

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-32833 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-120-000]

KN Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

December 11, 1997.

Take notice that on December 5, 1997, K N Interstate Gas Transmission Co. (Applicant), P.O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP98-120-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate two new delivery taps, under blanket certificate issued in Docket No. CP98-140-000, *et al.*,¹ all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant states that Kearny County Gas Irrigators has requested the installation of two new delivery points under a transportation service agreement with Applicant. Applicant proposes to construct and operate the two new delivery taps which will be located in Kearny County, Kansas. These proposed delivery points would be located on Applicant's main transmission system and would facilitate the delivery of natural gas for irrigation purposes for members of Kearny County Gas Irrigators.

Applicant certifies that (1) the volumes of gas which will be delivered at these proposed delivery points will be within the current maximum transportation quantities set forth in Applicant's transportation service agreement with Kearny County Gas

Irrigators; (2) the addition of the proposed delivery points is not prohibited by Applicant's existing FERC Gas Tariff; and (3) the addition of the proposed delivery points will not have any adverse impact, on a daily or annual basis, upon Applicant's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-32838 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-589-000]

Logan Generating Company, L.P.; Notice of Filing

December 11, 1997.

Take notice that on October 31, 1997, Logan Generating Company, L.P. tendered for filing its quarterly report regarding transactions entered into during the quarter ending September 30, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 22, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-32847 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-125-000]

MIGC, Inc.; Notice of Application

December 11, 1997.

Take notice that on December 9, 1997, MIGC, Inc. (MIGC), 12200 N. Pecos Street, Denver, Colorado 80234, filed in Docket No. CP98-125-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to install and operate compression, and related appurtenant facilities at the Hilight Processing Plant in Campbell County, Wyoming and at the Platte River Compressor Station in Converse County, Wyoming. MIGC states that due to the urgent need for additional capacity on MIGC's mainline, authorization is requested on an expedited basis, in early February of 1998, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

MIGC states that the installation and operation of these facilities will serve to alleviate an existing capacity constraint on MIGC's system and by so doing will enable MIGC to increase throughout on the 75.4-mile section of MIGC's system which runs south from the Hilight Processing Plant to the systems of Colorado Interstate Gas Company and KN Interstate Transmission Company from an existing level of 90,000 Mcf per day to a level of 130,000 Mcf per day. MIGC states that the cost of the proposed project is estimated to be \$5.67 million.

MIGC further states that in order to substantiate the need for additional capacity on its system, MIGC posted a notice on its Electronic Bulletin Board and commenced a three-week open season running from August 18, 1997 through September 5, 1997. It is stated that such open season resulted in the execution of a binding Precedent Agreement by which one party has agreed to subscribe to the entire 40,000 Mcf per day of additional capacity on a firm basis for a term of 20 years, at MIGC's current maximum rate under Rate Schedule FTS-1.

¹ See, 22 FERC ¶ 62,330 (1983).

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before December 22, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protesters provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by

Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for MIGC to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-32843 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-116-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

December 11, 1997.

Take notice that on December 4, 1997, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York, 14203, filed in Docket No. CP98-116-000, a request, pursuant to Sections 157.205 and 157.214 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.214), for authorization to increase the storage capacity at its Keelor Storage Field in McKean County, Pennsylvania, under its blanket certificate issued in Docket No. CP83-4-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

National Fuel requests authorization to increase the storage capacity from 3.3 Bcf (with 1.8 Bcf working gas) to 3.9 Bcf (with 2.4 Bcf of working gas). National Fuel asserts that the new capacity resulting from this proposal will support storage service to be offered to its shippers. National Fuel states that the increase in capacity at the Keelor Storage Field will not require additional facilities within the meaning of the Commission's regulations. National Fuel indicates that the current and requested

maximum storage pressures are 625 psig.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-32835 Filed 12-16-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-113-000]

Southern Natural Gas Company; Florida Gas Transmission Company; Notice of Application

December 11, 1997.

Take notice that on December 4, 1997, Southern Natural Gas Company (Southern) P.O. Box 2563, Birmingham, Alabama, 35202-2563, and Florida Gas Transmission Company (FGT) (jointly referred to as Applicants) filed in Docket No. CP98-113-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's Regulations thereunder, for permission and approval to abandon from interstate service a natural gas exchange service by and between Applicant, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants state that the natural gas exchange agreement dated June 28, 1972, was originally authorized in Docket No. CP73-14. Applicants further state that the agreement provided for the exchange of natural gas by and between themselves, up to 50,000 Mcf per day, at a point of interconnection between their respective pipeline systems in Washington Parish, Louisiana. Applicants assert that the abandonment