

1. This notice also consists of the following standard paragraphs: B, C1 & D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-32978 Filed 12-17-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of License

December 12, 1997.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application:* Transfer of License.

b. *Project No.:* 2373-008.

c. *Date filed:* November 5, 1997.

d. *Applicants:* Wisconsin Power & Light Company and Midwest Hydro, Inc.

e. *Name of Project:* Rockton.

f. *Location:* On the Rock River, in the Town of Rockton, in Winnebago County, Illinois.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicants Contact:* Charles Alsberg, President, Midwest Hydro, Inc., 116 State Street, P.O. BOX 167, Neshkoro, WI 54960, (920) 292-4628.

i. *FERC Contact:* Thomas F. Papsidero (202) 219-2715.

j. *Comment Date:* January 28, 1998.

k. *Description of Filing:* Application to transfer the license for the Rockton Project to Midwest Hydro, Inc.

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Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-32979 Filed 12-17-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of License

December 12, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Transfer of License.

b. *Project No.:* 2536-109.

c. *Date filed:* October 31, 1997.

d. *Applicants:* Niagara of Wisconsin Paper Corporation and Consolidated Papers, Inc.

e. *Name of Project:* Little Quinnesec Falls.

f. *Location:* On the Menominee River in Marinette County, Wisconsin and Dickinson County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Douglas B. Clark, Attorney for Niagara of Wisconsin Paper Corporation and Consolidated Papers, Inc., Foley & Lardner, 150 E. Gilman Street, P.O. Box 1497, Madison, WI 53701-1497, (608) 258-4276.

i. *FERC Contact:* Thomas F. Papsidero (202) 219-2715.

j. *Comment Date:* January 22, 1998.

k. *Description of Filing:* Application to transfer the license for the Little Quinnesec Falls Project to Consolidated Papers, Inc.

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Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-32980 Filed 12-17-97; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5936-5]

Agency Information Collection Activities: Proposed Collection; Comment Request; Spill Prevention, Control, and Countermeasure Plans

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the Spill Prevention, Control, and Countermeasures Plan continuing Information Collection Request (ICR) to the Office of Management and Budget. The ICR expires on May 31, 1998 (ICR 0328.05, OMB No. 20050-0021). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the

proposed information collection as described below.

DATES: Comments must be submitted on or before February 17, 1998.

ADDRESSES: Oil Program Center, 401 M Street, SW (5203G), Washington, D.C. 20460. Materials relevant to this ICR may be inspected from 8:30 a.m. to 5:30 p.m., Monday through Friday, by visiting the Public Docket, located at 1235 Jefferson Davis Highway (ground floor), Arlington, Virginia. A reasonable fee may be charged for copying docket material.

FOR FURTHER INFORMATION CONTACT:

Hugo Paul Fleischman, (703) 603-8769. Facsimile number: (703) 603-9116.

Electronic address:

fleischman.hugo@epamail.epa.gov. Note that questions but not comments will be accepted electronically.

SUPPLEMENTARY INFORMATION:

Affected Entities

The Oil Pollution Prevention regulation applies only to non-transportation-related facilities that could reasonably be expected to discharge oil into or upon the navigable waters of the U.S., or adjoining shorelines, and that have a total underground buried oil storage capacity of more than 42,000 gallons; or a total aboveground oil storage capacity of more than 660 gallons in a single container.

The specific private industry sectors expected to be affected by this action include petroleum and coal products manufacturing (NAICS 324); petroleum bulk stations and terminals (NAICS 42271); crude petroleum and natural gas extraction (NAICS 21111); transportation (including pipelines), warehousing, and marinas (NAICS 482-486/488112-48819/4883/4889/492-493/71393); electric power generation, transmission, and distribution (NAICS 2211); other manufacturing (NAICS 31-33); gasoline stations/automotive rental and leasing (NAICS 4471/5321); heating oil dealers (NAICS 454311); coal mining, non-metallic mineral mining and quarrying (NAICS 2121/2123/213114/213116); heavy construction (NAICS 234); elementary and secondary schools, colleges (NAICS 6111-6113); hospitals/nursing and residential care facilities (NAICS 622-623); and crop and animal production (NAICS 111-112).

Title

"Spill Prevention, Control, and Countermeasure (SPCC) Plans," OMB Control Number 2050-0021. EPA Control Number 328.05. Expiration date: May 31, 1998.

Abstract

Under section 311 of the Clean Water Act, EPA's Oil Pollution Prevention regulation requires facilities to prepare and implement SPCC Plans to help "minimize the potential for oil discharges." This regulation is codified at 40 CFR part 112. The SPCC Plan must be "a carefully thought-out plan, prepared in accordance with good engineering practices." Preparation of the SPCC Plan requires that a facility's staff analyze how the facility will prevent oil discharges, thereby encouraging appropriate facility design and operations. The information in the SPCC Plan also promotes efficient response in the event of a discharge. Finally, proper maintenance of the SPCC Plan will promote important spill-reducing measures, facilitate leak detection, and generally ensure that the facility is at peak capability for deterring discharges. The specific activities and reasons for the information collection are described below.

New Plan

Preparation of the Plan, required under section 112.3, involves several tasks, mostly conducted by the facility's technical personnel. These tasks include: field investigations to understand facility design and possible failures and to predict the flow paths of spilled oil and the potential harm that the spilled oil would have on navigable waters; a regulatory review to ensure that personnel are fully aware of all requirements and limitations imposed in the rule; an evaluation of current spill prevention and control practices the facility employs; preparation of the Plan according to the specification of section 112.7, and certification by a Registered Professional Engineer (P.E.)

Modification of Plan

Under section 112.5(a) the SPCC Plan must be amended whenever there is a change in the facility's design, construction, operation, and maintenance that materially affects the facility's potential to discharge oil into navigable waters or onto adjoining shorelines. The amended Plan must also be certified by a P.E.

Triennial Review

Under section 112.5(b), owners or operators of regulated facilities must review and evaluate the Plan at least once every three years. This involves review of spill prevention and control procedures being implemented under the current Plan, as well as a regulatory review. Facility owners/operators must amend the SPCC Plan within six months of the review to include more effective