union Natural Gas Pipeline Company (Union Natural), under the blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Additionally, pursuant to Section 385.216 of the Commission's Regulations, this application also serves as TETCO's notice of withdrawal of its Request for Authorization of Blanket Activity filed in Docket No. CP97-157-000.

TETCO states that it constructed the delivery point consisting of a two-inch tap valve and two-inch check valve on TETCO's twenty-four inch Line No. 11 in Montgomery County, Texas. TETCO further states that Union Natural installed or caused to be installed, a single two-inch turbine (Meter Station), approximately fifty feet of two-inch

pipeline which extends from the Meter Station to the tap, and electronic gas measurement equipment. It is indicated that TETCO will render firm transportation through the delivery point pursuant to TETCO's Rate Schedule FT-1.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3557 Filed 2-12-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG97-8-000, et al.]

P.H. Don Pedro, S.A., et al.; Electric Rate and Corporate Regulation Filings

February 6, 1997.

Take notice that the following filings have been made with the Commission:

1. P.H. Don Pedro, S.A.

[Docket No. EG97-8-000]

On October 29, 1996, P.H. Don Pedro, S.A., a corporation (sociedad anónima) organized under the laws of Costa Rica ("Applicant"), with its principal place of business at Santo Domingo de Heredia del Hotel Bouganville 200 Mts. al Este de la Iglesia Católica (Primera Entrada Portón con Ruedas de Artillería) Heredia, Costa Rica, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations (the "Application").

Applicant intends to own and operate an approximately 14 megawatt (net), hydroelectric power production facility located in the District of Sarapiquí, Canton of Alajuela, Province of Alajuela, Costa Rica.

On February 4, 1997, the Applicant filed an amendment to the Application to reflect that Baltimore Gas and Electric

Company and the Potomac Electric Power Company are affiliates and associate companies of the Applicant.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amendment.

Citizens Power & Light Corp., KN Marketing, Inc., CL Power Sales One, L.L.C. CL Power Sales Two-Five, L.L.C., New Jersey Natural Energy Company, Sandia Energy Resources Company, and CL Power Sales Six, L.L.C.

[Docket No. ER89-401-030, Docket No. ER95-869-007, Docket No. ER95-892-009, Docket No. ER95-892-010, Docket No. ER96-2627-001, Docket No. ER96-2538-002, and Docket No. ER96-2652-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 24, 1997, Citizens Power & Light Corporation filed certain information as required by the Commission's August 8, 1989, order in Docket No. ER89-401-000.

On January 23, 1997, KN Marketing, Inc. filed certain information as required by the Commission's May 26, 1995, order in Docket No. ER95-869-000.

On January 24, 1997, CL Power Sales One, L.L.C. filed certain information as required by the Commission's June 8, 1995, order in Docket No. ER95-892-000.

On January 24, 1997, CL Power Sales Two-Five, L.L.C. filed certain information as required by the Commission's June 8, 1995, order in Docket No. ER95-892-000.

On January 28, 1997, New Jersey Natural Energy Company filed certain information as required by the Commission's October 2, 1996, order in Docket No. ER-96-2627-000.

On January 31, 1997, Sandia Energy Resources Company filed certain information as required by the Commission's September 26, 1996, order in Docket No. ER96-2538-000.

On January 24, 1997, CL Power Sales Six, L.L.C. filed certain information as required by the Commission's September 23, 1996, order in Docket No. ER96-2652-000.

3. InterCoast Power Marketing Co., AIG Trading Corporation, CNG Power Services Corporation, Premier Enterprises, Inc., ConAgra Energy Services, Inc., U.S. Power & Light, Inc., and Cleveland Electric Illuminating Company

[Docket No. ER94-6-006, Docket No. ER94-1691-012, Docket No. ER94-1554-011, Docket No. ER95-1123-004, Docket No. ER95-1751-005, Docket No. ER96-105-005, Docket No. ER96-371-002, and (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 31, 1997, InterCoast Power Marketing Company filed certain information as required by the Commission's August 19, 1994, order in Docket No. ER94-6-000.

On January 31, 1997, AIG Trading Corporation filed certain information as required by the Commission's January 19, 1995, order in Docket No. Docket No. ER94-1691-000.

On January 31, 1997, CNG Power Services Corporation filed certain information as required by the Commission's October 25, 1994, order in Docket No. ER94-1554-000.

On January 29, 1997, Premier Enterprises, Inc. filed certain information as required by the Commission's August 7, 1995, order in Docket No. ER95-1123-000.

On January 31, 1997, ConAgra Energy Services, Inc. filed certain information as required by the Commission's October 23, 1995, order in Docket No. ER95-1751-000.

On January 27, 1997, U.S. Power & Light, Inc. filed certain information as required by the Commission's December 6, 1995, order in Docket No. ER96-105-000

On January 31, 1997, Cleveland Electric Illuminating Company filed certain information as required by the Commission's June 28, 1996, order in Docket No. ER96-371-000.

4. Enron Power Marketing, Inc., Electric Clearinghouse, Inc., Mock Energy Services, L.P., Phibro Inc., NFR Power, Inc., Utility Management Corporation, and ANP Energy Direct Company

[Docket No. ER94-24-018, Docket No. ER94-968-016, Docket No. ER95-300-011, Docket No. ER95-430-008, Docket No. ER96-1122-003, Docket No. ER96-1144-003, and Docket No. ER96-1195-003 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file

and available for inspection and copying in the Commission's Public Reference Room:

On January 31, 1997, Enron Power Marketing, Inc. filed certain information as required by the Commission's December 2, 1993, order in Docket No. ER94-24-000.

On January 31, 1997, Electric Clearinghouse, Inc. filed certain information as required by the Commission's April 7, 1994, order in Docket No. ER94-968-000.

On January 16, 1997, Mock Energy Services, L.P. filed certain information as required by the Commission's March 16, 1995, order in Docket No. ER95-300-000.

On January 24, 1997, Phibro Inc. filed certain information as required by the Commission's June 9, 1995, order in Docket No. ER95-430-000.

On January 30, 1997, NFR Power, Inc. filed certain information as required by the Commission's April 2, 1996, order in Docket No. ER96-1122-000.

On January 31, 1997, Utility Management Corporation filed certain information as required by the Commission's April 5, 1996, order in Docket No. ER94-1144-000.

On January 10, 1997, ANP Energy Direct Company filed certain information as required by the Commission's May 1, 1996, order in Docket No. ER96-1195-000.

5. North American Energy, Conservation, Inc., Morgan Stanley Capital Group Inc., Valero Power Services Company, Destec Power Services, Inc., Aquila Power Corporation, Northeast Utilities Service Co., and Plum Street Marketing, Inc.

[Docket No. ER94-152-012, Docket No. ER94-1384-013, Docket No. ER94-1394-010, Docket No. ER94-1612-001, Docket No. ER95-216-013, Docket No. ER96-496-007, and Docket No. ER96-2525-000 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 30, 1997, North American Energy Conservation, Inc. filed certain information as required by the Commission's February 10, 1994, order in Docket No. ER94-152-000.

On January 30, 1997, Morgan Stanley Capital Group, Inc. filed certain information as required by the Commission's February 10, 1994, order in Docket No. ER94-1384-000.

On January 30, 1997, Valero Power Services Company filed certain information as required by the

Commission's August 24, 1994, order in Docket No. ER94-1394-000.

On January 30, 1997, Destec Power Services, Inc. filed certain information as required by the Commission's January 20, 1995, order in Docket No. ER94-1612-000.

On January 29, 1997, Aquila Power Corporation, filed certain information as required by the Commission's September 2, 1996, order in Docket No. ER95-215-000.

On January 30, 1997, Northeast Utilities Service Company filed certain information as required by the Commission's January 30, 1996, order in Docket No. ER96-496-000.

On January 30, 1997, Plum Street Energy Marketing, Inc. filed certain information as required by the Commission's September 2, 1996, order in Docket No. ER96-2525-000.

6. Hartford Power Sales L.L.C., Southern Energy Trading & Marketing Inc., Sonat Power Marketing, Inc., National Fuel Resources, Inc., Energy Resource Management Corp., Indeck Pepperell Power Assoc. Inc., and Sonat Power Marketing, Inc.

[Docket No. ER95-393-011, Docket No. ER95-976-007, Docket No. ER95-1050-000, Docket No. ER95-1374-005, Docket No. ER96-358-004, Docket No. ER96-1635-002, and Docket No. ER96-2343-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 30, 1997, Hartford Power Sales, L.L.C. filed certain information as required by the Commission's February 22, 1995, order in Docket No. ER95-393-000,

On January 28, 1997, Southern Energy Trading & Marketing, Inc. filed certain information as required by the Commission's September 29, 1995, order in Docket No. ER95-976-000.

On January 23, 1997, Sonat Power Marketing, Inc. filed certain information as required by the Commission's August 18, 1995, order in Docket No. ER95-1050-000.

On January 30, 1997, National Fuel Resources, Inc. filed certain information as required by the Commission's September 7, 1995, order in Docket No. ER95-1374-000.

On January 16, 1997, Energy Resource Management Corp. filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-358-000.

On January 27, 1997, Indeck Pepperell Power Assoc. Inc. filed certain

information as required by the Commission's July 15, 1996, order in Docket No. ER96-1635-000.

On January 23, 1997, Sonat Power Marketing, L.P. filed certain information as required by the Commission's August 12, 1996, order in Docket No. ER96-2343-000.

7. Delhi Gas Pipeline Corporation, Ruffin Energy Services, Inc., Vastar Power Marketing, Inc., EnergyOnline, Inc., NUI-Corporation-Energy Brokers, Inc., and TPC Corporation

[Docket No. ER95-940-007, Docket No. ER95-1047-006, Docket No. ER95-1685-005, Docket No. ER96-138-003, Docket No. ER96-2580-002, and Docket No. ER96-2658-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 27, 1997, Delhi Gas Pipeline Corporation filed certain information as required by the Commission's June 1, 1995, order in Docket No. ER95-940-000.

On January 16, 1997, Ruffin Energy Services Inc. filed certain information as required by the Commission's July 7, 1995, order in Docket No. ER95-1047-000.

On January 23, 1997, Vastar Power Marketing, Inc. filed certain information as required by the Commission's October 26, 1995, order in Docket No. ER95-1685-000.

On January 22, 1997, EnergyOnline, Inc. filed certain information as required by the Commission's January 5, 1996, order in Docket No. ER96-138-000.

On January 28, 1997, NUI-Corporation-NUI Energy Brokers, Inc. filed certain information as required by the Commission's August 29, 1996, order in Docket No. ER96-2580-000.

On January 21, 1997, TPC Corporation filed certain information as required by the Commission's September 30, 1996, order in Docket No. ER96-2658-000.

8. Boston Edison Company

[Docket No. ER97-426-000]

Take notice that on January 6, 1997, Boston Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

On January 21, 1997, TPC Corporation filed certain information as required by the Commission's September 30, 1996, order in Docket No. ER96-2658-0000.

9. Boston Edison Company

[Docket No. ER97-557-000]

Take notice that on January 6, 1997, Boston Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Boston Edison Company

[Docket No. ER97-560-000]

Take notice that on January 6, 1997, Boston Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Boston Edison Company

[Docket No. ER97-563-000]

Take notice that on January 6, 1997, Boston Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Boston Edison Company

[Docket No. ER97-612-000]

Take notice that on January 6, 1997, Boston Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Dayton Power & Light Company

[Docket No. ER97-1285-000]

Take notice that on January 24, 1997, Dayton Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Dayton Power & Light Company

[Docket No. ER97-1286-000]

Take notice that on January 24, 1997, Dayton Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. EDC Power Marketing, Inc.

[Docket No. ER97-1329-000]

Take notice that on January 17, 1997, EDC Power Marketing, Inc. tendered for filing a Notice of Cancellation its Rate Schedule No. 1.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. United Illuminating Company

[Docket No. ER97-1340-000]

Take notice that on January 21, 1997, United Illuminating Company tendered for filing a Notice of Intent to Amend its Open Access Transmission Tariff.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Tractebel Energy Marketing, Inc.

[Docket No. ER97-1374-000]

Take notice that on January 22, 1997, Tractebel Energy Marketing, Inc. tendered for filing a Notice of Succession reflecting a change in the name of CRSS Power Marketing, Inc. to Tractebel Energy Marketing, Inc.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Southern Company Services, Inc.

[Docket No. ER97-1396-000]

Take notice that on January 28, 1997, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed one (1) service agreement under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entity: Federal Energy Sales, Inc. SCSI states that the service agreement will enable Southern Companies to engage in short-term market-based rate transactions with this entity.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. South Jersey Energy Company

[Docket No. ER97-1397-000]

Take notice that on January 28, 1997, South Jersey Energy Company (SJEC), applied to the Commission for acceptance of SJEC Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

SJEC intends to engage in wholesale electric power and energy purchases and sales as a marketer.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. PECO Energy Company

[Docket No. ER97-1398-000]

Take notice that on January 27, 1997, PECO Energy Company (PECO), filed a Service Agreement dated December 19, 1996 with MidCon Power Services Corp. (MPS) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds MPS as a customer under the Tariff.

PECO requests an effective date of December 30, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to MPS and to the Pennsylvania Public Utility Commission.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. PECO Energy Company

[Docket No. ER97-1399-000]

Take notice that on January 27, 1997, PECO Energy Company (PECO), filed a Service Agreement dated November 6, 1996 with Green Mountain Power Corporation (Green Mountain) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Green Mountain as a customer under the Tariff.

PECO requests an effective date of December 30, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Green Mountain and to the Pennsylvania Public Utility Commission.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Orange and Rockland Utilities, Inc.

[Docket No. ER97-1400-000]

Take notice that on January 27, 1997, Orange and Rockland Utilities, Inc. (Orange and Rockland), tendered for filing an application for an order accepting its FERC Electric Rate Schedule which will permit Orange and Rockland to make wholesale sales to eligible customers of electric power at market-determined prices, including sales not involving Orange and Rockland's generation or transmission.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER97-1401-000]

Take notice that on January 27, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating

Company and the Toledo Edison Company filed Service Agreements to provide Non-Firm Point-to-Point Transmission service for Centerior Wholesale Power Marketing, the Transmission Customer. The companies request an effective date of January 1, 1997.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. New England Power Pool

[Docket No. ER97-1402-000]

Take notice that on January 27, 1997, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Coral Power, L.L.C. (Coral Power). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Coral Power to join the over 100 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Coral Power a Participant in the Pool. NEPOOL requests an effective date of March 1, 1997, or as soon as possible thereafter for commencement of participation in the Pool by Coral Power.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Northern Indiana Public Service Company

[Docket No. ER97-1403-000]

Take notice that on January 27, 1997, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Consumers Energy Company and The Detroit Edison Company.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Consumers Energy Company and The Detroit Edison Company pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission, and as amended in Docket No. OA96-47-000. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of February 15, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Northern Indiana Public Service Company

[Docket No. ER97-1404-000]

Take notice that on January 27, 1997, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Consumers Power Company and The Detroit Edison Company.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Consumers Power Company and The Detroit Edison Company under Northern Indiana Public Service Company's Power Sales Tariff. Northern Indiana Public Service Company and Consumers Power Company and The Detroit Edison Company request waiver of the Commission's sixty-day notice requirement to permit an effective date of February 15, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumers Counselor.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Southern Indiana Gas and Electric Company

[Docket No. ER97-1405-000]

Take notice that on January 28, 1997, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing six (6) service agreements for market based rate power sales under its Market Based Rate Tariff with the following entities:

1. Big Rivers Electric Corporation
2. Cinergy Services, Inc.
3. Enron Power Marketing, Inc.
4. Koch Energy Trading, Inc.
5. Louisville Gas & Electric Company
6. Indianapolis Power & Light Company

Copies of the filing were served upon each of the parties to the service agreements.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Southern Indiana Gas and Electric Company

[Docket No. ER97-1406-000]

Take notice that on January 28, 1997, Southern Indiana Gas and Electric

Company (SIGECO), tendered for filing two (2) service agreements for non-firm transmission service under Part II of its Transmission Service Tariff with the following entities:

1. Enron Power Marketing, Inc.
2. Koch Power Services, Inc.

Copies of the filing were served upon each of the parties to the service agreements.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Oklahoma Gas and Electric Company

[Docket No. ER97-1407-000]

Take notice that on January 28, 1997, Oklahoma Gas and Electric Company (OG&E), tendered for filing service agreements for parties to take service under its open access tariff.

Copies of this filing have been served on each of the affected parties, the Oklahoma Corporation Commission and the Arkansas Public Service Commission.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-1411-000]

Take notice that on January 28, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Southern Energy, Inc. (Southern Energy).

Con Edison states that a copy of this filing has been served by mail upon Southern Energy.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Central Illinois Public Service Company

[Docket No. ER97-1413-000]

Take notice that on January 27, 1997, Central Illinois Public Service Company ("CIPS") submitted Service Agreements establishing American Electric Power Company, Inc. ("AEP"), Central Illinois Light Company ("CILCO"), CNG Power Services Corporation ("CNG"), Commonwealth Edison Company ("CECO"), Illinois Power Company ("IPC"), Minnesota Power & Light Company ("MP&L"), Morgan Stanley Capital Group Inc. ("Morgan Stanley"), Northern Indiana Public Service Company ("Northern"), PanEnergy Services Trading and Market Services, L.L.C. ("PAN"), The Power Company of

America, LP ("PCA"), Union Electric Company ("UE"), Virginia Power Company ("Virginia Power") and WPS Energy Services, Inc. ("WPS"), as new customers under the terms of CIPS' Coordination Sales Tariff CST-1 ("CST-1 Tariff").

CIPS requests an effective date of December 31, 1996 for the thirteen service agreements and the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon the thirteen customers and the Illinois Commerce Commission.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Niagara Energy & Steam Co., Inc.

[Docket No. ER97-1414-000]

Take notice that on January 28, 1997, Niagara Energy & Steam Co., Inc. tendered for filing an Application for Blanket Authorizations, Certain Waivers, and Order Approving Rate Schedule.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. New England Power Company

[Docket No. ER97-1415-000]

Take notice that on January 24, 1997, New England Power Company (NEP) tendered for filing two agreements for engineering studies to be conducted pursuant to the terms, conditions and rates of NEP's Tariff No. 9 (Open Access transmission): (1) a System Impact Study Agreement entered into with Energy Management, Inc. and (2) a Facilities Study Agreement entered into with U.S. Generating Co.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Cinergy Services, Inc.

[Docket No. ER97-1416-000]

Take notice that on January 28, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated December 1, 1996, between Cinergy, CG&E, PSI and ConAgra Energy Services, Inc. (CES).

The Interchange Agreement provides for the following service between Cinergy and CES.

1. Exhibit A—Power Sales by CES.
 2. Exhibit B—Power Sales by Cinergy.
- Cinergy and CES have requested an effective date of January 27, 1997.

Copies of the filing were served on ConAgra Energy Services, Inc., the

Nebraska Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Rochester Gas and Electric

[Docket No. ER97-1418-000]

Take notice that on January 23, 1997, Rochester Gas and Electric Corporation ("RG&E") tendered for filing Second Revised Sheet Nos. 8, 17 and 18 of its open access transmission tariff ("Tariff"). RG&E proposes certain revisions so that its Tariff reflects regional practices.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. PECO Energy Company

[Docket No. ER97-1419-000]

Take notice that on January 23, 1997, PECO Energy Company (PECO) filed a Service Agreement dated January 14, 1997, with Niagara Mohawk Power Corporation (NiMo) under PECO's FERC Electric tariff Original Volume No. 5 (Tariff). The Service Agreement adds NiMo as a customer under the Tariff.

PECO requests an effective date of January 14, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to NiMo and to the Pennsylvania Public Utility Commission.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. PECO Energy Company

[Docket No. ER97-1420-000]

Take notice that on January 23, 1997, PECO Energy Company (PECO) filed a Service Agreement dated January 14, 1997, with Central Vermont Public Service Corporation (CVPS) under PECO's FERC Tariff Original Volume No. 5 (Tariff). The Service Agreement adds CVPS as a customer under the Tariff.

PECO requests an effective date of January 14, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to CVPS and to the Pennsylvania Public Utility Commission.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Boston Edison Company

[Docket No. ER97-1421-000]

Take notice that on January 23, 1997, Boston Edison Company (Boston Edison) tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Montaup Electric Company (Montaup). Boston Edison requests that the Service Agreement become effective as of January 1, 1997.

Boston Edison states that it has served a copy of this filing on Montaup and the Massachusetts Department of Public Utilities.

Comment date: February 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. The United Illuminating Company

[Docket No. OA97-506-000]

Take notice that on January 24, 1997, The United Illuminating Company ("UI") tendered for filing a Request for Clarification or, In the Alternative, for Limited Waiver of the Standards of Conduct in Order No. 889, Docket No. RM95-9-000, 61 Fed. Reg. 21,737 (May 10, 1996), FERC Stats. and Regs. ¶ 31,037 (1996), *reh'g pending*.

Comment date: February 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

40. Allegheny Power Service Corp. on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. OA97-507-000]

Take notice that on January 27, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company and West Penn Power Company (Allegheny Power) filed a compliance filing, as required by Order 888, to unbundle generation and transmission services for future economy transactions under an existing Interconnection Agreement with the PJM Companies. Allegheny Power requests an effective date of December 31, 1996.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: March 6, 1997, in accordance with Standard Paragraph E at the end of this notice.

41. Texas-New Mexico Power Company

[Docket No. OA97-512-000]

Take notice that on January 29, 1997, Texas-New Mexico Power Company (TNP) tendered for filing a statement of partial compliance with Order No. 889 and a request for a partial waiver and exemption from requirements of Order No. 889.

Comment date: February 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

42. People's Electric Cooperative

[Docket No. OA97-513-000]

Take notice that on January 28, 1997, People's Electric Cooperative filed in the above-referenced docket a request pursuant to Section 35.28(e) of the Commission's Regulations for a waiver of compliance with the requirements of Order No. 888 on or before January 21, 1997.

Comment date: March 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

43. Lafayette Utilities System

[Docket No. OA97-514-000]

Take notice that on January 28, 1997, Lafayette Utilities System tendered for filing a partial waiver of the requirements of Orders Nos. 888 and 889.

Comment date: March 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

44. Pacific Gas & Electric Company

[Docket No. OA97-515-000]

Take notice that on January 29, 1997, Pacific Gas & Electric Company tendered for filing its procedures for implementing the OASIS and related Standards of Conduct.

Comment date: February 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

45. ESI Calistoga GP, Inc. and Caithness Geysers, Inc.

[Docket No. QF81-7-005]

On January 31, 1997, ESI Calistoga GP, Inc. and Caithness Geysers, Inc. of 11760 U.S. Highway One, Suite 600, North Palm Beach, Florida 33408 and The Grace Building, 1114 Avenue of the Americas, New York, N.Y. 10036-7790, respectively submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicants, the geothermal-fueled facility is located in

Lake County, California. The Commission previously certified the facility as a 80 MW small power production Electric Company. According to the applicant, the recertification is requested to report a change in the ownership of the facility.

Comment date: February 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3591 Filed 2-12-97; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5689-1]

Agency Information Collection Activities Under OMB Review; Standards of Performance for New Stationary Sources NSPS Subpart KK—Lead Acid Battery Manufacturing Plants

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) for NSPS Subpart KK, lead acid battery manufacturing plants, described below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before March 17, 1997.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1072.05.

SUPPLEMENTARY INFORMATION:

Title: NSPS Subpart KK—Lead Acid Battery Manufacturing Plants (OMB Control No. 2060.0081; EPA ICR No. 1072.05). This is a request for an extension of a currently approved collection.

Abstract: Lead acid battery manufacturing plants emit lead particulates in quantities that, in the Administrator's judgment cause or contribute to air pollution that may endanger public health or welfare. Consequently, New Source Performance Standards to limit particulate emissions were promulgated for this source category. The recordkeeping and reporting requirements associated with this rule enable the Agency to: identify sources subject to the standard; ensure initial compliance with the emission limits; and verify continuous compliance. Responses to this collection of information are mandatory under the authority of Section 114(a) of the Clean Air Act. The required information consists of emissions data and other information that have been determined not to be private. However, any information submitted to the Agency for which a claim of confidentiality is made will be safeguarded according to the Agency policies set forth in Title 40, Chapter 1, Part 2, Subpart B—Confidentiality of Business Information (see 40 CFR 2; 41 FR 36902, September 1, 1976; amended by 43 FR 40000, September 8, 1978; 43 FR 42251, September 20, 1978; 44 FR 17674, March 23, 1979).

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on August 30, 1996 (61 FR 45959).

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 1.5 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying

information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. Under this standard, reporting requirements apply only to new sources. Since no new facilities are expected to commence operation over the next three years, there is no anticipated reporting burden to this industry. Recordkeeping is limited to start-up, shutdown and malfunction events.

Respondents/Affected Entities: Owners or Operators of Lead Acid Battery Mfg Plants.

Estimated Number of Respondents: 82.

Frequency of Response: 1 year.

Estimated Total Annual Hour Burden: 123 hours.

Estimated Total Annualized Cost Burden: \$4,310.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1072.05 and OMB Control No. 2060-0081 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460; and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.

Dated: February 10, 1997.

Joseph Retzer,

Director, Regulatory Information Division.

[FR Doc. 97-3647 Filed 2-12-97; 8:45 am]

BILLING CODE 6560-50-P

[OPPTS-00209; FRL-5588-7]

Forum on State and Tribal Toxics Action (FOSTTA) Projects; Open Meetings

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The four projects of the Forum on State and Tribal Toxics Action (FOSTTA) will hold meetings